



SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	DWR BC	UDC Total	EECC	Commodity & UDC Total \$/Month
Basic Service Fee (\$/mo/device)			\$8.21								
Fixed Energy Charge - \$/Device/Month											
Tier	kWh/Month/Device										
1	0-50	1.10 R	2.56 R	0.45 R	0.02 I	0.21 I	(0.01) R	0.26 I	4.59 R	3.65 I	8.24 R
2	51-100	2.20 R	5.12 R	0.90 R	0.04 I	0.42 I	(0.03) R	0.51 I	9.16 R	7.29 I	16.45 R
3	101-150	3.29 R	7.68 R	1.34 R	0.07 I	0.64 I	(0.04) R	0.77 I	13.75 R	10.94 I	24.69 R
4	151-200	4.39 R	10.24 R	1.79 R	0.09 I	0.85 I	(0.06) R	1.03 I	18.33 R	14.59 I	32.92 R
5	201-250	5.49 R	12.80 R	2.24 R	0.11 I	1.06 I	(0.07) R	1.28 I	22.91 R	18.24 I	41.15 R
6	251-300	6.59 R	15.35 R	2.69 R	0.13 I	1.27 I	(0.09) R	1.54 I	27.48 R	21.88 I	49.36 R
7	301-350	7.68 R	17.91 R	3.13 R	0.15 I	1.48 I	(0.10) R	1.80 I	32.05 R	25.53 I	57.58 R
8	351-400	8.78 R	20.47 R	3.58 R	0.18 I	1.70 I	(0.12) R	2.05 I	36.64 R	29.18 I	65.82 R
9	401-450	9.88 R	23.03 R	4.03 R	0.20 I	1.91 I	(0.13) R	2.31 I	41.23 R	32.83 I	74.06 R
10	451-500	10.98 R	25.59 R	4.48 R	0.22 I	2.12 I	(0.15) R	2.57 I	45.81 R	36.47 I	82.28 R
11	501-900	19.76 R	46.06 R	8.06 R	0.40 I	3.82 I	(0.26) R	4.62 I	82.46 R	65.65 I	148.11 R
12	901-1350	29.63 R	69.10 R	12.08 R	0.59 I	5.72 I	(0.39) R	6.93 I	123.66 R	98.48 I	222.14 R
13	1351-1800	39.51 R	92.13 R	16.11 R	0.79 I	7.63 I	(0.52) R	9.23 I	164.88 R	131.30 I	296.18 R
14	1801-2250	49.39 R	115.16 R	20.14 R	0.99 I	9.54 I	(0.65) R	11.54 I	206.11 R	164.13 I	370.24 R
15	2251-2700	59.27 R	138.19 R	24.17 R	1.19 I	11.45 I	(0.78) R	13.85 I	247.34 R	196.96 I	444.30 R

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00357 /kWh; the Non-low Income PPP rate of \$0.00005 /kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00533 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

(Continued)



SCHEDULE UM

UNMETERED ELECTRIC SERVICE

RATES (Continued)

Department of Water Resources (DWR) Bond Charge

The DWR-BC rates shown above will be adjusted in accordance with the rates set forth in Schedule DWR-BC.

Electric Energy Commodity Cost (EECC)

The EECC rates shown above will be adjusted in accordance with the rates set forth in Schedule EECC.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Contract: Prior to commencing service on this Schedule, customer shall submit to the Utility a completed and signed Application for Unmetered Electric Service (Form 155-100).
- Voltage: Service will be supplied at one standard voltage not in excess of 240 volts.
- Limited Availability: Unless otherwise explicitly allowed by the Utility, this Schedule shall be available only where the Utility determines that an applicable authority having jurisdiction has an existing code, ordinance, formal policy statement or requirement that prohibits above ground electrical meter facilities in the public right-of-way.
- Determination of Monthly Usage: The customer must provide the Utility information on the size of fuse used at each location from the eligible fuse sizes set forth herein. The Utility retains the right to inspect each fuse at any time and to test the power flows at any time.
- Maximum Wattage: The fuse sizes listed below are those eligible for service on this rate schedule. No other fuse sizes are eligible for service on this rate schedule.

<u>Tiers</u>	<u>Monthly Billing Basis</u>	<u>Fuse Size</u>
1	0-50 kWh	3/4
2	51-100 kWh	1
3	101-150 kWh	1-1/2
4	151-200 kWh	2
5	201-250 kWh	2-1/2
6	251-300 kWh	3
7	301-350 kWh	3-1/2
8	351-400 kWh	4
9	401-450 kWh	5
10	451-500 kWh	6
11	501-900 kWh	10
12	901-1350 kWh	15
13	1351-1800 kWh	20
14	1801-2250 kWh	25
15	2251-2700 kWh	30

(Continued)



SCHEDULE UM

UNMETERED ELECTRIC SERVICE

SPECIAL CONDITIONS (Continued)

- 6. Installation: The device(s) shall be installed on the Utility facilities, or other facilities approved by the Utility. When the devices are installed on the Utility facilities, the installation and removal of such device(s) will be performed by the customer, and at the customer's expense. Device installation shall not be performed under this Schedule where location, mounting height, and/or other considerations are not acceptable to the Utility. Unless approved by the Utility, all customer devices must be accessible and visible to the Utility.
- 7. Modification of Facilities: No modifications can be made to the customer's rate of consumption unless approved by the Utility. Where the customer requests rearrangements, relocations, or additions to the Utility-owned facilities, and such modifications or additions are acceptable to the Utility, the Utility will perform the requested modifications at the customer's expense in accordance with terms set forth in Rule 15. I Special Conditions (1) and any added Special Facilities at the customer's expense in accordance with the terms set forth in Rule 2.
- 8. Maintenance: The Utility shall exercise reasonable care and diligence in maintaining its facilities or the Utility-owned attachments thereto. Upon installation of the device(s), where the Utility experiences, or expects to experience, maintenance costs exceeding its normal maintenance expense resulting from, but not limited to, vandalism, the Utility may require the customer to pay the excess maintenance expense.
- 9. Discontinuance and Restoration of Service: Discontinuance and restoration of service to the customer shall be completed in accordance with Rule 11.
- 10. Liability of the Utility: The Utility shall not, by taking action pursuant to its tariffs, be liable for any loss, damage, or injury, established or alleged, which may result, or be claimed to result, therefrom.
- 11. Distribution Line Extension: Distribution line extensions shall be installed in accordance with Rule 15.
- 12. Service Extension: Services shall be installed and maintained as provided in Rule 16.
- 13. Auditing Costs: SDG&E may conduct an audit of the customer's device location(s) and energy consumption, at its sole discretion. An auditing charge in the range of \$68-\$104 per person-hour shall apply for such auditing costs.
- 14. Billing. A customer's bill is calculated according to the total rates and conditions listed above. A customer receiving service on this rate schedule shall not be eligible for the Level Pay Plan option set forth in Rule 9.
- 15. Customer shall remain responsible for all costs associated with installation of a metered service should the customer become ineligible for service on this rate schedule or if this rate schedule becomes cancelled.
- 16. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

N
N
N

(Continued)