



**SCHEDULE SLRP**

Sheet 1

SCHEDULED LOAD REDUCTION PROGRAM

APPLICABILITY

The Scheduled Load Reduction Program (SLRP) offers bill credits to business that commit to reducing their power by a set amount on pre-determined days from June 1 through September 30 regardless of whether there is an electricity shortage.

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TERRITORY

Within the entire territory served by the Utility.

RATES

SLRP Event Incentive Rate: \$0.10 per kWh of Reduced Load for each SLRP Event

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Qualifying Customer: To participate in Schedule Load Reduction Program, non-residential customers must be served under a time-of-use (TOU) rate and have a monthly maximum demand of 100 kW or greater and be able to reduce a minimum fifteen percent (15%) of the Customer Specific Baseline Usage, with a minimum load reduction of 100kW.
  - a. Average Annual Demand: Is equal to the Customer's total kWh consumption for the previous 12 months, divided by 8760.
  - b. Essential Use Customers: Customers who are deemed essential under the Emergency Load Curtailment Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit a written declaration to the Utility that states that the customer is, to the best of that customer's understanding, an essential customer under CPUC rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in the SLRP for part of its load based on adequate backup generation or other means to interrupt load upon request by the respondent Utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.
3. Program Operation:
  - a. Interruptible Period: SLRP participants will select, on the Scheduled Load Reduction Program Contract, up to three specific SLRP Events. Each SLRP Event(s) corresponds with the day of the week and the time the customer agrees to reduce load (e.g., Tuesday Noon to 4:00 p.m., which is SLRP Event 2B, and Friday 4:00 p.m. to 8:00 p.m., which is SLRP Event 5C). Participants in SLRP will only be required to reduce load during the summer season (June 1 through September 30) during the time period that corresponds with the customer's elected SLRP Event(s) as stated on the Scheduled Load Reduction Program Contract. Participants must make an election of up to three time periods from among the following options per week, with no more than two of the same time periods, as limited by Special Condition 3b:

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SPECIAL CONDITIONS (Continued)

- 7. Incentive/Energy Payment: Incentive payments, subject to SLRP Non-Compliance, will be calculated by multiplying the kilowatt-hour (kWh) SLRP Event Reduction Amount during each hour of the SLRP Event by an incentive level of \$0.10 per kWh for each SLRP Event. This credit will be applied to the bill of the customer on their otherwise applicable rate within 90 days of the SLRP Event.
- 8. Actual Demand Reduction: The Actual Demand Reduction equals the difference between the Customer Specific Baseline and the recorded hourly kWh consumption during each hour that corresponds with the customer's elected SLRP Event(s) as stated on the Scheduled Load Reduction Program Contract, and the customer's actual energy usage during those same hours. Note, if this difference does not meet the Committed Load Reduction stated in Special Condition 3c, no incentive payment will be made.
- 9. Event Notification/Communication: The customer will not receive any type of notification to reduce load under the SLRP, but it is the customer's responsibility to take the appropriate actions necessary to comply with the load reduction when their elected SLRP Event(s) (day of the week and corresponding elected time) transpires.
- 10. Event Cancellation: Once a SLRP Event has been initiated, compliance to curtailment is mandatory under SLRP and the customer must reduce at least its Committed Load Reduction during its selected SLRP Event. SLRP may be closed by the Utility without notice when the interruptible program subscription limits set forth by the CPUC have been fully subscribed.
- 11. Contract Requirement/Request for Service: As a condition precedent to commencing service on this Schedule, customer shall submit to the Utility a completed and signed Scheduled Load Reduction Program Contract (Form 142-00012) and, if acceptable to Utility, the Utility shall sign and return the Contract to customer. A customer may not commence service on this Schedule until the Utility has signed and returned the Form Contract to the customer. The Contract shall expire on December 31 each year.
  - a. Contract Termination. Customers will remain on SLRP unless the participant discontinues participation in the Program. Customers shall provide written notification of such changes to the Utility during the November Review Period. Cancellation of contracts will take effect January 1 of the following year.
    - i. The Utility reserves the right to terminate Schedule SLRP, with CPUC approval and thirty days written notice to participants.
- 12. Multiple Program Participation: SLRP participants are precluded from participating in the CAISO Ancillary Services Load Program or the Utility's AL-TOU-CP, CPP, CPP-E, BIP, Summer A/C Saver, Celerity, OBMC and CPA-DRP programs. A customer may participate simultaneously in Schedule DBP, DBP-E, C&I Peak Day 20/20 and RBRP. However, under no circumstance will a customer taking service under the above listed rate schedules and this Schedule receive more than one incentive payment for the same interrupted/curtailed load.
- 13. Termination of Schedule: This Schedule is in effect until modified or terminated in the rate design phase of SDG&E's next general rate case or similar proceeding.

