



SCHEDULE EECC-CPP-E

Sheet 1

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

APPLICABILITY

The Critical Peak Pricing-Emergency (CPP-E) schedule is an optional commodity tariff that offers customers the opportunity to respond to local Utility emergency situations and to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customers electing to opt-out of Schedule EECC-CPP-D and receive service under this Schedule shall not be eligible for Bill Protection. Customers who choose to take service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES	(\$/kWh)	
CPP-E Alert Period		
Secondary	2.05573	
Primary	1.97361	
Secondary Substation	2.05573	
Primary Substation	1.97361	
Transmission	1.92268	
On-Peak - Summer		
Secondary	0.07654	
Primary	0.07525	
Secondary Substation	0.07654	
Primary Substation	0.07525	
Transmission	0.07382	
Semi-Peak - Summer		
Secondary	0.06055	
Primary	0.05947	
Secondary Substation	0.06055	
Primary Substation	0.05947	
Transmission	0.05838	

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Advice Ltr. No. 2323-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 29, 2011

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Sheet 2

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RATES (Continued)

<u>RATES</u>	<u>(\$/kWh)</u>	
Off-Peak - Summer		
Secondary	0.04367	
Primary	0.04271	
Secondary Substation	0.04367	
Primary Substation	0.04271	
Transmission	0.04204	
On-Peak - Winter		
Secondary	0.07507	
Primary	0.07382	
Secondary Substation	0.07507	
Primary Substation	0.07382	
Transmission	0.07237	
Semi-Peak - Winter		
Secondary	0.06839	
Primary	0.06718	
Secondary Substation	0.06839	
Primary Substation	0.06718	
Transmission	0.06598	
Off-Peak - Winter		
Secondary	0.04899	
Primary	0.04793	
Secondary Substation	0.04899	
Primary Substation	0.04793	
Transmission	0.04720	

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Sheet 3

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SPECIAL CONDITIONS

FRANCHISE FEE DIFFERENTIAL

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

1. Definitions: The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Qualifying Customer: This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled Utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customer electing to opt-out of Schedule EECC-CPP-D and receive service under this schedule shall not be eligible for Bill Protection. Customers who choose to take service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).
3. Program Operation:
 - a. CPP-E Alert Period: A CPP-E Alert Period shall be any day the Utility designates by sending a notification to the customer.
 - b. The CPP-E Alert Period commences at the next full 15-minute meter interval following the 30-minute notification.
 - c. The Alert Period shall remain in effect until the local Utility emergency no longer threatens firm load reduction, but in no case shall any single Alert Period exceed six (6) hours in any one day.
 - d. A CPP-E Alert Period shall be limited to a maximum of four (4) Alert Periods in any week, a maximum of 40 hours in a calendar month, and a maximum of 80 program hours per year.
 - e. Maximum Demand Charge: On the CPP-E rate, the maximum recorded demand will only be disregarded if the recorded maximum demand for the billing period occurs during non CPP-E event hours on a CPP-E Operational Day. If the recorded maximum demand occurs during CPP-E event hours on a CPP-E Operational Day, then it will be used to calculate the monthly maximum charge.
4. Program Triggers: The CPP-E may be called primarily in the case of local Utility emergencies with the intent to avoid any firm load curtailment. A CPP-E Alert Period may also be initiated, as warranted, by extreme system conditions, such as special alerts being issued by the California Independent System Operator (CAISO). A CPP-E Alert Period may be initiated for local Utility emergencies on any day during the program year.
5. Program Availability: The CPP-E schedule is effective year round.

