



SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		27.71						27.71
Demand Charge - Summer								
Secondary	6.65	R 11.39			0.37	(0.09)		18.32 R
Primary	6.43	R 10.83			0.37	(0.08)		17.55 R
Demand Charge - Winter								
Secondary	6.65	R 11.39			0.37	(0.09)		18.32 R
Primary	6.43	R 10.83			0.37	(0.08)		17.55 R
Power Factor		0.25						0.25
Energy Charge								
Summer:								
Secondary	(0.00239)	0.00251	0.00698	0.00044	0.00350	0.00000		0.01104
Primary	(0.00239)	0.00251	0.00698	0.00044	0.00344	0.00000		0.01098
Winter:								
Secondary	(0.00239)	0.00251	0.00698	0.00044	0.00350	0.00000		0.01104
Primary	(0.00239)	0.00251	0.00698	0.00044	0.00344	0.00000		0.01098

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

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Issued by

Date Filed

Feb 17, 2012

Advice Ltr. No. 2331-E

Lee Schavrien

Effective

Mar 1, 2012

Decision No.

Senior Vice President
Regulatory Affairs

Resolution No.



SCHEDULE AD

Sheet 2

GENERAL SERVICE - DEMAND METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

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Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

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Advice Ltr. No. 1978-E

Decision No. 08-02-034

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 28, 2008

Effective May 1, 2008

Resolution No. _____



SCHEDULE AD

Sheet 3

GENERAL SERVICE - DEMAND METERED

SPECIAL CONDITIONS

- 5. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar Billing Demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.
- 6. Service to X-ray and Electronic Equipment: Service under this schedule will be supplied to X-ray or Electronic Equipment, provided the apparatus is served from transformer capacity required to serve other general service load. In case the customer requests the utility to install excess transformer capacity to serve X-ray or electronic load, the demand charge will be increased by \$1.00 per kVa of transformer capacity requested.
- 7. Parallel Generation Limitation: This schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 8. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 10. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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