



**SCHEDULE DG-R**

Sheet 1

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

APPLICABILITY

Service under this schedule is available on a voluntary basis for all metered non-residential customers whose peak annual load is equal to or less than 2MW, and who have operational, distributed generation, and the capacity of that operational distributed generation is equal to or greater than 10% of their peak annual load. Distributed generation that qualifies for service under this schedule is limited to solar, fuel cells (regardless of fuel source), and other renewable distributed generation, as more fully defined in Special Condition 17, fueled with gas derived from biomass, digester gas, or landfill gas. This schedule is not applicable to residential customers.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>0-500 kW</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		84.67						84.67
<u>≥ 500 kW</u>								
Secondary		232.87						232.87
Primary		232.87						232.87
Secondary Substation		16,630.12						16,630.12
Primary Substation		16,630.12						16,630.12
Transmission		338.77						338.77
<u>Trans. Multiple Bus</u>		3,000.00						3,000.00
<u>Distance Adjust. Fee</u>								
Secondary - OH		1.23						1.23
Secondary - UG		3.17						3.17
Primary - OH		1.22						1.22
Primary - UG		3.13						3.13

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**SCHEDULE DG-R**

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Maximum Demand</u>								
Secondary	5.99	R	0.89	I		(0.09)		<b>6.79</b> R
Primary	5.79	R	0.92	I		(0.08)		<b>6.63</b> R
Secondary Substation	5.99	R				(0.09)		<b>5.90</b> R
Primary Substation	5.79	R				(0.08)		<b>5.71</b> R
Transmission	5.72	R				(0.08)		<b>5.64</b> R
<u>Maximum On-Peak Summer</u>								
Secondary	1.29	R						<b>1.29</b> R
Primary	1.24	R						<b>1.24</b> R
Secondary Substation	1.29	R	0.82					<b>2.11</b> R
Primary Substation	1.24	R	0.20					<b>1.44</b> R
Transmission	1.23	R	0.15					<b>1.38</b> R
<u>Winter</u>								
Secondary	0.28							<b>0.28</b>
Primary	0.27							<b>0.27</b>
Secondary Substation	0.28		0.12					<b>0.40</b>
Primary Substation	0.27		0.04					<b>0.31</b>
Transmission	0.27		0.03					<b>0.30</b>
<u>Power Factor (\$/kvar)</u>								
Secondary			0.25					<b>0.25</b>
Primary			0.25					<b>0.25</b>
Secondary Substation			0.25					<b>0.25</b>
Primary Substation			0.25					<b>0.25</b>
Transmission								

