



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 18846-G

Canceling Revised Cal. P.U.C. Sheet No. 17950-G

SAMPLE FORMS

FORM 142-1259

Request for Retail Noncore Gas Services

(12/09)

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(See Attached Form)

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Advice Ltr. No. 2037-G

Decision No. 11-04-032

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed May 23, 2011

Effective Oct 1, 2011

Resolution No. _____

REQUEST FOR RETAIL NONCORE GAS SERVICES

(Separate request required for each qualified gas meter)

Effective Date	Customer/Company (Applicant) Name
Service Address	SDG&E Account Number
Taxpayer ID Number	Gas Meter Number
Primary Gas Curtailment Contact	Alternate Gas Curtailment Contact
Primary Contact Phone Number - Business Hours	Alternate Contact Phone Number – Business Hours
Primary Contact Phone Number - After Hours	Alternate Contact Phone Number- After Hours
Primary Contact E-Mail Address	Alternate Contact E-Mail Address
Service Address FAX Number	Curtailment ID Number

Applicant (Customer) hereby requests that the attached gas services be provided at the above-identified point of service under the terms and conditions stated in the applicable SDG&E Rate Schedule(s), along with the appropriate SDG&E Rules, which are incorporated by reference, and the attached terms and conditions of service.

[1] REQUEST FOR CORE CLASSIFICATION – NOT APPLICABLE TO ELECTRIC GENERATION CUSTOMERS WHOSE GENERATION IS RATED WITH A CAPACITY IN EXCESS OF 1 MEGAWATT, REFINERY CUSTOMERS, AND ENHANCED OIL RECOVERY CUSTOMERS, USING IN EXCESS OF 250,000 THERMS PER YEAR

- No,** Skip to item [3]; OR
- Yes,** Select either A, B, or C skip to the end, sign and **STOP**, you're done.
 - A.** Core Bundled Services under Schedule GN-3;
 - B.** Core Transport-Only Service on Schedule GN-3/GTCA
 - C.** Core Transport-Only Service on Schedule GN-3/GTC (this will require a separate Core Transportation-Only agreement)

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[2] NONCORE METER SERVICE PRESSURE (Utility Use Only)

- Distribution Level Service
- Transmission Level Service

[3] ELECTRIC GENERATION SERVICE (non-Electric Generation customers please skip to item [4])

- Meter **only** serves electric generation loads; 100% of gas billed under Schedule EG, Schedule TLS EG rate; OR
- Meter serves **both** electric generation and other gas loads:
 Usage calculated for billing under Schedule EG or Schedule TLS is based on a heat rate of _____ Btu per kWh; AND
 - A.** Excess Gas billed under the applicable Commercial/Industrial TLS or distribution level noncore rate; OR
 - B.** Excess Gas billed under Core Schedule.

[4] GAS SUPPLIER INFORMATION

Gas Supplier Information:

Gas Supplier Name: _____

Gas Supplier Address: _____

Contact Name: _____

Contact E-Mail Address: _____

Phone # _____

Fax # _____

- Gas Supplier is a Contracted Marketer
- Gas Supplier is an Agent

If Gas Supplier is an Agent, I authorize the Gas Supplier

- [a] To access Customer's meter usage.
- [b] To nominate on Customer's behalf.
- [c] To make imbalance trades on Customer's behalf.

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[5] ADDITIONAL TERMS AND CONDITIONS OF SERVICE

Utility and Customer agree to the following terms and conditions applicable hereto:

1. **Effective Date and Term.** Effective Date will be determined based upon execution of this contract by SDG&E (Utility). All natural gas transported under the terms and conditions of this contract shall additionally be subject to all applicable tariffs approved by the California Public Utilities Commission.
2. **Use-or-Pay Aggregation.** A customer may aggregate firm usage at multiple facilities for the purpose of determining Use-or-Pay Charges. If customer aggregates firm usage with different rates, Use-or-Pay charges shall be based on the highest transportation charge. The following list contains the SDG&E account numbers that are to be aggregated for Use-or-Pay purposes:

