



SCHEDULE CCA

Sheet 1

TRANSPORTATION OF ELECTRIC POWER
FOR COMMUNITY CHOICE AGGREGATION CUSTOMERS

APPLICABILITY

This schedule is applicable to Community Choice Aggregation (CCA) participants including Community Choice Aggregators (CCA) and customers who receive electric procurement service from a CCA. Further details concerning CCA are provided for in Rule 27.

TERRITORY

Applicable throughout the Utility's service territory.

RATES

Charges for service rendered under this schedule shall consist of any combination of the following charges:

1. The customer's otherwise applicable default Utility service charges, less an amount for Electric Energy Commodity Costs (EECC) listed under Schedule EECC.
2. The CCA Cost Responsibility Surcharge shown on Schedule CCA-CRS, if applicable.
3. The Department of Water Resources (DWR) Bond Charge shown on Schedule DWR-BC, if applicable.
4. Service fees to recover the costs incurred by the Utility for services rendered that are generally not a part of default Utility services.
5. Franchise fees and surcharges that apply to certain customers for services rendered under this schedule.

Otherwise Applicable Default Utility Service Charges

The customer's otherwise applicable default Utility service charges, less an amount for Schedule EECC, shall be the primary charges for service under this schedule.

Other Charges

Billing adjustments may be necessary to reflect changes in energy used in developing the transportation charges of prior periods. The minimum charges shall be the customer or service fees or the minimum bills of the otherwise applicable rate schedules. A late payment charge may apply to the customer's billing charges whenever the customer fails to pay for services rendered under this schedule. See Rule 27 for further details.

Bundled Meter Service

The Utility will perform all metering services for CCA customers. Customers may choose enhanced meter service options as listed in Schedule NDA.

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SCHEDULE CCA

Sheet 2

**TRANSPORTATION OF ELECTRIC POWER
FOR COMMUNITY CHOICE AGGREGATION CUSTOMERS**

RATES (Continued)

CCAs and CCA customers may be subject to the following service fees for processing service requests for CCA. These fees are in addition to the customer's otherwise applicable default Utility service charges, less an amount for Schedule EECC.

No.	Service Fee	Unit	Apply to	Amount	Notes
<u>CCA Service Establishment</u>					
1	CCA Establishment	\$ per hour	CCA	\$79-\$90	a/
<u>Customer Notification (Optional Service)</u>					
2	Standard Notification	\$ per account	CCA	\$0.51	b/
3	Customized Notification	\$ per event + \$ per account	CCA	Time & Materials	
4	Bill Insert Notification	\$ per request	CCA	\$4,320	c/
		\$ per bill run \$ per account	CCA CCA	\$524 \$0.30	c/ c/
<u>Mass Enrollment</u>					
5	Mass Enrollment	\$ per event	CCA	\$3,600	
<u>Opt Out Services</u>					
6	IVRU Opt-out	\$ per account	CCA	\$0.46	d/
7	Internet Opt-Out	\$ per account	CCA	\$0.43	d/e
8	Reply Card Opt-Out	\$ per account	CCA	\$1.26	d/
9	Customer Contact Opt-out	\$ per account	CCA	\$0.43	d/
10	Bill Insert Opt-out	\$ per account	CCA	\$1.62	c/d
<u>CCASR</u>					
11	CCA Service Request (CCASR)	\$ per account	CCA	\$1.12	
12	CCASR without Confirmation Letter	\$ per account	CCA	\$0.69	f/
13	New Customer	\$ per account	CCA	\$1.05	
14	Customer Re-entry	\$ per account	Customer	\$1.12	g/
<u>Consolidated Bill Ready Billing Services</u>					
15	Consolidated Utility Billing	\$ per account	CCA	\$0.22	
16	EDI VAN Charge	\$ per account	CCA	\$0.06	
17	Additional Bill Page	\$ per page	CCA	\$0.25	
<u>Other Billing Services</u>					
18	Extra Days to Process Billing	\$ per request \$ per account per day	CCA CCA	\$5 plus \$0.04	h/
19	Rebill - IDR Account	\$ per meter per month of rebill	CCA	\$9	i/
20	Rebill - Load Profile Account	\$ per meter per month of rebill	CCA	\$3	i/
21	Resend File or Report	\$ per event	CCA	\$19	
22	Retrieval of Account Information	\$ per account	CCA	\$3	
23	Account Analysis - Routine	\$ per account	CCA	\$15	
24	Account Analysis - Complex	\$ per hour	CCA	\$57	
25	CCA Late Payment	% of balance	CCA	1.5%	
26	CCA Return Payment	\$ per event	CCA	\$4	

