



**SCHEDULE A-TC**

Sheet 1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

| Description – A-TC        | Transm    | Distr   | PPP     | ND      | CTC     | RS        | TRAC | UDC Total        |
|---------------------------|-----------|---------|---------|---------|---------|-----------|------|------------------|
| Basic Service Fee (\$/mo) |           | 9.56    |         |         |         |           |      | <b>9.56</b>      |
| Energy Charge (\$/kWh)    |           |         |         |         |         |           |      |                  |
| Summer                    | 0.02169 R | 0.02215 | 0.00895 | 0.00044 | 0.00254 | (0.00029) |      | <b>0.05548</b> R |
| Winter                    | 0.02169 R | 0.02215 | 0.00895 | 0.00044 | 0.00254 | (0.00029) |      | <b>0.05548</b> R |

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00005 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00533 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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**SCHEDULE A-TC**

TRAFFIC CONTROL SERVICE

RATES (Continued)

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. Load Factor: The minimum annual load factor will be based on the Maximum On-Peak Period Demand occurring during the summer period.
6. Load Sampling: Customers electing to receive service under this schedule by Load Sampling shall be required to obtain interval meter data, per Rule 9, Section G. Customers requesting service for multiple accounts are required to conduct a random load sample, for the initial 12 consecutive months service is provided under this schedule, in order to establish eligibility. The sample used must be a minimum of five (5) accounts, located at the utility's sole discretion. The utility may waive the sampling requirement if, in its opinion, the load is of the nature that it will continuously exceed a 90 percent load factor.

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2C12

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**SCHEDULE A-TC**

TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS (Continued)

- 7. Customer Billing: Customers electing to receive service under this schedule by load sampling shall be billed as if service was taken under Schedule A until customer eligibility has been established. Customer eligibility will be established after the 12-month sample demonstrates that all requested accounts meet the load factor requirement during the sampling period. If one or more of the sampled accounts do not meet the applicability requirements, all accounts will be ineligible for this rate schedule. Once the customer's eligibility has been established under this schedule, the customer will be refunded the difference between Schedule A and this schedule, for those months after service was requested on Schedule A-TC and the customer was billed under Schedule A.
- 8. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 10. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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