



**PRELIMINARY STATEMENT**

I. GENERAL INFORMATION

A. TERRITORY SERVED

San Diego Gas & Electric Company supplies electric service in approximately 93% of San Diego County, California, and a small portion of Orange County, California, as more fully described on the Map of Territory Served. The territory in which each schedule is applicable is more specifically described on the schedule.

B. DESCRIPTION OF SERVICE

Detailed description of service is given under Rule 2.

C. PROCEDURE TO OBTAIN SERVICE

Detailed procedure to obtain service is given in Rule 3. Where an extension of the utility's lines is necessary or a substantial investment is required to supply service, applicant will be informed as to the conditions under which service will be supplied.

D. ESTABLISHMENT OF CREDIT AND DEPOSITS

1. Establishment of Credit

Credit may be established as provided in Rule 6 by one of the following:

- a. Ownership of premises
- b. Cash deposit
- c. Satisfactory guarantee
- d. Previous prompt payment of bills for 12 months prior to date of application.

2. Deposits

Where credit is not otherwise established, deposit will be required in amounts as set forth in Rule 7.

E. GENERAL

1. Measurements

Measurements will be made by use of standard electric meters furnished by the utility.

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Issued by  
**William L. Reed**  
Vice President  
Regulatory Affairs

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**PRELIMINARY STATEMENT**

Sheet 2

I. GENERAL INFORMATION

E. GENERAL (Continued)

2. Discounts

All rates hereinafter listed are net rates and are not subject to discount, unless specifically stated on the schedule, except as provided in Schedule DE.

3. Interest

No interest will be paid by the utility unless it is specifically provided for in the tariff schedules, or ordered by the Public Utilities Commission, except as otherwise provided by Federal Public Law 97-177.

Interest will accrue monthly to the Balancing and Memorandum Accounts set forth in Preliminary Statement Sections II & III. The calculation will be based on the average of the beginning and ending balance of such accounts at the rate of 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3-month), published in the Federal Reserve Statistical Release, H.15. Should publication of such interest rate be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the discontinued rate, and which is published in the Federal Reserve Statistical Release, H.15., or its successor publication.

4. Lamp Service

Except as specifically provided in certain street lighting schedules, free lamp installations and renewals are not made.

5. Standard Riders

No standard riders are used.

F. SYMBOLS

Whenever tariff sheets are filed or when existing tariff sheets are revised, new or revised text will be identified by the following symbols:

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition.
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate, rule or condition.
- (R) To signify reduction.
- (T) To signify change in wording of text but not change in rate, rule or condition.

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T  
N  
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**PRELIMINARY STATEMENT**

I. GENERAL INFORMATION

G. CONTINGENT REFUNDS AND RATE REDUCTIONS

The Settlement Agreement dated as of November 1, 1963, which disposed of the then pending El Paso Natural Gas Company rate proceedings, provided in Articles IV and V for contingent refunds and rate reductions. The utility will refund to its customers any refund received from its Gas Department pursuant to Article IV of the settlement agreement applicable to gas received prior to the first date on which a rate increase sought by El Paso becomes effective on or after November 1, 1965. Likewise, the utility will reduce its rates to reflect the effect on the utility of any rate reduction made effective by its Gas Department pursuant to Article V of the settlement agreement prior to the earlier of (1) January 1, 1969; or (2) the first date on which a rate increase sought by El Paso becomes effective on or after November 1, 1965. Likewise, the utility will reduce its rates to reflect the effect on the utility of any rate reduction made effective by its Gas Department pursuant to Article V of the settlement agreement prior to the earlier of (1) January 1, 1969; or (2) the first date on which a rate increase sought by El Paso becomes effective on or after November 1, 1965. The matter of such rate reductions relating to Article V after January 1, 1969, will be subject to review between the utility and the Commission.

The Settlement Agreement dated as of January 1, 1967 with El Paso Natural Gas Company provided in Article IV for contingent refunds. The utility will refund to its customers any refund received from its Gas Department, pursuant to Article IV of the settlement agreement, applicable to gas received prior to the first date on which a rate increase sought by El Paso becomes effective on or after January 1, 1968.

H. FRANCHISE FEE DIFFERENTIAL AND TAXES

- 1. A Franchise Fee Differential will be applied to the billings calculated under all schedules for all customers within the boundaries of the hereinafter designated political subdivisions. The Franchise Fee Differential will be based on the difference between the franchise fee percentage and 1.1%.

The following is the applicable Franchise Fee Differential: City of San Diego 5.78%.

- 2. The California Energy Commission tax, currently at the rate of \$.00029/kwh, will be added to all billings where applicable. This rate is subject to revision by the California Energy Commission.