



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17678-E

Canceling Revised Cal. P.U.C. Sheet No. 15930-E

SCHEDULE S-I

Sheet 1

STANDBY SERVICE - INTERRUPTIBLE

APPLICABILITY

Applicable, at the customer's option, to single and three-phase general service, including lighting and power, where all or part of the customer's electrical requirements are supplied by a generation source, other than the utility, which is located on the customer's premises.

The generating facility may be connected for (1) parallel operation with service provided by the utility or (2) isolated operation with standby or breakdown service provided by the utility by means of a double-throw switch. In either case, standby service from the utility shall not be available during periods of interruption.

This schedule is limited to customers having total load greater than 500 kw, where total load is the maximum load the utility may have to serve.

Pursuant to D.04-04-042, this schedule is closed to new customers effective February 1, 2005.

TERRITORY

Within the entire territory served by the utility.

RATES

Regular Schedule Charges

The charges as determined under the applicable time-of-use schedule except that the minimum charge provisions under that schedule shall not apply; however, a minimum charge may be established in accordance with Special Condition 7.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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	<u>04-04-042</u>	Regulatory Affairs		

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STANDBY SERVICE - INTERRUPTIBLE

SPECIAL CONDITIONS

- 1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1. N
- 2. Waivers: Any provisions in the customer's applicable regularly filed schedule prohibiting standby service or parallel operation are specifically waived. T
- 3. Contract/Generation Agreement: This schedule shall apply only when a contract/generation agreement is signed with the Utility. T
- 4. Interruptible Service: The Utility shall supply, own, and maintain a circuit breaker at customer expense having remote control capability which shall be operated by the utility to disconnect the customer's entire interruptible load from service during periods of interruption. The Utility will give the customer not less than 30-minutes notice before such disconnection occurs. T
- 5. Interruptible load: The interruptible load is the estimated increment of the customer's maximum demand that, under normal operating conditions, would be the amount of load to be disconnected from the utility's lines within 30 minutes after notice from the Utility. The interruptible load shall not exceed the lesser of: (a) the customer's connected load or established maximum demand, or (b) the capacity of the generating facility. If the lesser of (a) and (b) exceeds the customer's interruptible load specified in the customer's contract/generation agreement, the remaining firm standby load shall be subject to the provisions of Schedule S. T
- 6. Period of Interruption: Any period of interruption under this schedule will occur during the on-peak and semi-peak periods specified in the applicable Time-of-Use Schedule when, in the Utility's sole judgment, the forced outage of a generating unit could require the interruption of firm customer load. T
- 7. Ownership and Control of Facilities: Communication, metering, and interrupting facilities, as specified by the Utility will be installed, owned, and maintained in accordance with Utility specifications at the expense of the customer or owner of the generation facility, as applicable, including such facilities not located on the customer's property. T
- 8. Minimum Charge: The Utility reserves the right to establish a minimum charge in order to recover costs of certain facilities required to serve load for which the Utility is standing by. Such minimum charge shall be specified in the contract/generation agreement. T
- 9. Excess Energy: The operator of a cogeneration or small power production source which meets the criteria for a qualifying facility as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission (FERC) regulations, and whose source is connected in parallel with the Utility's facilities, may sell power to the Utility under terms of the generation agreement and the Utility's standard price offer as applicable. L T
- 10. Interconnection Facilities-Parallel Generation: Installation and maintenance of the interconnection facilities shall be in accordance with the contract/generation agreement. T L

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SCHEDULE S-I

STANDBY SERVICE - INTERRUPTIBLE

SPECIAL CONDITIONS (Continued)

- 11. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued. L
T
- 12. Credit for Contributions to Distribution Facilities: Pursuant to Ordering Paragraph 5. of Decision 87-12-069, a customer taking service under this schedule will be granted a credit, if the special service charges paid by the customer under Rule 21 cover the cost of some portion of the normal distribution facilities which the customer was required to pay under Rules 15 or 16. The credit granted will be \$0.50 (fifty cents) per kilowatt (Kw) per month of contracted standby service. This credit will be applied to the customer's normal standby charge. T
- 13. Service Restriction: Customers electing to receive standby service are required to take all service under the same rate schedule. T
- 14. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. T

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Vice President
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