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Advice Ltr. No. 1773-E-A

Decision No. _____

Issued by
Lee Schavrien
Vice President
Regulatory Affairs

Date Filed Nov 29, 2006

Effective Dec 29, 2006

Resolution No. E-4013

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SCHEDULE CCA

Sheet 3

**TRANSPORTATION OF ELECTRIC POWER
FOR COMMUNITY CHOICE AGGREGATION CUSTOMERS**

RATES (Continued)

No.	Service Fee	Unit	Apply to	Amount	Notes
<u>CCA Termination of Service</u>					
27	Voluntary Termination of Service	\$ per event	CCA	Time & Materials	
28	Involuntary Service Change or Termination of Service	\$ per event	CCA	Time & Materials	
<u>Miscellaneous</u>					
29	Special Services Request	\$ per event	CCA	Time & Materials	j/
30	Consulting and Other Customized Services	\$ per hr	CCA	\$90	
31	Standard Phase-in Service	\$ per phase	CCA	\$2160, plus Mass Enrollment fee #5	k/

- a/ This fee is applicable to CCA service establishment and to a CCA adding/deleting a Municipality to an existing CCA pursuant to the provisions set forth in Rule 27, Section F.
- b/ Refer to Special Condition 13 for a description of service and conditions.
- c/ Refer to Special Condition 12 for a description of service and conditions.
- d/ This fee is applicable to the CCA for customers opting out during the opt-out period.
- e/ This fee is applicable when a customer declines an electronic opt-out confirmation letter.
- f/ This fee is applicable to a CCA when a customer letter is not required.
- g/ This fee is applicable to the customer requesting the return to Utility service after their opt-out period has concluded.
- h/ Optional service for a CCA requesting additional days to submit CCA charges beyond the two days already provided under Consolidated Billing rules.
- i/ This fee is applicable to a CCA that requests to cancel and re-bill the Utility Consolidated Bill in order to adjust its charges.
- j/ This fee is applicable to a CCA requesting specialized services, including but not limited to, Non-standard Phase In Service, Specialized Service, and Boundary Metering. Refer to Rule 27, Section E.
- k/ Refer to Special Condition 11 for a description of services and conditions

Mapping of Customer Segments to Rate Schedules

Residential	DR, DR-LI, DR-TOU, DR-TOU-DER, E-CARE, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, EV-TOU-3
Commercial/Industrial - Small	A, A-TC, A-TOU
Commercial/Industrial - Medium	AL-TOU, AY-TOU, AL-TOU-DER, AL-TOU-CP, AD
Commercial/Industrial - Large	AL-TOU, AL-TOU-CP, AL-TOU-DER, A6-TOU
Agricultural	PA, PA-T-1
Outdoor Lighting - Residential	OL-1, DWL
Outdoor Lighting - Small Commercial	OL-1, LS-1, LS-2, LS-3

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Electric Franchise Fee Equivalent Surcharge

Pursuant to Decision 97-10-087, the Utility will collect franchise fees on the commodity portion (i.e., EECC charges) of CCA energy charges. The Utility will impute its own Schedule EECC to customers taking service under this schedule and compute a franchise fee equivalent surcharge based on imputed Schedule EECC.

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SCHEDULE CCA

Sheet 4

TRANSPORTATION OF ELECTRIC POWER
FOR COMMUNITY CHOICE AGGREGATION CUSTOMERS

RATES (Continued)

Electric Franchise Fee Equivalent Surcharge (Continued)

In the event that payment on a customer account for these surcharges becomes more than 90 days delinquent, the Utility shall notify the municipality of the delinquency and provide information on the name and address of the delinquent customer, as well as the amount of the surcharges owed. The Utility shall not be liable for these delinquent surcharges.