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Sheet 4

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SPECIAL CONDITIONS (Continued)

- 6. Incentive/Energy Payment: Incentive and/or energy payments do not apply to CPP-E participants.
- 7. Event Notification/Communication: The customer will be notified of the CPP-E Alert Period within 30 minutes of the event start time, via e-mail message, or alphanumeric pager or cell phone text message sent via the Internet to customer's cell phone. Receipt of such notice is the responsibility of the participating customer. Utility does not guarantee the reliability of the cell phone, pager system, or e-mail system or Internet site by which the customer receives notification.
 - a. Notification Equipment: Customers, at their expense, must have access to the Internet and an e-mail address to receive notification of a CPP-E event. In addition, all customers must have, at their expense, a cell phone or an alphanumeric pager that is capable of receiving a text message sent via the Internet.
- 8. Event Cancellation: Once a CPP-E Alert Period has been initiated, there are no conditions that would warrant the Alert Period to be cancelled.
- 9. Contract Requirement/Request for Service: Customers must submit a written request for service under this rate schedule including name, address and account number.
 - a. Customer must have all necessary equipment in place prior to electing service to be eligible.
 - b. The terms and conditions of Rule 12 require a minimum term of service of 12 months under this optional rate schedule. Cancellation shall be upon written notice from the customer to the Utility. Such transfer shall be effective on the customer's next regularly scheduled meter read date.
 - c. Service under this rate shall be effective beginning on the customer's next regularly scheduled meter read date, after receipt of written rate change authorization request and verification of installation of required metering and communication equipment.
- 10. Multiple Program Participation: A customer may participate simultaneously in Schedule EECC-CPP-E and the Demand Bidding Program (DBP), or the Clean Generation program. However, under no circumstances will a customer taking service under the above listed rate schedules and this schedule receive more than one incentive payment for the same interrupted/curtailed load.
- 11. Termination of Schedule: Schedule EECC-CPP-E will remain open until terminated by the CPUC. Customers electing service herein must remain on this rate for 12 consecutive months. In addition, the Utility reserves the right to terminate customer's service under this rate schedule with 30 days written notice.
- 12. Metering Requirement: Customer's electric meter must be an Interval Data Recorder with related telecommunications capability, compatible with the Utility's meter reading and telecommunications systems. If a customer meets the requirements of this tariff and does not have the appropriate telecommunications systems, the Utility will provide and install the equipment at no cost to the customer.

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Sheet 5

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SPECIAL CONDITIONS (Continued)

- 13. Utility Testing: A CPP-E event may also be initiated as warranted for testing/evaluation purposes.
- 14. Utility Reporting: Customers under this rate must agree to allow the Utility, the California Energy Commission (CEC) or its contracting agent to conduct a site visit for measurement and evaluation and to complete any surveys needed to enhance the CPP-E program. Customer shall provide all load data and background information, under appropriate confidentiality protections, needed to complete this evaluation. The data will also be made available to academic researchers, under appropriate confidentiality protections, to facilitate the understanding of demand response.
- 15. Failure to Reduce Energy: As per this tariff, the appropriate rate will apply to energy consumed during a CPP-E Alert Period.
- 16. Emergency Generation Limitations: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation. Notwithstanding all other applicable Utility Rules and Tariffs, customer may synchronize and operate its own standby generation in parallel with the electric system up to 60 cycles to minimize service interruption during the transfer of electric service between the Utility electric system and the customer's Emergency Standby Generation, such operation shall only occur during the period starting 15 minutes prior to and ending 15 minutes after a CPP-E Alert Period as defined in this Schedule. Customer must receive approval of their interconnection plans from Utility prior to operation of their generator in parallel with Utility's system. In no event shall the customer operate its own standby generation in parallel with the Utility electric system during Utility service interruptions.

Upon termination or expiration of the term of this Schedule or associated Form Contract, customer agrees to either 1) dismantle all equipment necessary for customer's own standby generation to synchronize and operate in parallel with the Utility electric system for the purpose of electric service transfer from the Utility electric system to the customer's own standby generation, or 2) purchase and install a generator output meter meeting Utility's standards and either comply with applicable tariffs or take service under a contract.
- 17. Dispute Resolution: Any dispute arising from the provision of service under this schedule or other aspects of the CPP-E schedule will be deemed disputes over amounts billed for electricity and will be handled as provided for in the Utility's Rule 10, Disputed Bills.

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