



SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

(Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.01076	R 0.03577	R 0.00346	I 0.00044	I	(0.00016)	R	0.05027 R
Minimum Charge (\$/month)		6.32						6.32

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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1C14

Issued by

Date Filed

Dec 29, 2011

Advice Ltr. No. 2323-E

Lee Schavrien

Effective

Jan 1, 2012

Decision No. _____

Senior Vice President

Resolution No. _____

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SCHEDULE LS-3

Sheet 2

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

SPECIAL CONDITIONS

1. Utility Equipment. The utility will furnish, install, own and maintain all transformers, including constant current regulating transformers and line extensions necessary to deliver service:
 - a. To series systems with a connected load of seven kilowatts or more per metering point. The point of delivery will be at the secondary side of the constant current regulating transformers, which shall be located at a point or points approved by the utility.
 - b. To multiple systems at the point of delivery locations agreed upon by the customer and the utility, and at the utility's standard delivery voltage, or, at the option of the utility, 480 volts.
2. Customer Equipment. The customer shall furnish, install, own and maintain all control and utilization equipment beyond the point of delivery. For series systems with a connected load of less than seven kilowatts per metering point, the customer shall also furnish, install, own and maintain the constant current regulating transformers and street light controllers.
3. Meter Location. Meter locations for series systems shall be on the primary supply circuit to the constant current regulating transformers at the utility's substation or other central point acceptable to the utility. Meter locations for multiple systems shall be adjacent to the delivery point or points approved by the utility. Meter locations shall be so placed as to be at all times accessible for inspection, reading and testing.
4. Contracts. A contract for a period of not less than one year and not more than five years may be required for service under this schedule and will remain in effect from year to year thereafter until terminated.
5. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 21441-E

Canceling Revised Cal. P.U.C. Sheet No. 19726-E

SCHEDULE LS-3

Sheet 3

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

SPECIAL CONDITIONS (Continued)

5. Billing (Continued)

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

6. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

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Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No. _____