



SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00391 I	(0.00025) R		0.09832 R
Off-Peak – Summer	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00069 I	(0.00025) R		0.09510 R
Super Off-Peak – Summer	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00028 I	(0.00025) R		0.09469 R
On-Peak – Winter	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00115 I	(0.00025) R		0.09556 R
Off-Peak – Winter	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00069 I	(0.00025) R		0.09510 R
Super Off-Peak - Winter	0.01815 R	0.06904 R	0.00703 I	0.00044 I	0.00028 I	(0.00025) R		0.09469 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE EV-TOU-2

Sheet 2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to actual "clock" time.

On-Peak	12 Noon - 6 p.m. Daily excluding Holidays
Super Off-Peak	12 Midnight - 5 a.m. Daily
Off-Peak	All Other Hours

Seasons:

Summer	May 1 - October 31
Winter	November 1 - April 30

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
3. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.

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Senior Vice President
Regulatory Affairs

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SCHEDULE EV-TOU-2

Sheet 3

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

SPECIAL CONDITIONS (Continued)

- 5. Terms of Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
- 6. Qualification for Schedule EV-TOU-2. Customers taking service under Schedule EV-TOU-2 must demonstrate eligibility to the satisfaction of the utility.
- 7. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule EV-TOU-2 customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule EV-TOU-2, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.
- 8. CARE Customers. Qualified CARE Customers electing to receive service on this schedule will be exempt from the meter charge.
- 9. Net Energy Billing. This provision is available on a first-come, first-served basis to a residential customer of this utility that owns and operates a solar or wind electric generating facility, or a hybrid system of both, with a capacity of not more than ten (10) kilowatts that is located on the customer's premises, is interconnected and operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements. This provision shall be available until the time that the total rated generating capacity used by the eligible customer-generators equals one-half of 1 percent of the utility's aggregate customer peak demand.

The annualized net energy metering calculation shall be made by measuring the difference between the electricity supplied to the eligible customer-generator and the electricity generated by the eligible customer-generator and fed back to the electric grid over a 12-month period. In the event the energy generated exceeds the energy consumed during the 12-month period, no payment will be made for the excess energy delivered to the utility's grid. If the utility is the customer's Electric Service Provider, this condition may be modified where the customer has a signed contract to sell any portion of the customer generated energy to the utility.

The eligible customer-generator shall be billed, at the end of each 12-month period following the date of the utility's final interconnection of their system, and on the anniversary date thereafter, for electricity used during that period. The utility shall determine if the eligible customer-generator was a net consumer or a net producer of electricity during that time period.

If the utility is the customer's Electric Service Provider, the utility shall provide net electricity consumption information on each regular bill to every eligible customer-generator. The consumption information shall contain the current monetary balance owed to the utility for net electricity delivered/consumed since the last 12-month period ended. The utility shall, upon customer-generator's request, permit the customer to pay monthly for net energy delivered/consumed.

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SCHEDULE EV-TOU-2

Sheet 4

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

SPECIAL CONDITIONS (Continued)

10. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

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