



**SCHEDULE DT-RV**

Sheet 1

**SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS**

**APPLICABILITY**

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

**TERRITORY**

Within the entire territory served by the Utility.

**RATES**

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01815	R 0.07063	R 0.00703	0.00044	0.00307	(0.00025)	R (0.03894)	R <b>0.06013</b>
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R (0.02576)	R <b>0.08259</b>
131% to 200% of Baseline	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.06538	I <b>0.17373</b>
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.08538	I <b>0.19373</b>
Winter								
Baseline Energy	0.01815	R 0.07063	R 0.00703	0.00044	0.00307	(0.00025)	R (0.01874)	R <b>0.08033</b>
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R (0.00556)	R <b>0.10279</b>
131% to 200% of Baseline	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.06838	I <b>0.17673</b>
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.08838	I <b>0.19673</b>
Summer CARE*								
Baseline Energy CARE*	0.01815	R 0.07063	R 0.00703	0.00044	0.00307	(0.00025)	R (0.04977)	I <b>0.04930</b>
101% to 130% of Baseline—CARE**	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R (0.03828)	I <b>0.07007</b>
131% to 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.03593	I <b>0.14428</b>
Above 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.03593	I <b>0.14428</b>
Winter CARE*								
Baseline Energy CARE*	0.01815	R 0.07063	R 0.00703	0.00044	0.00307	(0.00025)	R (0.02957)	I <b>0.06950</b>
101% to 130% of Baseline— CARE**	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R (0.01808)	I <b>0.09027</b>
131% to 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.04188	I <b>0.15023</b>
Above 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	0.00044	0.00307	(0.00025)	R 0.04188	I <b>0.15023</b>
Minimum Bill (\$/day)								<b>0.170</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

\* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

\*\* If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

R  
R  
I, R  
I



**SCHEDULE DT-RV**

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all CARE electric charges billed on this schedule. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00305 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to low-income tenants under the provisions of Schedule E-CARE of the Utility's tariffs.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2C13

Advice Ltr. No. 2323-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Dec 29, 2011

Effective Jan 1, 2012

Resolution No. \_\_\_\_\_



**SCHEDULE DT-RV**

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

SPECIAL CONDITIONS

1. Notification. It is the responsibility of the customer to advise the utility within 15 days following any change in the number of submetered RV or residential marina accommodations and any change in qualifications for baseline allocations.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, swimming pools, general maintenance, and other similar usage incidental to the operation of the premises as an RV park or residential marina will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as offices (other than an office used only for the qualifying RV or residential marina accommodations), stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Qualifying RV Park or Marina. A Qualifying RV Park or Marina is a RV park or residential marina, or portion thereof, where all of the spaces or boat slips/berths on the same master meter are held for occupancy by tenants who may rent same on a prepaid month-to-month basis. The master meter shall not include nondomestic enterprises as described in Special Condition 3. An RV park or residential marina which rents spaces or boat slips/berths only on a daily or weekly basis will not be considered a Qualified RV Park or Marina.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Eligibility Declaration. An Eligibility Declaration and/or on-site verification of books, records, and facilities may be required for service under this rate schedule. If the utility's on-site inspector requires a RV park or residential marina operator's assistance, the utility shall provide reasonable advance notice of the verification visit.
7. Baseline and Non-Baseline Quantities
  - a. Baseline Quantities. The customer shall receive a baseline quantity for low-income and non low-income RV spaces and marina slips/berths which are supplied submetered service by the customer. The total baseline quantity shall be equal to the basic allowance times the number of applicable qualifying RV spaces and marina slips/berths served through the meter plus any additional quantities as may be justified based upon load information supplied by the customer. It is the responsibility of the customer to advise the utility within 15 days following any change in loads eligible for baseline allowances. For billing purposes, the total baseline quantity shall be prorated among the CARE and regular baseline rates according to the proportion of qualifying low-income and non-qualifying RV spaces and marina slips/berths.
  - b. Non-Baseline Quantities. The total non-baseline quantity shall be determined as the difference between total customer sales and the total baseline quantity (low-income plus non low-income). For billing purposes, the total non-baseline quantity shall be prorated among the CARE and regular non-baseline rates according to the proportion of qualifying low-income and non-qualifying RV spaces and marina slips/berths.

(Continued)

L  
L



**SCHEDULE DT-RV**

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

SPECIAL CONDITIONS (Continued)

8. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*							
	Coastal		Inland		Mountain		Desert	
<b>Basic Allowance</b>								
Summer (May 1 to October 31)	9.6	R	11.2	R	14.8	R	16.4	R
Winter (November 1 to April 30)	10.1	R	10.8	R	13.8	R	11.2	R
<b>All Electric**</b>								
Summer (May 1 to October 31)	9.8		11.0	R	17.3	R	19.5	
Winter (November 1 to April 30)	16.6		18.3	R	28.5	R	22.0	R

\* Climatic Zones are shown on the Territory Served, Map No. 1.

\*\* All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kWh per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kWh per day, the additional allowance will be granted in increments of 16.5 kWh per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

(Continued)



**SCHEDULE DT-RV**

Sheet 5

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

SPECIAL CONDITIONS (Continued)

- 9. Baseline Rates. Baseline rates are applicable only to separately metered residential usage including residential service within a submetered system.
- 10. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 kVa or less at 240 volts, and to 0.5 kVa or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
- 11. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

D

5C7

Advice Ltr. No. 2115-E

Decision No. 09-09-036

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Oct 8, 2009

Effective Jan 1, 2010

Resolution No. \_\_\_\_\_



**SCHEDULE DT-RV**

Sheet 6

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

SPECIAL CONDITIONS (Continued)

13. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
- c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

14. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

(Continued)

T  
T  
T  
T