



**SCHEDULE DT**

Sheet 1

**SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK**  
**(Closed Schedule)**

**APPLICABILITY**

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

**TERRITORY**

Within the entire territory served by the utility.

**RATES**

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01815 R	0.07063 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.03894) I	<b>0.06013 I</b>
101% to 130% of Baseline	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.02576) I	<b>0.08259 I</b>
131% to 200% of Baseline	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.06538 R	<b>0.17373 R</b>
Above 200% of Baseline	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.08538 R	<b>0.19373 R</b>
Winter								
Baseline Energy	0.01815 R	0.07063 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.01874) I	<b>0.08033 I</b>
101% to 130% of Baseline	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.00556) I	<b>0.10279 I</b>
131% to 200% of Baseline	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.06838 R	<b>0.17673 R</b>
Above 200% of Baseline	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.08838 R	<b>0.19673 R</b>
Summer								
Baseline Energy CARE*	0.01815 R	0.07063 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.04977) I	<b>0.04930 R</b>
101% to 130% of Baseline – CARE**	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.03828) I	<b>0.07007 R</b>
131% to 200% of Baseline – CARE	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.03593 I	<b>0.14428 R</b>
Above 200% of Baseline – CARE	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.03593 I	<b>0.14428 R</b>
Winter								
Baseline Energy CARE*	0.01815 R	0.07063 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.02957) I	<b>0.06950 R</b>
101% to 130% of Baseline – CARE**	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	(0.01808) I	<b>0.09027 R</b>
131% to 200% of Baseline – CARE	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.04188 I	<b>0.15023 R</b>
Above 200% of Baseline – CARE	0.01815 R	0.07991 R	0.00703 I	0.00044 I	0.00307 I	(0.00025) R	0.04188 I	<b>0.15023 R</b>
Space Discount		(0.272)						<b>(0.272)</b>
Minimum Bill (\$/day)								<b>0.170</b>

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

\*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

\*\*Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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Issued by

Date Filed

Dec 29, 2011

Advice Ltr. No. 2323-E

**Lee Schavrien**

Effective

Jan 1, 2012

Decision No.

Senior Vice President

Resolution No.

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**SCHEDULE DT**

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00305 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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2C13

Advice Ltr. No. 2323-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Dec 29, 2011

Effective Jan 1, 2012

Resolution No. \_\_\_\_\_



**SCHEDULE DT**

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS

1. Multiplier. In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units wired for service.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Baseline and Non-Baseline Quantities
  - a. Baseline Quantities. The customer shall receive a baseline quantity for the low-income and non low-income single-family accommodations which are supplied submetered service by the customer. The total baseline quantity shall be equal to the basic allowance times the number of applicable single-family accommodations served through the meter plus any additional quantities as may be justified based upon load information supplied by the customer. It is the responsibility of the customer to advise the utility within 15 days following any change in loads eligible for baseline allowances. For billing purposes, the total baseline quantity shall be prorated among the CARE and regular baseline rates according to the proportion of qualifying low-income and non-qualifying single-family accommodations.
  - b. Non-Baseline Quantities. The total non-baseline quantity shall be determined as the difference between total customer sales and the total baseline quantity (low-income plus non low-income). For billing purposes, the total non-baseline quantity shall be prorated among the CARE and regular non-baseline rates according to the proportion of qualifying low-income and non-qualifying single-family accommodations.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.

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 Advice Ltr. No. 1282-E  
 Decision No. 00-12-058

Issued by  
**William L. Reed**  
 Vice President  
 Chief Regulatory Officer

Date Filed Dec 27, 2000  
 Effective Jan 1, 2001  
 Resolution No. \_\_\_\_\_



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Sheet 4

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

7. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*							
	Coastal		Inland		Mountain		Desert	
<b>Basic Allowance</b>								
Summer (May 1 to October 31)	9.6	R	11.2	R	14.8	R	16.4	R
Winter (November 1 to April 30)	10.1	R	10.8	R	13.8	R	11.2	R
<b>All Electric**</b>								
Summer (May 1 to October 31)	9.8		11.0	R	17.3	R	19.5	
Winter (November 1 to April 30)	16.6		18.3	R	28.5	R	22.0	R

\* Climatic Zones are shown on the Territory Served, Map No. 1.

\*\* All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kWh per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kWh per day, the additional allowance will be granted in increments of 16.5 kWh per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

8. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 kVa or less at 240 volts, and to 0.5 kVa or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

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**SCHEDULE DT**

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

9. Condition for Receiving Submeter Rate Discount.

- a. The master-meter/submeter rate discount provided herein prohibits further recovery by mobile home park owners for the costs of owning, operating, and maintaining their gas/electric submetered system. This prohibition also includes the cost of the replacement of the submetered gas/electric system. The costs recovered by the mobile home park owner through the submetering discount must be consistent with those costs that the utility incurs when providing new or replacement service under the utility's line extension Rule 15 and service extension Rule 16.
- b. This language was authorized by Ordering Paragraph 4 of Decision 95-02-090, dated February 22, 1995, and Ordering Paragraph 1 of Decision 02-09-034, dated September 19, 2002. The master-meter/submeter rate discount provided herein requires that master-meter customers who receive any rebate to distribute to, or credit to the account of each current sub-metered customer served by the master-meter customer that portion of the rebate that the amount of gas or electricity, or both, consumed by the sub-metered customer bears to the total amount of the rebate. See Public Utilities Code Section 739.5(b).

In the event a sub-meter customer (park resident) believes that a master-meter customer (park owner) has not distributed the rebate to no less than two park residents in accordance with the Public Utilities Section Code 739.5(b), the sub-metered customer may notify the master-meter customer in writing. If the master-meter customer has not corrected the problem within 30 days of receipt of the notification, the sub-metered customer may file an expedited complaint pursuant to Rule 13.2. All complaints filed under Rule 13.2 requesting the rebate shall be consolidated for purposes of the Commission's order.

If, after hearing, it is found that the master-meter customer did not distribute the rebate as required to no less than two park residents, the Commission, as part of its order, shall assess a penalty, payable to the complaining sub-metered customer(s), to be apportioned equally among the complaining sub-metered customer(s), equal to the full amount of the rebate that should have been distributed to all park residents. In addition, the master-metered customer will be ordered to tender the rebate to any other sub-metered customer that has not received payment in accordance with Public Utilities Commission Section 739.5(b).

In no event shall SDG&E be responsible to the master-meter customer or submeter customer for calculation of or return of the rebate referred to herein.

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Sheet 6

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

- 10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No. \_\_\_\_\_



**SCHEDULE DT**

Sheet 7

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

13. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
- c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

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Advice Ltr. No. 1817-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Vice President  
Regulatory Affairs

Date Filed Aug 2, 2006

Effective Sep 1, 2006

Resolution No. \_\_\_\_\_