



**SCHEDULE DA-CRS**

Sheet 1

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY

The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:

- Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.
- New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. A customer that has never received DA service who transfers to DA service after April 16<sup>th</sup>, 2010 shall also be classified as a New Non-continuous DA customer.
- Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.
- New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.

Continuous DA customers, as defined as above, are exempt from the DWR Bond Charge and Power Charge Indifference Adjustment (PCIA) components of the DA-CRS. These customers are not exempt from the ongoing Competitive Transition Charge (CTC) and will be billed for these charges under their otherwise applicable rate schedule. Pursuant to CPUC Decision 04-08-039, a Continuous DA customer who paid the DWR Bond Charge and DWR Power Charge prior to December 4, 2003 shall be refunded such charges.

Service under this schedule shall be subject to certain exemptions as set forth below.

Pursuant to D.08-09-012, DA Eligible customers who return to bundled service are not excluded from responsibility for non-bypassable charges (NBC) associated with generation resources subject to D.04-12-048. DA customers are assigned a vintaged CRS based on the criteria set forth below.

TERRITORY

Within the entire territory served by the Utility.

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**SCHEDULE DA-CRS**

Sheet 2

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES

Pursuant to D.06-07-030, the cap per kWh associated with the DA-CRS was lifted. Accordingly, the DA-CRS will be administered as set forth below.

**Power Charge Indifference Adjustment (PCIA) (\$/kWh)**

Customer Class	2009 Vintage	2010 Vintage	2011 Vintage	
<b>Residential</b>				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	
<b>Small Commercial</b>				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	
New Non-continuous	\$0.01536	\$0.01782	\$0.01778	N
New Continuous	\$0.01438	\$0.01684	\$0.01680	N
<b>Medium/Large Commercial &amp; Industrial</b>				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	N
New Non-continuous	\$0.01579	\$0.01825	\$0.01821	N
New Continuous	\$0.01481	\$0.01727	\$0.01723	N
<b>Agricultural</b>				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	
New Non-continuous	\$0.01591	\$0.01837	\$0.01833	N
New Continuous	\$0.01493	\$0.01739	\$0.01735	N
<b>Lighting</b>				
Non-continuous	\$0.00000	\$0.00000	\$0.00000	
New Non-continuous	\$0.01801	\$0.02047	\$0.02043	N
New Continuous	\$0.01703	\$0.01949	\$0.01945	N

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

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**SCHEDULE DA-CRS**

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

Composition of Vintaged Rate: The Vintaged DA-CRS is applicable to bundled service DA Eligible customers whose three-year commitment to Bundled Portfolio Service has expired and that provide a 6-month advanced notice to switch to DA Service on or after July 1, 2009.

- a. For Non-continuous DA Customers, the Vintaged DA-CRS is comprised of the following components: 1) DWR Bond Charge as shown on Schedule DWR-BC 2) Ongoing Competition Transition Charge (CTC) as shown on the customer's otherwise applicable rate schedule, and 3) DWR Power Charge Indifference Adjustment (PCIA)<sup>1</sup>, formerly the DWR Power Charge.

For example, for Non-continuous DA Customers,

Applicable DA-CRS = DWR-BC + CTC + Applicable PCIA

- b. For New Non-continuous DA Customers, the Vintaged DA-CRS is comprised of the following components: 1) DWR Bond Charge as shown on Schedule DWR-BC 2) Ongoing Competition Transition Charge (CTC) as shown on the customer's otherwise applicable rate schedule, and 3) DWR Power Charge Indifference Adjustment (PCIA), applicable to New Non-continuous DA customers as:

For example, for New Non-continuous DA Customers,

Applicable DA-CRS = DWR-BC + CTC + Applicable PCIA

- c. For New Continuous DA Customers, the Vintaged DA-CRS is comprised of the following components: 1) Ongoing Competition Transition Charge as shown on the customer's otherwise applicable rate schedule, and 2) PCIA applicable to New Continuous DA customers. New Continuous DA customers shall retain the exemption from the charges under Schedule DWR-BC.

For example, for New Continuous DA Customers,

Applicable DA-CRS = CTC + Applicable PCIA

The applicable vintaged rate shall be determined by the date of the customer's 6-month notice to switch to DA Service. Customers whose 6-month notice is provided on or after January 1<sup>st</sup> and before July 1<sup>st</sup> shall be billed the vintaged rate for the prior year. Customers whose 6-month notice is provided on or after July 1<sup>st</sup> and before January 1<sup>st</sup> shall be billed the vintaged rate for the current year.

<sup>1</sup> The Power Charge Indifference Adjustment or "PCIA" is calculated by subtracting the ongoing CTC differentiated by class from the Utility's above or below market total portfolio power costs. If the PCIA is positive then Direct Access and Departing Load customers are responsible for the balance. If the PCIA is negative then the balance is tracked by the Utility and used to offset future above market costs. The Utility's total portfolio power costs consist of its retained generation power costs and the Utility's allocated DWR power costs compared to the approved market price benchmark.

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San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 21815-E

Canceling Original Cal. P.U.C. Sheet No. 21646-E

**SCHEDULE DA-CRS**

Sheet 4

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

MAPPING OF RATE SCHEDULES TO CUSTOMER CLASS

Customer Class	Rate Schedule
Residential	DR, DR-LI, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, EV-TOU-3, DR-TOU, DR-TOU-DER, DR-SES
Small Commercial	A, A-TC, A-TOU, UM
Medium/Large Commercial & Industrial	AD, AL-TOU, AL-TOU-DER, AY-TOU, A6-TOU, PA-T-1, DG-R, OL-TOU
Agricultural	PA
Lighting	LS-1, LS-2, LS-3, DWL, OL-1, OL-2

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this Schedule are found either herein or in Rule 1, Definitions.
2. The following exemptions shall apply to this Schedule:
  - a. California Alternate Rates for Energy (CARE) and Medical Baseline Customers: Effective November 15, 2002, pursuant to D.02-10-063, as modified by D.02-12-082, customers receiving a discount under the CARE program and customers receiving a medical baseline allowance are exempt from paying the DWR Bond Charge component of the DA-CRS. Effective June 30, 2003, pursuant to Resolution E-3813, these customers are exempt from paying the Power Charge Indifference Adjustment component of the DA-CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise applicable rate schedule.
  - b. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA-CRS.

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