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**SCHEDULE DG-R**

**DISTRIBUTED GENERATION RENEWABLE - TIME METERED**

**RATES (Continued)**

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak - Summer</b>								
Secondary	(0.00239)	0.03141 R	0.00698	0.00044	0.00482	0.00000		<b>0.04126</b> R
Primary	(0.00239)	0.03007 R	0.00698	0.00044	0.00470	0.00000		<b>0.03980</b> R
Secondary Substation	(0.00239)	0.00140	0.00698	0.00044	0.00482	0.00000		<b>0.01125</b>
Primary Substation	(0.00239)	0.00025	0.00698	0.00044	0.00454	0.00000		<b>0.00982</b>
Transmission	(0.00239)	0.00028	0.00698	0.00044	0.00451	0.00000		<b>0.00982</b>
<b>Semi-Peak - Summer</b>								
Secondary	(0.00239)	0.03011 R	0.00698	0.00044	0.00282	0.00000		<b>0.03796</b> R
Primary	(0.00239)	0.02935 R	0.00698	0.00044	0.00277	0.00000		<b>0.03715</b> R
Secondary Substation	(0.00239)	0.00082	0.00698	0.00044	0.00282	0.00000		<b>0.00867</b>
Primary Substation	(0.00239)	0.00015	0.00698	0.00044	0.00266	0.00000		<b>0.00784</b>
Transmission	(0.00239)	0.00017	0.00698	0.00044	0.00264	0.00000		<b>0.00784</b>
<b>Off-Peak - Summer</b>								
Secondary	(0.00239)	0.02974 R	0.00698	0.00044	0.00224	0.00000		<b>0.03701</b> R
Primary	(0.00239)	0.02913 R	0.00698	0.00044	0.00218	0.00000		<b>0.03634</b> R
Secondary Substation	(0.00239)	0.00065	0.00698	0.00044	0.00224	0.00000		<b>0.00792</b>
Primary Substation	(0.00239)	0.00012	0.00698	0.00044	0.00214	0.00000		<b>0.00729</b>
Transmission	(0.00239)	0.00013	0.00698	0.00044	0.00214	0.00000		<b>0.00730</b>
<b>On-Peak - Winter</b>								
Secondary	(0.00239)	0.03090 R	0.00698	0.00044	0.00403	0.00000		<b>0.03996</b> R
Primary	(0.00239)	0.02978 R	0.00698	0.00044	0.00393	0.00000		<b>0.03874</b> R
Secondary Substation	(0.00239)	0.00117	0.00698	0.00044	0.00403	0.00000		<b>0.01023</b>
Primary Substation	(0.00239)	0.00021	0.00698	0.00044	0.00378	0.00000		<b>0.00902</b>
Transmission	(0.00239)	0.00024	0.00698	0.00044	0.00377	0.00000		<b>0.00904</b>
<b>Semi-Peak - Winter</b>								
Secondary	(0.00239)	0.03011 R	0.00698	0.00044	0.00282	0.00000		<b>0.03796</b> R
Primary	(0.00239)	0.02935 R	0.00698	0.00044	0.00277	0.00000		<b>0.03715</b> R
Secondary Substation	(0.00239)	0.00082	0.00698	0.00044	0.00282	0.00000		<b>0.00867</b>
Primary Substation	(0.00239)	0.00015	0.00698	0.00044	0.00266	0.00000		<b>0.00784</b>
Transmission	(0.00239)	0.00017	0.00698	0.00044	0.00266	0.00000		<b>0.00786</b>
<b>Off-Peak - Winter</b>								
Secondary	(0.00239)	0.02974 R	0.00698	0.00044	0.00224	0.00000		<b>0.03701</b> R
Primary	(0.00239)	0.02913 R	0.00698	0.00044	0.00218	0.00000		<b>0.03634</b> R
Secondary Substation	(0.00239)	0.00065	0.00698	0.00044	0.00224	0.00000		<b>0.00792</b>
Primary Substation	(0.00239)	0.00012	0.00698	0.00044	0.00216	0.00000		<b>0.00731</b>
Transmission	(0.00239)	0.00013	0.00698	0.00044	0.00214	0.00000		<b>0.00730</b>

**Notes:** Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

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**SCHEDULE DG-R**

Sheet 4

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge), or any other applicable commodity rate schedule.

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer May 1 - Sept 30</u>	<u>Winter - All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of May and to start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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**SCHEDULE DG-R**

Sheet 5

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. Maximum Demand Charge: The Maximum Demand Charge shall be based on the Maximum Monthly Demand.
6. Peak Annual Load: The Peak Annual Load shall be determined based on the customer's Maximum Annual Demand or, as applicable, the highest sum resulting from the recorded demand on the billing meter plus the recorded output on the Generator Output Meter(s), during the same 15-minute interval for the current and prior eleven months.
7. Generator Output Meter: A Utility-owned meter(s) that registers the net output of an electric generator on the customer's property.
8. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum KiloVar billing demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.
9. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.

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**SCHEDULE DG-R**

Sheet 6

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

SPECIAL CONDITIONS (Continued)

- 10. Terms of Optional Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year. T
- 11. Basic Service Fee Determination. The basic service fee will be determined each month based on the customer's Maximum Annual Demand. T
- 12. Transmission Multiple Bus Basic Service Fee. This fee shall apply where a customer has at their option elected to be billed at this rate and is limited to where the customer is delivering power and taking service at one or more than one transmission service level bus even if at two or more different voltage levels, for service to a generation facility that is located on a single premise owned or operated by the customer. In such a case, the Utility shall, for the purposes of applying retail rates, combine by subtracting any generation delivered from any loads served provided, however, that for purposes of applying retail rates the difference resulting from this combining may not be less than zero. All other charges on this tariff shall also apply to the resulting combined loads. T

Any customer selecting this optional billing no later than six (6) months from the first effective date of this new rate shall, for billing purposes, have any previously incurred demand ratchet treated as a "zero" from the effective date of the change in billing forward. In addition, any standby charges shall be adjusted to the customer's contract level from the effective date of the change in billing forward until the customer's demand triggers a future change.

- 13. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer: T
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS) if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

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**SCHEDULE DG-R**

Sheet 7

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

SPECIAL CONDITIONS (Continued)

- 14. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at SDG&E's request, automatic equipment controlled by SDG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SDG&E, but approval may not be unreasonably withheld. T
- 15. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. T
- 16. Net Energy Metering. Eligible customers receiving service under Schedule NEM, Schedule NEM-BIO, or Schedule NEM-FC shall not be precluded from receiving service in combination with service provided under this schedule. T
- 17. As determined annually and on a total energy input basis, a facility utilizing gas derived from biomass, digester gas, or landfill gas shall not use more than 25 percent fossil fuel. T

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