3. **Rate Selection for Transmission Level Customers.** Subject to the terms and conditions set forth in the applicable tariffs, including, but not limited to Schedule TLS. Transmission level customers shall receive service under the applicable rate set forth in Schedule TLS. Schedule TLS rate selection must be submitted to SDG&E by means of a signed and completed Transmission Level Service Rate Selection Form.
4. **Monthly Contract Quantity (“MCQ”).** The quantities awarded each month under the specified sequence and applicable Rate Schedule.
5. **Hourly Contract Quantity (“HCQ”).** The quantities awarded each hour under the specified sequence and applicable Rate Schedule. The summation of the HCQ for the month is the MCQ.
6. **Submission of Bids Containing both Hourly and Monthly Quantities.** For any given month, customers shall bid for either hourly or monthly quantities, but not both.
7. **Bidding Core and Noncore Rates.** If both Core and Noncore rates are required, the Core rates must be entered in Sequence 1 before any Noncore Sequence.
8. **Last Sequence.** In all bids, the last sequence will be Noncore Interruptible with an MCQ of at least 1 therm. This will allow the customer to receive more quantities of gas than Core or Firm Noncore MCQ specifies, provided the system is delivering Interruptible Service at the time. If the last Sequence is not submitted as Interruptible Noncore service, an additional Sequence will automatically be added for a MCQ of 1 therm.
9. **Use-or-Pay.**
 - a. **Distribution Level Customers.** Use-or-Pay charges will be calculated as follows: If during any billing period, the customer’s Firm Noncore usage is less than 75% of customer’s Firm Noncore MCQ, the customer will be assessed Use-or-Pay charges equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer’s Firm Noncore MCQ and the customer’s Firm Noncore usage. Use-or-pay charges shall be based on the customer's highest transportation rate schedule.
 - b. **Transmission Level Customers.** If during any billing period, a Transmission Level Customer’s firm noncore usage is less than 75% of its MCQ (use-or-pay obligation), Customer will be assessed use-or-pay charges. The use-or-pay charges will be equal

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to 80% of the CA or NV rate, as applicable, multiplied by the difference between a) Customer's use-or-pay obligation minus its Daily Reservation Quantity (DRQ) summed over the month and b) Customer's firm noncore usage above the DRQ summed over the month, provided that use-or-pay charges shall not be less than zero (0).

10. **Firm Usage.** Are those volumes transported on a firm basis and are limited monthly to the stated Firm Monthly Contract Quantity. Usage exceeding the Firm MCQs for the month is delivered on an interruptible basis.
11. **Curtailment.** Utility shall curtail service in accordance with its Rules and Rate Schedules, including but not limited to Rule 14.
12. **Authorized Curtailment Quantity.** In the event of an interruptible service curtailment, the maximum hourly quantity (in therms) a customer is entitled to use is equal to the Core MCQ for the month divided by operating days, as specified for that sequence, divided by 24 hours. In addition, the customer would be authorized to use either: (a) the Firm Noncore MCQ for the month divided by operating days, as specified for that sequence, divided by 24 hours; or (b) the awarded HCQ for the specific hour.
13. **Curtailment violation charges.** Curtailment violation charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges:

\$1 per therm for hours 1 through 5;
\$3 per therm for hours 6 through 8; and
\$10 per therm for each hour after hour 8 through the end of the curtailment event.

In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to have been delivered at a constant rate over the customer's regular days of operations during the month; and, at a constant rate over a 24-hour period of each of the customer's regular days of operations during the month.

