

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 5, 2018

SDG&E Advice Letters 3130-E, 3130-E-A, 3130-E-B, 3130-E-C, and 3130-E-D

Megan Caulson
San Diego Gas and Electric Company
8330 Century Park Court
San Diego, CA 92123

Subject: SDG&E's AL 3130-E: Proposal to Implement Release 1 of Test Year 2016 General Rate Case, Phase 2 in Compliance with Decision 17-08-030.

Dear Ms. Caulson:

San Diego Gas and Electric Company (SDG&E) Advice Letter (AL) 3130-E and supplemental ALs 3130-E-A, 3130-E-B, 3130-E-C, and 3130-E-D requesting authority from the Commission to implement "Release 1" changes in rates and tariffs, are approved.

Energy Division (ED) received seven protests from SEIA, CALSEIA, Sullivan Solar Power, (collectively, "Solar Parties") ORA, CALSLA, and Farm Bureau. As further discussed in Attachment A (Staff Technical Review and Disposition), ED finds that SDG&E's Replies dated December 1 and December 18, 2017, together with its subsequent supplemental ALs, satisfactorily addressed the protests.

AL 3130-E and supplemental ALs 3130-E-A, 3130-E-B, 3130-E-C, and 3130-E-D are effective as of ~~July 1, 2018 as requested~~ December 1, 2017 as requested.

Please contact Eyitejumade "Ade" Sogbesan of Energy Division at (916) 823-4754 or email es3@cpuc.ca.gov if you have any questions.

Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "ER" or "E. Randolph", followed by the word "FOR" in capital letters.

Edward Randolph
Director, Energy Division

cc: Brad Heavner (CALSEIA)
Daniel M. Denebeim (CALSLA)
Jason B. Keyes (Sullivan Solar Power of CA, Inc.)

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Jeanne B. Armstrong (SEIA)
Karen N. Mills (CA Farm Bureau Federation)
Michael Campbell (ORA)
Paul Phillips (Energy Division)
Service List A.15-04-012
Service List R.12-06-013

Attachment A: Staff Technical Review and Disposition

Background

On October 16, 2017, SDG&E filed AL 3130-E to revise rates and tariffs in compliance with Decision 17-08-030 in SDG&E's General Rate Case, Phase 2. SDG&E filed Supplemental AL 3130-E-A on November 2, 2017, AL 3130-E-B on November 21, 2017, 3130-E-C on December 16, 2017, and AL 3130-E-D on March 22, 2018. The requested effective date is December 1, 2017. The AL updates SDG&E's electric rates to reflect determinations made in D.17-08-030, and reflects SDG&E's authorized revenue requirements as of that date.

SDG&E's proposed electric rates reflect:

- Updated Seasonal Definition
- New TOU Periods
- TOU Period Grandfathering
- Dynamic Pricing Event Periods and Triggers
- Residential / Small Commercial Rate Design
- Agricultural Rate Design

Protests were timely received from SEIA, CALSEIA, Sullivan Solar, ORA, CA Farm Bureau Federation, and CALSLA.

Protests

Solar Parties' (SEIA, CALSEIA and Sullivan Solar)

In its protest, SEIA argues that the grandfathered schedule DG-R winter on-peak distribution rate is almost three times higher than the corresponding summer on-peak rate, and recommends that the DG-R rate (both regular and grandfathered) should be designed with the same summer and winter on-peak distribution rates. In addition, SEIA asserts that SDG&E must allocate time-differentiated distribution costs to peak demand and energy charges as directed in D.17-08-030:

We direct SDG&E to ...[allocate] time-related distribution costs to peak-related demand charges for Schedules AL-TOU and A6-TOU, and to on-peak energy charges for Schedule DG-R as soon as practicable following the issuance of a final CPUC decision.¹

Secondly, SEIA asserts that "...the regular DG-R rates should be based on the new TOU periods which include seven months of winter and five months of summer, while the grandfathered TOU periods should retain the current six-month summer and six-month winter seasons."

CALSEIA and Sullivan Solar claim that SDG&E fails to follow the grandfathering procedures set forth in D.17-01-006, as follows:

¹ D.17-08-030, p.47.

