



**SCHEDULE DWL**

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Facilities Charges</u>		0.0235						<b>0.0235</b>
\$ of Util invest.								
Energy & Lamp								
<u>Maintenance Charge</u>								
50 Watt HPSV	0.21	R 2.31	R 0.07	I 0.01		0.00	R	<b>2.60</b> R
Minimum Charge		153.91						<b>153.91</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00034 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00312 /kWh.

R  
R  
R  
I

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

1C12

Issued by

Date Filed

Dec 29, 2011

Advice Ltr. No. 2323-E

**Lee Schavrien**

Effective

Jan 1, 2012

Senior Vice President

Decision No. \_\_\_\_\_

Resolution No. \_\_\_\_\_



**SCHEDULE DWL**

RESIDENTIAL WALKWAY LIGHTING

SPECIAL CONDITIONS

1. The walkway lighting facilities to be furnished by the utility shall be from utility's standard stock and shall include the luminaires, concrete aggregate pole and underground service connections, excluding trenching and backfilling. The customer will perform all necessary trenching and back-filling, including furnishing of any imported backfill material required, all in accord with the utility's specifications. The utility's investment in walkway lighting facilities consists of that portion of the total cost of facilities furnished by the utility and will be determined by the utility.
2. Luminaires and poles will be installed only at locations mutually agreed upon by the customer and the utility where the underground service connections can be made at transformer pads, pullboxes or other suitable points to the utility's underground distribution system within the project.
3. Lamp maintenance will be done during regular working hours as soon as reasonably possible after customer has notified utility of service failure. Monthly bills will not be adjusted because of lamp outages.
4. Relocation of an installation at customer's request or because of governmental requirements will be made provided customer pays entire cost of such relocation.
5. Billing for an installation will be to only one account. Prorated billings to more than one account for a unit or combination of units will not be made.
6. A photoelectric control will be used to provide all night lighting service of approximately 4,165 hours per year.
7. A five-year contract will be required for service under this schedule. If a customer elects to cancel his contract during the first year of service, he shall pay to the utility the net cost of installing and removing the facilities installed by the utility to render service under this schedule. If the contract is terminated during the second, third, fourth or fifth years of service, the customer shall pay to the utility 1/48 of the above net cost for each month of the unexpired term of the contract.
8. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

D