



SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
HPSV								
<u>Rate A</u>								
St.Light Luminaire								
Watts	Lumens							
100	9500	0.53 R	11.02 R	0.17 I	0.02	(0.01) R		11.73 R
150	16000	0.72 R	11.87 R	0.23 I	0.03	(0.01) R		12.84 R
250	30000	1.17 R	13.78 R	0.38 I	0.05 I	(0.02) R		15.36 R
400	50000	1.78 R	16.69 R	0.57 I	0.07	(0.03) R		19.08 R
1000	140000	4.12 R	27.20 R	1.32 I	0.17 I	(0.06) R		32.75 R
<u>Rate B</u>								
Directional Lumin.								
250	30000	1.17 R	18.50 R	0.38 I	0.05 I	(0.02) R		20.08 R
400	50000	1.78 R	21.00 R	0.57 I	0.07	(0.03) R		23.39 R
1000	140000	4.12 R	32.67 R	1.32 I	0.17 I	(0.06) R		38.22 R
LPSV								
<u>Rate A</u>								
St.Light Luminaire.								
55	8000	0.33 R	13.07 R	0.11 I	0.01	0.00 R		13.52 R
90	13000	0.54 R	14.79 R	0.17 I	0.02	(0.01) R		15.51 R
135	22500	0.77 R	16.51 R	0.25 I	0.03	(0.01) R		17.55 R
180	33000	0.88 R	17.36 R	0.28 I	0.04 I	(0.01) R		18.55 R
<u>Poles</u>								
30 ft. wood pole			4.58					4.58
35 ft. wood pole			4.58					4.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

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Sheet 2

OUTDOOR AREA LIGHTING SERVICE

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RMR), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the 2006 RDS component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Service under this schedule will be supplied from existing secondary voltage, single-phase 120/240 volts. No new transformer capacity or primary distribution will be installed in order to provide this service.
2. The above lamp rates are applicable to utility-owned outdoor area lighting equipment mounted on existing utility-owned wood poles, or on customer-owned supports acceptable to the utility.
3. Utility-owned ornamental street lights, with the utility's consent, may be served under this schedule when a governmental street lighting customer terminates service thereto under Schedule LS-1 (A).
4. Customer desiring utility to install other than standard wood pole shall pay, in addition to the above monthly pole charge, a nonrefundable amount equal to the difference between the installed cost of a utility approved nonstandard pole and the installed cost of the standard wood pole.
5. A contract for a period of three years may be required for initial installation of facilities under this schedule, and will remain in effect from month to month thereafter subject to termination or cancellation under the terms stated therein.
6. Lamp maintenance will be done during regular working hours as soon as reasonably possible after customer has notified utility of service failure. Monthly bills will not be adjusted because of lamp outages.
7. Relocation of an outdoor area lighting installation at customer's request or because of governmental requirements will be made providing customer pays entire cost of such relocation.

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Sheet 3

OUTDOOR AREA LIGHTING SERVICE

SPECIAL CONDITIONS (Continued)

- 8. Billing for an installation will be to only one account. Prorated billings to more than one account for a unit or a combination of units will not be made.
- 9. The utility's dusk to dawn, all-night service is based on a lighting period of approximately 4,165 hours per year.
- 10. Service will not be furnished under this schedule where, in the opinion of the utility, the service may be objectionable to others or an undue hazard or expense would result. The installation of outdoor area lights hereunder is contingent upon the utility's obtaining satisfactory rights of way and necessary permits.
- 11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

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