14. **Early Termination.** In the event of early termination, customer will pay the Utility an amount equal to the use-or-pay charges for the remainder of the contract period.
15. **Contractual Bid.** By executing this agreement, customer agrees to these contractual terms and conditions, including the MCQs and HCQs customer is awarded by SDG&E at the end of the open season.
16. **California Public Utilities Commission (CPUC) Provision.** This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.
17. **Awarding of Capacity.** For any period where the firm bids exceed available firm capacity, all bids that exceed the customer's historic usage will be reduced to historic usage. Historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months multiplied by the calendar days of that month. Historic hourly usage will be equal to the customer's peak day usage for that month with in the most recent 12 months divided by 24. If available firm capacity remains over subscribed, the Utility shall allocate available firm capacity on a pro rata basis. If available firm capacity is not over subscribed, in addition to historic usage quantities, quantities in excess of the customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis.
18. **Hourly Allocation of Bids when Oversubscribed.** In the event that only certain hours are oversubscribed, then monthly bids will be converted to an hourly basis by dividing by operating days in the month and then by 24 hours; the "converted hourly bid" will be pro-rated along with hourly bids for the oversubscribed hour(s); and then converted back into a monthly award by multiplying the pro-rated hour amount by 24 hours then multiplied by the operating days in the month.
19. **Right of Refusal.** Utility reserves the right to reject any bid. Once rejected, Utility shall notify customer as to reason for such rejection. Customer may re-submit a bid, provided that

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- firm quantities have not yet been awarded to participants in the open season.
20. **Gas Transportation Service.** Services provided hereunder include the transportation of gas supplies across the SoCalGas and SDG&E pipeline systems to the customer's end-use meter excluding backbone transportation service. Backbone transportation service can be obtained directly under SoCalGas' Schedule G-BTS.

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Sequence 02

This sequence is for Firm Noncore Quantities

Select all Noncore rate schedules that apply and enter quantities in aggregate.

Billing Schedule				
Rate Schedule <small>Select those that apply with an "X"</small>	Priority	Net Billed	Transportation Rate(s) Tariff	Otherwise Applicable Rate
<input type="checkbox"/> GTNC <input type="checkbox"/> TLS <input type="checkbox"/> EG	Firm Noncore	<i>For Utility use only</i>	<i>For Utility use only</i>	<i>For Utility use only</i>
Term: <u>2-Years</u>				

<u>Monthly Contract Quantities (therms per month)</u>	
_____ to _____ (Year 1)	_____ to _____ (Year 2)

<u>Month</u>	<u>Bid Amount</u>	<u>Award Amount</u> <i>For Utility use only</i>	<u>Month</u>	<u>Bid Amount</u>	<u>Award Amount</u> <i>For Utility use only</i>
Annual Quantity _____			Annual Quantity _____		

Operating Days M _____ T _____ W _____ Th _____ F _____ Sat _____ Sun _____

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Sequence 02
Firm Noncore Quantities –Hourly Bid Form
use Additional Pages if Necessary

Hourly Firm Noncore Bid Range # 1

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Therms per Hour: _____

(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)

Hourly Firm Noncore Bid Range # 2

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Therms per Hour: _____

(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)

Hourly Firm Noncore Bid Range # 3

Operating Days M ___ T ___ W ___ Th ___ F ___ Sa ___ Su ___

Date Range: Start Month _____ End Month _____
Day _____ Day _____
Year _____ Year _____

Hour Range: Start _____ am End _____ am
_____ pm _____ pm

Therms per Hour: _____

(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)

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[7] RATES AND GENERALLY APPLICABLE TARIFF SCHEDULES AND RULES

The effective rate(s) to be charged for all natural gas services under this agreement are specified in the appropriate California Public Utilities Commission approved Tariff(s) identified herein, and their successor Tariffs that become effective during the term of this agreement.

All applicable Tariffs are incorporated in this agreement, including, but not limited to Rules 4 and 6.

On Behalf of Customer/Company (Applicant) Name

Signature

Date of Signature

Typed or Printed Name

Title

On Behalf of San Diego Gas & Electric Company

Signature

Date of Signature

Typed or Printed Name

Title