



SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.03894)	I 0.06013
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.02576)	I 0.08259
131% to 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.06538	R 0.17373
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.08538	R 0.19373
Winter								
Baseline Energy	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.01874)	I 0.08033
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.00556)	I 0.10279
131% to 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.06838	R 0.17673
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.08838	R 0.19673
Summer								
Baseline Energy CARE*	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.04977)	I 0.04930
101% to 130% of Baseline CARE**	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.03828)	I 0.07007
131% to 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.03593	I 0.14428
Above 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.03593	I 0.14428
Winter								
Baseline Energy CARE*	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.02957)	I 0.06950
101% to 130% of Baseline – CARE**	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.01808)	I 0.09027
131% to 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.04188	I 0.15023
Above 200% of Baseline – CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.04188	I 0.15023
Unit Discount (\$/day)			(0.130)					(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00327 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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SCHEDULE DS

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00289 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE DS

SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS

1. Multiplier. In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units wired for service.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Baseline and Non-Baseline Quantities.
 - a. Baseline Quantities. The customer shall receive a baseline quantity for the low-income and non low-income single-family accommodations which are supplied submetered service by the customer. The total baseline quantity shall be equal to the basic allowance times the number of applicable single-family accommodations served through the meter plus any additional quantities as may be justified based upon load information supplied by the customer. It is the responsibility of the customer to advise the utility within 15 days following any change in loads eligible for baseline allowances. For billing purposes, the total baseline quantity shall be prorated among the CARE and regular baseline rates according to the proportion of qualifying low-income and non-qualifying single-family accommodations.
 - b. Non-Baseline Quantities. The total non-baseline quantity shall be determined as the difference between total customer sales and the total baseline quantity (low-income plus non low-income). For billing purposes, the total non-baseline quantity shall be prorated among the CARE and regular non-baseline rates according to the proportion of qualifying low-income and non-qualifying single-family accommodations.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.

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Sheet 4

SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS (Continued)

7. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*							
	Coastal		Inland		Mountain		Desert	
Basic Allowance								
Summer (May 1 to October 31)	9.6	R	11.2	R	14.8	R	16.4	R
Winter (November 1 to April 30)	10.1	R	10.8	R	13.8	R	11.2	R
All Electric**								
Summer (May 1 to October 31)	9.8		11.0	R	17.3	R	19.5	
Winter (November 1 to April 30)	16.6		18.3	R	28.5	R	22.0	R

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kwhr per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

8. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

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Sheet 5

SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS (Continued)

- 9. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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SCHEDULE DS

SUBMETERED MULTI-FAMILY SERVICE

SPECIAL CONDITIONS (Continued)

11. Net Energy Billing (Continued)

The annualized net energy metering calculation shall be made by measuring the difference between the electricity supplied to the eligible customer-generator and the electricity generated by the eligible customer-generator and fed back to the electric grid over a 12-month period. In the event the energy generated exceeds the energy consumed during the 12-month period, no payment will be made for the excess energy delivered to the utility's grid. If the utility is the customer's Electric Service Provider, this condition may be modified where the customer has a signed contract to sell any portion of the customer generated energy to the utility.

The eligible customer-generator shall be billed, at the end of each 12-month period following the date of the utility's final interconnection of their system, and on the anniversary date thereafter, for electricity used during that period. The utility shall determine if the eligible customer-generator was a net consumer or a net producer of electricity during that time period.

If the Utility is the customer's Electric Service Provider, the utility shall provide net electricity consumption information on each regular bill to every eligible customer-generator. The consumption information shall contain the current monetary balance owed to the utility for net electricity delivered/consumed since the last 12-month period ended. The utility shall, upon customer-generator's request, permit the customer to pay monthly for net energy delivered/consumed.

12. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.

b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

13. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

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