



SCHEDULE PA-T-1

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kWhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		58.22						58.22
<u>Demand On-Peak Summer</u> <u>Option C</u>								
Secondary		5.28	R		0.52	I		5.80 R
Primary		5.11	R		0.52	I		5.63 R
Transmission		0.25	R		0.52	I		0.77 I
<u>Option D</u>								
Secondary		5.28	R		0.52	I		5.80 R
Primary		5.11	R		0.52	I		5.63 R
Transmission		0.25	R		0.52	I		0.77 I
<u>Option E</u>								
Secondary		5.28	R		0.52	I		5.80 R
Primary		5.11	R		0.52	I		5.63 R
Transmission		0.25	R		0.52	I		0.77 I
<u>Option F</u>								
Secondary		5.28	R		0.52	I		5.80 R
Primary		5.11	R		0.52	I		5.63 R
Transmission		0.25	R		0.44	I		0.69
<u>Demand On-Peak Winter</u> <u>Option C</u>								
Secondary		4.54	R		0.52	I		5.06 R
Primary		4.51	R		0.52	I		5.03 R
Transmission		0.25	R		0.52	I		0.77 I

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EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Option D</u>								
Secondary		4.54	R		0.52			5.06 R
Primary		4.51	R		0.52			5.03 R
Transmission		0.25	R		0.52			0.77 I
<u>Option E</u>								
Secondary		4.54	R		0.52			5.06 R
Primary		4.51	R		0.52			5.03 R
Transmission		0.25	R		0.52			0.77 I
<u>Option F</u>								
Secondary		4.54	R		0.52			5.06 R
Primary		4.51	R		0.52			5.03 R
Transmission		0.25	R		0.44			0.69 R
<u>Demand Semi-Peak</u>								
Secondary	6.72	2.35	R			(0.09)	R	8.98 R
Primary	6.50	2.35	R			(0.08)	R	8.77 R
Transmission	6.43	0.01	R			(0.08)	R	6.36 R
<u>On-Peak Energy: Summer</u>								
Secondary	(0.00239)	R 0.00189	R 0.00698	0.00044	0.00387	0.00000	R	0.01079 R
Primary	(0.00239)	R 0.00183	R 0.00698	0.00044	0.00375	0.00000	R	0.01061 R
Transmission	(0.00239)	R 0.00183	R 0.00698	0.00044	0.00369	0.00000	R	0.01055 R
<u>Semi-Peak Energy: Summer</u>								
Secondary	(0.00239)	R 0.00136	R 0.00698	0.00044	0.00280	0.00000	R	0.00919 R
Primary	(0.00239)	R 0.00133	R 0.00698	0.00044	0.00273	0.00000	R	0.00909 R
Transmission	(0.00239)	R 0.00133	R 0.00698	0.00044	0.00273	0.00000	R	0.00909 R
<u>Off-Peak Energy: Summer</u>								
Secondary	(0.00239)	R 0.00084	R 0.00698	0.00044	0.00172	0.00000	R	0.00759 R
Primary	(0.00239)	R 0.00083	R 0.00698	0.00044	0.00172	0.00000	R	0.00758 R
Transmission	(0.00239)	R 0.00083	R 0.00698	0.00044	0.00172	0.00000	R	0.00758 R
<u>On-Peak Energy: Winter</u>								
Secondary	(0.00239)	R 0.00189	R 0.00698	0.00044	0.00387	0.00000	R	0.01079 R
Primary	(0.00239)	R 0.00183	R 0.00698	0.00044	0.00375	0.00000	R	0.01061 R
Transmission	(0.00239)	R 0.00183	R 0.00698	0.00044	0.00369	0.00000	R	0.01055 R
<u>Semi-Peak Energy: Winter</u>								
Secondary	(0.00239)	R 0.00136	R 0.00698	0.00044	0.00280	0.00000	R	0.00919 R
Primary	(0.00239)	R 0.00133	R 0.00698	0.00044	0.00273	0.00000	R	0.00909 R
Transmission	(0.00239)	R 0.00133	R 0.00698	0.00044	0.00273	0.00000	R	0.00909 R
<u>Off-Peak Energy: Winter</u>								
Secondary	(0.00239)	R 0.00084	R 0.00698	0.00044	0.00172	0.00000	R	0.00759 R
Primary	(0.00239)	R 0.00083	R 0.00698	0.00044	0.00172	0.00000	R	0.00758 R
Transmission	(0.00239)	R 0.00083	R 0.00698	0.00044	0.00172	0.00000	R	0.00758 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