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**SCHEDULE SLRP**

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SPECIAL CONDITIONS (Continued)

- 14. Metering Requirement: Customer's electric meter must be an interval data recorder with related telecommunications capability, compatible with the Utility's meter reading and telecommunications systems. If a customer meets the requirements of this tariff and does not have the correct metering equipment, the Utility will provide.
  - a. Metering equipment must be in operation for at least 10 days prior to participating in the program to establish a Customer Specific Baseline.
  - b. The communications equipment must be in place prior to the commencement of service under this Schedule.
  - c. Customers receiving an interval meter from the Utility through this Program will be able to continue to use it at no additional cost even after the Program is terminated, provided that the customer remains in the Program continuously for a minimum period of one year, and achieves its Committed Load Reduction in at least 10 SLRP events.
  - d. A customer who receives an interval meter through this Program, but later elects to leave the Program or who is terminated from SLRP for non-compliance prior to the one-year anniversary date, will reimburse the Utility for all expenses associated with the cost, installation and maintenance of the meter. Pursuant to Electric Rule 2, Section I, such charges will be collected as a one-time payment, and any failure to pay such charges will subject the customer to service termination pursuant to Electric Rule 11.E.
- 15. Utility Testing: Customers are not required to participate in tests.
- 16. Utility Reporting: Utility will provide the Commission with a monthly report on the economics of this Rate Schedule. The monthly report may contain information on individual customer performance. Customers on this tariff must agree to allow the Utility, the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to evaluate the SLRP program. Furthermore, customer shall provide all load data and background information, under appropriate confidentiality protections needed to complete this evaluation. The data will also be made available to academic researchers, under appropriate confidentiality protections, to facilitate the understanding of demand response.
- 17. Failure to Reduce Energy: There are two possible types of non-compliance within SLRP, both of which will result in non-payment of incentives available under SLRP:
  - a. Failure to Reduce Load. A participating customer who does not reduce its load by the Committed Load Reduction during each hour of their elected SLRP Event Time Period, will not receive an incentive payment for any load reduction that they may have achieved during that SLRP Event. Failure to successfully comply in five (5) SLRP Events in a rolling 12-month period will result in the removal of the participant from SLRP.
  - b. Load Shifting. The intent of SLRP is to achieve load reduction, not on-peak load shifting. Load shifting to the On-Peak period (12:00 p.m. to 6:00 p.m.) is considered non-compliance. Load shifting will be determined as follows:

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**SCHEDULE SLRP**

SCHEDULED LOAD REDUCTION PROGRAM

SPECIAL CONDITIONS (Continued)

17. Failure to Reduce Energy (Continued)

b. Load Shifting: (Continued)

- i. To determine if Load Shifting has occurred for customers with existing interval meters in operation for at least 12 months, and who do not meet the criteria specified in Section 2 below, the customer's average kWh consumption in the monthly On-Peak period from the same month of the previous year will be compared to the average monthly On-Peak kWh consumption of the Event(s). Energy consumption (kWh) in excess of 15% of the Committed Load Reduction above the kWh consumption during the same month of the previous year's On-Peak kWh consumption will cause that month's SLRP Event Reduction Payment to be reduced to zero.
- ii. For customers with less than 12 months of interval meter data, or for those customers with interval meters whose current year's same month average usage varies by more than five percent (5%) of the previous year's same month average usage, the participant's energy usage (kWh) during the on-peak period for the following four weekdays after a curtailment, unaffected by program operations and excluding holidays, will be evaluated and cannot be greater than the customer's posted baseline amount by more than 15%. In addition, for customers who have elected a morning SLRP Option (Time Period A), the energy usage during the on-peak period for the day of the curtailment will also be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. Failure to meet this limitation in any of the review days will cause the respective SLRP Event Reduction Payment for that event to be reduced to zero.

18. Emergency Generation Limitations: Notwithstanding all other applicable Utility rules and rate schedules, customer may synchronize and operate its own generation in parallel with the Utility electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a SLRP Event defined in this Schedule. The customer must review its interconnection plans with the Utility prior to operation of its generator in parallel with the Utility's system. In no event shall the customer operate its own generation in parallel with the Utility electric system during Utility service interruptions.

Upon termination or expiration of the term of this Schedule or Contract, customer agrees to either (1) dismantle all equipment necessary for customer's own generation to synchronize and operate in parallel with the Utility electric system for the purpose of electric service transfer from the Utility electric system to the customer's own generation, or (2) purchase and install a generator output meter meeting the Utility's standards and either comply with applicable tariffs or take service under a contract.

19. Dispute Resolution: Any dispute arising from the provision of service under this schedule or other aspects of the Schedule Load Reduction Program will be handled as provided for in the Utility's Rule 10, Disputes.