



SCHEDULE CCA-INFO

Sheet 1

INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS

APPLICABILITY

This schedule applies to Community Choice Aggregators (CCAs) who provide Community Choice Aggregation Service (CCA Service), and eligible entities under California Public Utilities Code Section 331.1 that are considering CCA Service. All provisions of Rule 27 shall apply.

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TERRITORY

Within the entire territory served by the Utility.

RATES

A. INFORMATION AVAILABE AT NO CHARGE

- 1. Proportional share of energy efficiency funds for a CCA's proposed territory, as defined in the Commission's energy efficiency policy manual.....No charge
- 2. Public Goods Charge customer payments by city code.....No charge
- 3. Most recent 5 year average coincident load factors by rate class.....No charge
- 4. Most recent 5 year average non-coincident load factors by rate class.....No charge
- 5. Mapping of customer rate schedule to rate class.....No charge

The following information is available on the Utility's website (www.sdge.com):

- 6. Quarterly or monthly aggregated participation data already tracked for energy efficiency programs and reported to the Commission.....No Charge
- 7. Distribution loss factors for primary and secondary level of serviceNo Charge
- 8. Standard system average load profiles by rate class, also referred to as Dynamic Load ProfilesNo Charge

B. INFORMATION AVAILABLE FOR A FEE

The information shown in Items 1, 2, 3, and 5 below, shall be provided to the CCA under the terms and conditions of Special Condition 6, Aggregated Information, unless the documents set forth in Special Condition 7 have been submitted which permits the Utility to release confidential data.

- 1. Aggregate annual usage (kWh) by customer class, rate class, city code, rate schedule, zip code, and climate zone.

First Request.....No Charge
 Subsequent Requests subject to Special Condition 6.....\$576.00
 Subsequent Requests subject to Special Condition 7.....\$288.00

(Continued)

1C6

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Lee Schavrien
Senior Vice President

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SCHEDULE CCA-INFO

Sheet 2

INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS

RATES (Continued)

B. INFORMATION AVAILABLE FOR A FEE (Continued)

2. Aggregate monthly usage (kWh) by customer class, rate class, city code, rate schedule, zip code, and climate zone.

Requests subject to Special Condition 6\$576.00
Requests subject to Special Condition 7 \$288.00

3. Number of accounts in each rate schedule within the CCA's service area.

Requests subject to Special Condition 6 and 8.....\$288.00
Requests subject to Special Condition 7 and 8.....\$144.00

4. Direct Access vs. bundled aggregate annual usage by customer class and city code.....\$432.00

5. Direct Access vs. bundled monthly usage by rate class.

Requests subject to Special Condition 6.....\$576.00
Requests subject to Special Condition 7.....\$288.00

6. Non-Residential Customer specific information consisting of account name, account number, service address, and mailing address, for all accounts, within the CCA's service area.

Subject to Special Conditions 7 and 8..... \$144.00

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7. Customer specific information: account number, meter number, monthly kWh usage, time-of-use (TOU) usage consumption and maximum monthly demand (where applicable), billing days, and rate schedule, for all accounts within the CCA's service area.

Subject to Special Conditions 7 and 8..... \$144.00

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8. Customer specific information: previous 12 months interval meter data, account number, rate schedule, for all accounts within the CCA's service area.

Subject to Special Condition 7 \$864.00

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9. Residential customer specific information consisting of account name, account number, service address, mailing address, for all accounts, within the CCA's service area.

Subject to Special Conditions 7 and 8..... \$144.00

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(Continued)

2C14

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Vice President
Regulatory Affairs

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SCHEDULE CCA-INFO

Sheet 3

INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this Schedule are found either herein or in Rule 1, Definitions.
2. Rate Schedule: Rate Schedule is defined as a public schedule detailing utility rates and terms of service that is filed for official approval with a regulatory agency.
3. Rate Class: Rate Class is defined as residential, small commercial/industrial, medium commercial/industrial, large commercial/industrial, agricultural, outdoor lighting-residential, outdoor lighting-small commercial.
4. Customer Class: Customer Class is defined as customers taking service as either residential or non-residential.
5. CCA: A CCA is defined as any city or county, or combinations thereof, whose governing boards have elected to acquire their electric power commodity requirements to provide such services on behalf of Utility end-use customers located within their service area(s) subject to the requirements specified in Assembly Bill 117 and other CPUC directives. Subject to the conditions set forth in Public Utilities Code Section 331.1(c), CCA also means any California public agency possessing statutory authority to generate and deliver electricity at retail within its designated jurisdiction.
6. Aggregated Information: The 15/15 Rule was adopted by the Commission in the Direct Access Proceeding (Commission Decision 97-10-031) to protect customer confidentiality. The 15/15 rule requires that any aggregated information provided by the Utilities must be made up of at least 15 customers and a single customer's load must be less than 15% of an assigned category. If the number of customers in the compiled data is below 15, or if a single customer's load is more than 15% of the total data, categories must be combined before the information is released. The Rule further requires that if the 15/15 Rule is triggered for a second time after the data has been screened once already using the 15/15 Rule, the customer be dropped from the information provided. In addition to the 15/15 Rule, the Commission further determined that no information about customers with demands above 500 kW should be included in the distributed information. Rule 15/15 shall apply to all data provided prior to the requirements of Special Condition 7 being met.
7. Confidential Information: The Utility and CCAs will abide by the instructions of the customer as to the entities to whom access to the confidential customer information is provided. Confidential customer information will be provided to a CCA upon receipt of:
 - a) A signed Non-Disclosure Agreement (Form No. 124-1010) that binds the CCA; and
 - b) A signed Declaration (Form No. 124-1020) from the chief administrative officer of a city or county stating that the city or county is investigating or pursuing status as a CCA.
8. Additional Fee: If Item B.1 (aggregate annual usage by customer class, rate class, city code, rate schedule zip code, and climate zone) was provided free of charge and Item B.2 (aggregate monthly usage by customer class, rate class, city code, rate schedule, zip code, and climate zone) has not been purchased, the CCA shall pay an additional charge in the amount of \$288 for each item requested under sections B.3, B.6, B.7 and B.9.

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 17860-E*

Canceling _____ Cal. P.U.C. Sheet No. _____

SCHEDULE CCA-INFO

Sheet 4

INFORMATION RELEASE TO COMMUNITY CHOICE AGGREGATORS

SPECIAL CONDITIONS (Continued)

- 9. Direct Access Customer Data: All data provided under sections B.6, B.7, B.8 and B.9 will exclude information concerning direct access customers that are currently being served under Schedule DA.
- 10. Residential Customer Specific Information: Data provided in Item B.9 will be provided to a CCA only after the CCA is registered and has its Implementation Plan on file with the Commission.

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4C44

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