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EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Demand Charge Time Periods

All time periods listed are applicable to local time.

<u>Option C</u>	<u>May 1 – September 30</u>	<u>All Other</u>
On-Peak	12 p.m. - 4 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 12 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	4 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
 <u>Option D</u>	 <u>May 1 – September 30</u>	 <u>All Other</u>
On-Peak	1 p.m. - 3 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 1 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	3 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
 <u>Option E</u>	 <u>May 1 – September 30</u>	 <u>All Other</u>
On-Peak	1 p.m. - 4 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 1 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	4 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays

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EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Demand Charge Time Periods (Continued)

<u>Option F</u>	<u>May 1 – September 30</u>	<u>All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays

Where the billing month contains time from both April and May or September and October, the Demand Charge for each time-of-use period shall be based on each of the two maximum demands for the two applicable time periods weighted based on the number of days in the respective periods.

Energy Charge, Time Periods, All Options:

	<u>May 1 - September 30</u>	<u>All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. On-Peak Period Demand Charge: The On-Peak Period Demand Charge shall be based on the appropriate Maximum On-Peak Period Demand.
6. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor test failure and will be based on the Maximum Kilovar Billing Demand. Those customers that have a Power Factor test failure will be required to pay for the Power Factor metering that the utility will install.
7. Terms of Service. This is a voluntary schedule and a customer receiving service under this schedule may choose a desired demand charge option subject to utility approval. A customer receiving service under this schedule may elect to change to another rate schedule at any time as provided in Rule 12. A customer may change demand charge options only with consent of the utility.

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EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

SPECIAL CONDITIONS (Continued)

- 8. Demand Charge Option C through F. The Demand Charge will be based on kilowatts of maximum demand as measured each month during the On-Peak and Semi-Peak Periods. The Maximum Demand during the On-Peak and Semi-Peak Periods shall be the average kilowatt input during the fifteen-minute interval in which the consumption of electric energy is greater than in any other fifteen-minute interval during the respective Periods, as indicated or recorded by instruments installed, owned and maintained by the utility. D
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- 9. Metering and Load Signals. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research. The customer shall pay for all costs associated with providing a transmitted system load signal if the customer desires a signal. T

- 10. Load Checks under 500 kw Demand. The utility has the right to monitor time-of-use load and make facility inspections to verify that permanently installed on-peak conservation equipment or procedures, for customers taking service whose maximum demand is less than 500 kw, is properly installed, and in operation, and does reduce annual on-peak energy consumption by 1,500 kWhrs. In the event that a customer is found, by inspection or other means, not to have, or be operating, the necessary equipment or under necessary procedures, the utility shall have the right to rebill the customer's previous 11 months based on his otherwise appropriate schedule. T

- 11. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation. T

- 12. Maximum Semi-Peak Demand. The Maximum Semi-Peak Period Demand shall be the Maximum Demand measured during the billing period limited to the hours specified for the Semi-Peak Period. T

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EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

SPECIAL CONDITIONS (Continued)

- 14. Semi-Peak Period Demand: The Semi-Peak Period Demand charge shall be based on the Maximum Semi-Peak Period Demand.
- 15. Incremental Non-Agricultural Usage: This schedule shall be available even if there is incidental usage (under 500 kwh/month) such as security or safety lighting.
- 16. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 17. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 18. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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Advice Ltr. No. 2165-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 19, 2010

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Resolution No. _____