



SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand in any time period is 500 kW or greater.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>> 500 kW</u>								
Primary		232.87						232.87
Primary Substation		16,630.12						16,630.12
Transmission		1,270.44						1,270.44
<u>> 12 MW</u>								
Primary Substation		26,185.08						26,185.08
<u>Distance Adjust. Fee</u>								
Distance Adj Fee OH		1.22						1.22
Distance Adj Fee UG		3.13						3.13
<u>Demand Charges</u>								
Non-Coincident								
Primary	5.79	R	7.55			(0.08)		13.26 R
Primary Substation	5.79	R				(0.08)		5.71 R
Transmission	5.72	R				(0.08)		5.64 R
<u>Maximum Demand at</u>								
<u>Time of System Peak</u>								
<u>Summer</u>								
Primary	1.45		5.83		1.66			8.94
Primary Substation	1.45		0.11		0.70			2.26
Transmission	1.43	R	0.11		0.77			2.31 R
<u>Winter</u>								
Primary	0.29		4.94		0.19			5.42
Primary Substation	0.29		0.02		0.12			0.43
Transmission	0.28		0.02		0.12			0.42
<u>Power Factor (\$/kvar)</u>								
Primary			0.25					0.25
Primary Substation			0.25					0.25
Transmission								

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Senior Vice President
Regulatory Affairs

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Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)								
<u>On-Peak Summer</u>								
Primary	(0.00239) R	0.00045 R	0.00698 I	0.00044 I	0.00298 I	0.00000 R		0.00846 R
Primary Substation	(0.00239) R	0.00043 R	0.00698 I	0.00044 I	0.00292 I	0.00000 R		0.00838 R
Transmission	(0.00239) R	0.00043 R	0.00698 I	0.00044 I	0.00292 I	0.00000 R		0.00838 R
<u>Semi-Peak Summer</u>								
Primary	(0.00239) R	0.00026 R	0.00698 I	0.00044 I	0.00178 I	0.00000 R		0.00707 R
Primary Substation	(0.00239) R	0.00026 R	0.00698 I	0.00044 I	0.00172 I	0.00000 R		0.00701 R
Transmission	(0.00239) R	0.00025 R	0.00698 I	0.00044 I	0.00172 I	0.00000 R		0.00700 R
<u>Off-Peak Summer</u>								
Primary	(0.00239) R	0.00021 R	0.00698 I	0.00044 I	0.00139 I	0.00000 R		0.00663 R
Primary Substation	(0.00239) R	0.00020 R	0.00698 I	0.00044 I	0.00139 I	0.00000 R		0.00662 R
Transmission	(0.00239) R	0.00020 R	0.00698 I	0.00044 I	0.00139 I	0.00000 R		0.00662 R
<u>On-Peak Winter</u>								
Primary	(0.00239) R	0.00038 R	0.00698 I	0.00044 I	0.00255 I	0.00000 R		0.00796 R
Primary Substation	(0.00239) R	0.00036 R	0.00698 I	0.00044 I	0.00240 I	0.00000 R		0.00779 R
Transmission	(0.00239) R	0.00036 R	0.00698 I	0.00044 I	0.00240 I	0.00000 R		0.00779 R
<u>Semi-Peak Winter</u>								
Primary	(0.00239) R	0.00026 R	0.00698 I	0.00044 I	0.00178 I	0.00000 R		0.00707 R
Primary Substation	(0.00239) R	0.00026 R	0.00698 I	0.00044 I	0.00172 I	0.00000 R		0.00701 R
Transmission	(0.00239) R	0.00026 R	0.00698 I	0.00044 I	0.00172 I	0.00000 R		0.00701 R
<u>Off-Peak Winter</u>								
Primary	(0.00239) R	0.00021 R	0.00698 I	0.00044 I	0.00139 I	0.00000 R		0.00663 R
Primary Substation	(0.00239) R	0.00021 R	0.00698 I	0.00044 I	0.00139 I	0.00000 R		0.00663 R
Transmission	(0.00239) R	0.00021 R	0.00698 I	0.00044 I	0.00139 I	0.00000 R		0.00663 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00001 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00340 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE A6-TOU

Sheet 3

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Time Periods:

All time periods listed are applicable to local time.

	<u>Summer May 1 - Sept 30</u>	<u>Winter All Other</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays 6 p.m. - 10 p.m. Weekdays	6 a.m. - 5 p.m. Weekdays 8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays	10 p.m. - 6 a.m. Weekdays Plus Weekends & Holidays

The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Where the billing month contains time from both April and May or September and October, the Maximum Demand at Time of System Peak Charge will be determined based on data for the On-Peak hours specified for the predominant month. When the billing period has an equal number of days within each month, the month with the highest System Peak will prevail.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of May and start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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Sheet 4

GENERAL SERVICE - TIME METERED OPTIONAL

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. Non-Coincident Demand Charge: The Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
6. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar Billing Demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.
7. Maximum Demand at the Time of System Peak. The Maximum Demand at the Time of System Peak will be based on the kilowatts of Maximum Demand measured at the time of system peak occurring during each billing period during the on-peak period. Demands created by the maintenance of a customer's self generation system (not to exceed the amount of the contracted standby level), on a kW basis, will be subtracted from the measured peak-period demand used in calculating the demand charge, provided that the scheduled maintenance has been previously approved by the utility.

The billing month system peak shall be the highest transmitted system load signal occurring during the On-Peak time period including the first day of the billing month. All customers with the same first day of the billing month shall have the same billing month system peak regardless of when their meter is read.

The first day of the billing month shall be the day of the meter read regardless of the time of the meter read.

In the event that two or more equivalent transmitted system peak load signals occur in a billing month, the demand charge shall be based on the time of the last of the equivalent system peaks.
8. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
9. Seasonal Changeover Switching Limitation. Customers who elect the non-standard seasonal changeover option of this schedule will be prohibited from switching service to the regular seasonal changeover for a 12-month period.

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SCHEDULE A6-TOU

GENERAL SERVICE - TIME METERED OPTIONAL

SPECIAL CONDITIONS (Continued)

- 10. Limitation on Non-Standard Seasonal Changeover Availability: At the utility's sole option, the optional non-standard seasonal changeover provision is available to no more than ten additional Schedule AL-TOU and Schedule A6-TOU customers annually and; service will be provided in the order in which requests are received.
- 11. Basic Service Fee Determination: The basic service fee will be determined based on the customer's Maximum Annual Demand.
- 12. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 13. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at the Utility's request, automatic equipment controlled by the Utility will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and the Utility, but approval may not be unreasonably withheld.
- 14. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 15. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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