



SCHEDULE CCA-CRS

Sheet 1

COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

APPLICABILITY

The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Power Charge Indifference Adjustment (PCIA) (\$/kWh)		
Customer Class	2009 Vintage	2010 Vintage
Residential	\$0.00743	\$0.01174
Small Commercial	\$0.00704	\$0.01135
Medium/Large Commercial & Industrial	\$0.00728	\$0.01159
Agricultural	\$0.00731	\$0.01162
Lighting	\$0.00858	\$0.01289

The rate shown above is in addition to Utility Distribution Company Total Rates (UDC Total) shown under the CCA customer's otherwise applicable rate schedule, and is in addition to the Department of Water Resources Bond Charge shown on Schedule DWR-BC.

MAPPING OF RATE SCHEDULES TO CUSTOMER CLASS

Customer Class	Rate Schedule
Residential	DR, DR-LI, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, EV-TOU-3, DR-TOU, DR-TOU-DER, DR-SES
Small Commercial	A, A-TC, A-TOU, UM
Medium/Large Commercial & Industrial	AD, AL-TOU, AL-TOU-DER, AY-TOU, A6-TOU, PA-T-1, DG-R, OL-TOU
Agricultural	PA
Lighting	LS-1, LS-2, LS-3, DWL, OL-1, OL-2

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Sheet 2

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Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this Schedule are found either herein or in Rule 1, Definitions.
2. Composition of Rate: The CCA-CRS is comprised of the following components: 1) DWR Bond Charge as shown on Schedule DWR-BC, 2) Ongoing Competition Transition Charge (CTC) as shown on the customer's otherwise applicable rate schedule, and 3) DWR Power Charge Indifference Adjustment (PCIA)¹, formerly the DWR Power Charge.

For example, for CCA customers,

$$\text{Applicable CCA-CRS} = \text{DWR-BC} + \text{CTC} + \text{Applicable PCIA.}$$

3. Treatment of Revenues: For each CCA, revenues from the CCA-CRS represents an estimate of the difference in the Utility's generation costs related to migration of Bundled Service customers to CCA service. The CCA-CRS revenues applicable to customers of each CCA will be tracked (as set forth the Utility's electric Preliminary Statement) and subject to reconciliation in future CPUC proceedings. CCA customers will be responsible for full payment (or credit) of revenues determined in each reconciliation proceeding.
4. Treatment of DA Customers: All CCA Service customers who took DA service during the DA CRS undercollection period are not exempt from the DA CRS undercollection charge and will be billed under the provisions of Schedule DA-CRS.
5. Exemptions and Discounts:
 - a. California Alternate Rates for Energy (CARE) and Medical Baseline Customers: Consistent with Resolution E-3813, effective June 19, 2003, CARE and Medical Baseline customers are also exempt from the DWR-CCA power charge and Utility power procurement cost component. CARE and Medical Baseline customers are not exempt from the charges under the customer's otherwise applicable rate schedule.
 - b. Continuous Direct Access Customers: Continuous DA customers are those customers who took DA service both before and after February 1, 2001. In addition, pursuant to Resolution E-3843, effective December 4, 2003, a customer who received DA service prior to February 1, 2001 and returned to bundled service after September 20, 2001 shall be considered continuous. Continuous DA customers who take service from a CCA are exempt from the CCA-CRS and DWR Bond Charge. Continuous DA customers who take service from a CCA are not exempt from other charges under the customer's otherwise applicable rate schedule.

¹ The Power Charge Indifference Adjustment or "PCIA" is calculated by subtracting the ongoing CTC differentiated by class from the Utility's above or below market total portfolio power costs. If the PCIA is positive then Direct Access and Departing Load customers are responsible for the balance. If the PCIA is negative then the balance is tracked by the Utility and used to offset future above market costs. The Utility's total portfolio power costs consist of its retained generation power costs and the Utility's allocated DWR power costs compared to the approved market price benchmark.