



**SCHEDULE DM**

Sheet 1

**MULTI-FAMILY SERVICE  
(CLOSED SCHEDULE)**

**APPLICABILITY \***

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

**TERRITORY**

Within the entire territory served by the utility.

**RATES**

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.03894)	I <b>0.06013</b>
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.02576)	I <b>0.08259</b>
131% - 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.06538	R <b>0.17373</b>
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.08538	R <b>0.19373</b>
Winter:								
Baseline Energy (\$/kWh)	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.01874)	I <b>0.08033</b>
101% to 130% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.00556)	I <b>0.10279</b>
131% - 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.06838	R <b>0.17673</b>
Above 200% of Baseline	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.08838	R <b>0.19673</b>
Summer:								
Baseline Energy (\$/kWh) - CARE	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.04977)	I <b>0.04930</b>
101% to 130% of Baseline - CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.03828)	I <b>0.07007</b>
131% - 200% of Baseline - CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.03593	I <b>0.14428</b>
Above 200% of Baseline - CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.03593	I <b>0.14428</b>
Winter:								
Baseline Energy (BL) - CARE	0.01815	R 0.07063	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.02957)	I <b>0.06950</b>
101% to 130% of Baseline - CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R (0.01808)	I <b>0.09027</b>
131% - 200% of Baseline - CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.04188	I <b>0.15023</b>
Above 200% of Baseline - CARE	0.01815	R 0.07991	R 0.00703	I 0.00044	I 0.00307	I (0.00025)	R 0.04188	I <b>0.15023</b>
Minimum Bill (\$/day)								<b>0.170</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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**SCHEDULE DM**

Sheet 2

MULTI-FAMILY SERVICE  
(CLOSED SCHEDULE)

RATES (Continued)

Minimum Bill

The minimum bill charge is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Multiplier. In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units and mobilehomes wired for service.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Baseline Quantity. It is the responsibility of the customer to advise the utility within 15 days following any change in the number of sub metered single-family accommodations and any change in qualifications for baseline allowances.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.

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**SCHEDULE DM**  
**MULTI-FAMILY SERVICE**

SPECIAL CONDITIONS (Continued)

7. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
<b>Basic Allowance</b>				
Summer (May 1 to October 31)	5.5 R	6.4 R	8.4 R	13.8
Winter (November 1 to April 30)	5.8 R	6.2 R	7.9 R	6.4 R
<b>All Electric**</b>				
Summer (May 1 to October 31)	7.3	7.3	10.6 R	15.9
Winter (November 1 to April 30)	11.6	11.6	17.4 R	14.8 R

\* Climatic Zones are shown on the Territory Served, Map No. 1.

\*\* All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

Where it is established that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient, or is being treated for a life-threatening illness or has a compromised immune system, the customer is eligible for a standard daily medical baseline allowance in addition to the standard daily nonmedical baseline allowance. The amount of the additional allowance shall be 16.5 kwhr per day.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

The utility may require certification by a physician and surgeon, licensed to practice medicine in the State of California, or a person licensed in the State of California pursuant to the Osteopathic Initiative Act, that a particular device is necessary to sustain the resident's life.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

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**SCHEDULE DM**

Sheet 4

MULTI-FAMILY SERVICE

SPECIAL CONDITIONS (Continued)

- 8. Partial Submetering. Service supplied to multi-family accommodations through one meter on a single premises, where only a portion of the individual tenants are submetered, shall be provided service under this schedule. The customer's billing will be the sum of (1) and (2) following which shall be determined by (1) utilizing the appropriate rates, baseline allowances and other provisions of Schedule DM with respect to billing for the single-family accommodations that are not submetered, and (2) utilizing the appropriate rates, baseline allowances and other provisions, except for the dwelling unit or mobilehome space discount provision, of either Schedule DS or DT, as applicable, with respect to billing for the single-family accommodations that are submetered.
- 9. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
- 10. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 11. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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Advice Ltr. No. 2115-E

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Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Resolution No. \_\_\_\_\_