



SCHEDULE GM

Sheet 1

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

APPLICABILITY

This schedule is closed as of July 13, 1978 for gas service to: (a) new residential Mobilehome Parks where such Mobilehome Park tenants use gas directly in gas appliances in each occupancy; and (b) new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances.

The GM rate is applicable to natural gas procurement service for Multi-family Accommodations, including service to common central space and/or water heating facilities, supplied through one meter on a single premises in accordance with the provisions of Rule 19. This schedule also applies to accommodations defined in Rule 1 as Residential Hotels.

The GM-C, cross-over rate, is a core procurement option for residential core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 11.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services, as set forth in Special Condition 12.

This schedule is applicable to income-qualified households that meet the requirements for the California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule G-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Multi-family Accommodations built prior to July 13, 1978 and served under GM rate may also be eligible for service under Schedule GS. If an eligible Multi-family Accommodation or residential hotel served under GM rate converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Within the entire territory served natural gas by the Utility.

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SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
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RATES

	<u>GM</u>	<u>GM-C</u>	<u>GTC/GTCA¹</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.24417	\$0.24417 R	N/A
Transmission Charge.....	<u>\$0.55599</u>	<u>\$0.55599</u>	<u>\$0.55599</u>
Total Baseline Charge.....	\$0.80016	\$0.80016 R	\$0.55599
<u>Non-Baseline Rate (usage in excess of baseline usage)</u>			
Procurement Charge ²	\$0.24417	\$0.24417 R	N/A
Transmission Charge.....	<u>\$0.70083</u>	<u>\$0.70083</u>	<u>\$0.70083</u>
Total Non-Baseline Charge.....	\$0.94500	\$0.94500 R	\$0.70083

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

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SCHEDULE GM

MULTI-FAMILY NATURAL GAS SERVICE
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SPECIAL CONDITIONS (Continued)

4. Baseline Usage. The following quantities of gas are to be billed at the baseline rate for multi-family units. Usage in excess of applicable baseline usage will be billed at non-baseline rates.

	Daily Therm Allowance Per <u>Residential Unit</u>
Summer (May 1 to October 31, inclusive)	0.345
Winter (November 1 to April 30, inclusive)	1.082

5. Medical Baseline. Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic person, those afflicted with multiple sclerosis, or scleroderma, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 0.822 therms per day, the additional allowance will be granted in increments of 0.822 therms per day until the estimated daily usage of the device is covered.

6. Interruption of Service. Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities, or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule 14.

7. Rate Changes. The Utility will file procurement rate changes on the last business day of each month for rates to become effective on the first calendar day of the following month. The Cross-Over Rate (GM-C) will be filed on or before the 9th calendar day of each month with the rate becoming effective on the 10th calendar day of the month. The difference, if any, between the GM and GM-C rates reflect the differences, if any, between the GPC and the GPC-A rates, respectively, as defined under Schedule GPC.

8. Partial Submetering. Service supplied to multi-family accommodations through one meter on a single premises, where only a portion of the individual tenants are submetered, shall be provided service under this schedule. The customer's billing will be the sum of (1) and (2) following which shall be determined by (1) utilizing the appropriate rates, baseline allowances and other provisions of Schedule GM with respect to billing for the single-family accommodations that are not submetered, and (2) utilizing the appropriate rates, baseline allowances and other provisions, except for the dwelling unit or mobilehome space discount provision, of either Schedule GS or GT, as applicable, with respect to billing for the single-family accommodations that are submetered.

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SCHEDULE GM

Sheet 4

MULTI-FAMILY NATURAL GAS SERVICE
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SPECIAL CONDITIONS (Continued)

- 9. Utility Service Agreement. As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
- 10. Term of Service. The minimum term of service for customers receiving service under GM is one month, except for Core Aggregation Transportation (CAT) customers. CAT customers have a minimum term of one-year. Upon expiration of their one-year term, CAT customers shall be on a month-to-month term thereafter. For customers served under GM-C rates, see Special Condition 11.
- 11. Procurement Option for Core Aggregation Transportation Customers. Residential core aggregation transportation customers receiving service through an ESP under the GTC/GTCA rate with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule GPC.
- 12. Transportation-Only Service Option. The GTC rate option is available to core customers measured through a single gas meter with usage in excess of 120,000 therms annually or an average usage of 10,000 therms per month during the season gas is used; or core usage is measured the same gas meter or located on the same premise as noncore usage receiving intrastate transportation-only service for the same customer of record. Core customers who do not meet the above usage may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule 32. The GTCA rate option is available to core customers with usage in excess of 120,000 therms annually either through an individual meter or from a group of end-use meters where each end-use meter is classified as core use and located within the Utility's service territory. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility. This service option must be taken in conjunction with service under Schedule GP-SUR.
- 13. Gas Transportation Rules. Transportation service under this schedule is subject to the terms and conditions established in Rule 30, Transportation of Customer-Owed Gas, and Rule 32, Core Aggregation Transportation.
- 14. Gas Imbalance Service. Transportation Imbalance Service shall be provided to the customer's ESP under Schedule G-IMB.
- 15. Customer Responsible for Billing Under Core Aggregation Transportation. The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for service rendered under this schedule. See rule 32 for further details.

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 15809-G

Canceling Cal. P.U.C. Sheet No.

SCHEDULE GM

Sheet 5

MULTI-FAMILY NATURAL GAS SERVICE
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SPECIAL CONDITIONS (Continued)

- 16. Itemized Billing to Submetered Tenant. Master metered customer shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.

- 17. Maximum Rate to Submetered Tenants. Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from the Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.

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