



**SCHEDULE PTR**  
**PEAK TIME REBATE**

Sheet 1

APPLICABILITY

This Schedule will take effect after the completion of the PTR Pilot Program (as described in Special Condition 20). This Schedule is applicable, in combination with the customer's otherwise applicable rate schedule, to customers receiving electric bundled residential service through a residential rate schedule that requires separate metering. In order for this schedule to take effect, the customer must have a smart meter installed, tested, and verified according to SDG&E procedures. The required meter data management and billing system infrastructure at SDG&E must be in place. California Alternate Rates for Energy (CARE) customers, customers participating in a demand response program and Net Energy Metering customers are eligible for the Residential Peak Time Rebate program. Direct Access (DA) and Community Choice Aggregation (CCA) customers are not eligible for service under this Schedule.

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TERRITORY

Within the entire territory served by the Utility.

RATES

A bill credit of \$0.75/kWh will be paid for each kWh of actual reduction in consumption during each Peak Time Rebate (PTR) event. Customers with enabling technology will receive a higher bill credit of \$1.25/kWh. The actual reduction in consumption will be measured using a customer-specific reference level. The bill credit will be paid out for any PTR event in which the actual reduction in consumption is greater than zero. If no PTR events are called or the actual reduction in consumption is less than or equal to zero, then no bill credit will be given.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Program Operation:
  - a. Multiple/Summary Accounts: For customers with multiple accounts, summary billings, or multiple meters at a premise, the bill credit is calculated for each individual qualifying meter and applied, if applicable, to the corresponding service account.
3. Peak Time Rebate Event period: PTR events will take place between the hours of 11 a.m. and 6 p.m. on the days when PTR events are initiated by SDG&E.
4. Customer-Specific Reference Level (CRL): A CRL is a customer specific calculation that will be calculated for each event.
  - a. Residential CRL for Weekday events:  
The CRL for a weekday event is defined as the total consumption for the PTR event period averaged over the three (3) highest days from within the immediately preceding five (5) similar non-holiday week days prior to the event. The highest days are defined to be the days with the highest total consumption between 11 a.m. and 6 p.m. The similar days will exclude weekends, holidays, other PTR event days, and will exclude other demand response program event days for customers participating in multiple demand response programs.

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SPECIAL CONDITIONS (Continued)

- 10. Event Cancellation: Once a PTR event has been initiated by SDG&E, there are no conditions that would warrant the event day to be cancelled.
- 11. Multiple Program/Rate Participation: A customer may participate simultaneously in the PTR and other demand response programs unless explicitly prohibited by the demand response program tariff or contract.
- 12. Termination of Schedule: The PTR program is in effect until modified or terminated in the rate design of the Utility's next general rate case or similar proceeding.
- 13. Metering Requirement: A smart meter (Interval Data Recorder) with communications capability is required. The smart meter must be installed, verified and validated according to SDG&E's procedures for the customer to be eligible for the PTR. Customers without a Smart Meter installed are not eligible for the PTR.
- 14. Meter Reads: The Utility will normally read meters using a communications system. If due to unusual conditions or reasons beyond the Utility's control, all or part of the customer's data cannot be obtained, or if for any reason accurate meter data is not available, the Utility will make estimates in a manner consistent with its applicable tariff rules.
- 15. Utility Testing: A maximum of two program tests may be called for testing and/or evaluation purposes. Bill credits for test events will be calculated in the same manner as bill credits for ordinary events.
- 17. Utility Reporting: During the months when PTR events are initiated, the Utility will provide the Commission with a monthly report on the economics of this rate schedule. Customers on this tariff may be asked by the Utility, the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation, and may be asked to complete surveys needed to evaluate the PTR program. Furthermore, customers shall provide all load data and background information, under appropriate confidentiality protection needed to complete this evaluation. The data will also be made available to academic researchers, under appropriate confidentiality protections, to facilitate the understanding of demand response.
- 18. Failure to Reduce Energy: No bill credit will be granted if the actual reduction in consumption is less than or equal to zero.
- 19. Dispute Resolution: Any disputes arising from the provision of service under this schedule or other aspects of the PTR will be deemed disputes over amounts billed for electricity and will be handled as provided for in the Utility's Rule 10, Disputed Bills.
- 20. Peak Time Rebate (PTR) Pilot Program: This pilot program will be available to residential customers who have been selected by SDG&E to participate in the Pilot Program. The pilot will end no later than May 1, 2012. The pilot will notify customers of PTR events through opt-in email and SMS notifications. Other communication methods may be offered as they become available.
- 21. Electric Vehicle Study: Electric vehicle accounts billed on experimental rates EPEV-X, EPEV-Y, and EPEV-Z will not be eligible for PTR until the completion of the electric vehicle rate study on December 31, 2012.

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