Customers who are entities of the State of California or a political subdivision thereof shall be exempt from this surcharge.

SPECIAL CONDITIONS

1. Definitions. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Service Rules. Service under this schedule is subject to the terms and conditions established in Rule 27, CCA Rules.
3. CCA Service Through a CCA. The Utility will address and render service under this schedule through the customer's authorized CCA. The customer may elect to opt-out of CCA service and return to its previous service subject to the terms and conditions established in Rule 27. While a CCA may engage in any number of subcontracting arrangements with other parties to provide CCA services, the Utility will work through one CCA per customer meter as the single point of contact for CCA services. T
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4. Transportation-Only Services. Service under this schedule provides only for the transportation of electricity across the Utility's electric distribution system to the customer. The customer's authorized CCA will be responsible for the purchase and delivery of electricity to designated receipt points as specified by a certified Scheduling Coordinator. T
5. Split Loads Not Allowed. Customers electing service under this schedule may not partition the electric loads of a single meter among electric service options offered by the Utility.
6. Service Fees. These charges reflect services performed by the Utility that are not a part of the customer's charges for otherwise applicable default Utility services.
7. Minimum Term of Service. Service under this schedule will have a minimum one-month term of service. Service under this schedule will automatically renew for subsequent one-month periods. The timetable for service change requests is specified in Rule 27.
8. Service Agreement(s). CCAs that provide service to customers shall be required to complete a Service Agreement. For service requests under this schedule, the CCA shall complete all necessary requirements as set forth in Rule 27. The Utility may require the CCA to complete other documents necessary to execute service under this schedule. For a termination of services provided under this schedule, either the customer or the CCA shall complete a form terminating the customer's participation in CCA. T
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SCHEDULE CCA

TRANSPORTATION OF ELECTRIC POWER
FOR COMMUNITY CHOICE AGGREGATION CUSTOMERS

RATES (Continued)

SPECIAL CONDITIONS (Continued)

- 9. Responsibility for Payments. The customer is ultimately responsible for the payment of Utility charges for services rendered under this schedule. See Rule 27 for further details.
- 10. Disputed Bills. All disputes between a customer and their CCA shall be resolved solely between the customer and their CCA, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers shall be subject to Commission jurisdiction.
- 11. CCA Standard Phase-in Service. In an effort to assist a CCA with developing phase-in plans, the Utility has developed an optional standard phase-in service available to CCAs desiring to phase in their CCA Service which requires minimal system changes to minimize the CCA's phase-in costs. The CCA standard phase-in service provides the CCA the option to select one of several customer groups to be phased-in. The service requires the CCA to conclude its phase-in plan within one CRS period. The CCA can select one of the following identifiers: town code, customer rate class, customer class (residential/non-residential), or zip code.

Note: The CCA may propose its own phase-in plan to The Utility as a specialized service as defined in Rule 27, Section E and charged under the Special Service Request fee contained in this schedule. Whether a CCA chooses standard phase-in service or proposes its own phase-in criteria, the Utility will cooperate with CCAs to phase-in groups of customers in ways that minimize Utility and CCA costs.
- 12. CCA Customer Notice Bill Insert Service. This service shall be subject to advance notice requirements; scheduling requirements; The Utility's normal bill insert business practices and operational specifications. CCA customer notices inserted in the Utility's billing envelope shall be approved by the Public Advisor of the Commission and include a disclaimer prominently displayed, in font no smaller than the title or heading of the customer notices stating: "This notice was prepared and paid for by [CCA name] and not [utility's name]". Information contained in such notices shall be limited to that required by PU Code Section 366.2(c)(13)(A). As a part of this service, the Utility has made available the payment envelope for customers to return their opt-out notices. Opt-out notices returned via the Utility payment envelope will be charged at the Bill Insert Opt-out fee.
- 13. Standard Notification. The fee for this service covers the cost of materials, handling, one ounce first class postage. Conditions for this service available upon request.

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