The limited grandfathering adopted here for certain solar customers only applies to the definitions of the TOU periods, and not to the TOU period prices. The rate values within those fixed TOU periods, including methods for allocating costs to TOU periods and setting specific rate levels will be litigated in utility-specific rate proceedings.²

Secondly, CALSEIA and Sullivan argue that the grandfathered DG-R and DR-SES rate structures are inconsistent with the directive from D.17-01-006:

“Each IOU should take steps to minimize the impact of TOU peak period changes on customers who have invested in on-site renewable generation or technology to conserve energy during peak periods.”³

In this vein, SEIA and Sullivan proposed “fixes” to DG-R and DR-SES rates, respectively, to minimize impacts to customers. For DG-R, SEIA proposed that an equalized summer and winter on-peak distribution rate would be more cost-based relative to SDG&E’s design which is heavily weighted to the winter peak.⁴ For DR-SES, Sullivan proposed a lower rate during the 6 am to 11 am legacy semi-peak period relative to the 6 pm to 10 pm legacy semi-peak period.⁵

ORA

On November 29, 2017, the Office of Ratepayer Advocates’ (ORA) filed a protest to AL 3130-E-B, observing that it fails to reflect the impact of all approved and pending concurrent rate changes to be effective December 1, 2017. ORA finds and recommends the following:

- There are significant discrepancies between SDG&E’s September 2017 filed illustrative rates and the rates to be implemented.
 - The Commission should order SDG&E to explain the discrepancies.
- SDG&E’s rates are increasing at an alarming pace.
 - The Commission should direct SDG&E to explain why its residential average rates (RAR) have increased 24%, which is more than triple the inflation rates, between 2015 and December 2017.
- SDG&E has had too many rate change filings during a short time frame which makes it difficult to observe the actual and cumulative rate impacts.
 - The Commission should direct SDG&E to consolidate all pending ALs submitted at the end of 2017. In the future, SDG&E should be required to consolidate ALs for three-month periods, at a minimum.

² D.17-01-006, Finding of Fact 33.

³ D.17-01-006., p.35.

⁴ SEIA Protest, November 22, 2017,

⁵ Sullivan Solar Power Protest, November 22, 2017, p.8.

CA Farm Bureau Federation

Farm Bureau's protest to AL 3130-E was filed on November 22, 2017, and focuses on Schedule TOU-PA-EECC rates, Electric Commodity Cost, and Agricultural Time of Use Plus. In addition, Farm Bureau requests further review of the rates for TOU-PA customers provided in AL 3130-E-A. They contend:

- SDG&E erroneously applied TOU rate differentials developed for the new, late-shifted TOU periods to Release 1 Agricultural rates (Schedule TOU-PA-EECC) using the previous TOU periods, causing these rates to be incorrectly calculated.
- SDG&E made a significant seasonal rate adjustment (moving costs from summer to winter) unilaterally, without any direction from D.17-08-030 or Exhibit JT-2, and without prior notification in the illustrative rate filings.

CALSLA

The California City County Street Light Association (CALSLA) protested Advice Letter 3130-E-A on November 22, 2017. CALSLA argued that the rate to be implemented in the AL is different from the one in the Settlement Agreement which states that UDC and total rates for each customer class should increase by no more than 1.4%.⁶

CALSLA recommends that the rates in AL 3130-E-A be adjusted to reflect the cap of +1.4% above the system average rate adopted by the CPUC in D.17-08-030.

SDG&E's Replies to Protests

On December 1, 2017 SDG&E submitted a reply to CALSLA, Sullivan Solar, Farm Bureau, the Solar Energy Industries Association (SEIA), and CALSEIA. On December 18, 2017, SDG&E submitted a reply to ORA's protest and the protest of Farm Bureau to AL 3130-E-B.

CALSLA's protest requested that the rates in AL 3130-E-A be adjusted to reflect the class average rate cap of +1.4% above the system average rate adopted by the Commission in D.17-08-030. SDG&E claims that it correctly implemented the Settlement Agreement in which CALSLA is a party, and that the revenue allocation in the Settlement Agreement specifically adopted revenue allocation factors that would remain fixed until the 2019 GRC Phase 2 proceeding was implemented. The caps identified by CALSLA were only applied to illustrative rates (at the time of the settlement) to develop the Settlement allocation factors (2.45% cap on UDC average rates and 1.4% cap on total average rates) instead of the caps to class average rates CALSLA cited in its protest.

⁶ D.17-08-030 approved the Revenue Allocation Settlement Agreement signed by CALSLA and other parties.

SEIA's protest identified alleged inaccuracies in the way SDG&E developed its TOU energy rates on-peak distribution component for grandfathered customers on Schedule DG-R (resulting in winter peak distribution rates higher than summer peak rates). SDG&E explained that it correctly followed the directives of D.17-08-030 in developing these rates. Further, SDG&E states that grandfathering only applies to TOU time periods themselves (and not the seasonal definitions) because the newly adopted seasonal definition applies to all rate schedules as ordered in OP 1 of D.17-08-030. SDG&E therefore rejects SEIA's contention that the grandfathering of TOU periods should include preserving both the existing seasons as well as the existing hours of the day and the treatment of weekdays/weekends.

CALSEIA and Sullivan Solar urge the Commission to reject SDG&E's proposed grandfathered rates and instead create a glidepath between current rates and restructured grandfathered rates. SDG&E argued that the Commission in D.17-08-030 did not adopt additional glidepath or other transitional rate mechanisms, and that CALSEIA and Sullivan Solar's protests should be rejected as an improper attempt to halt Release 1 implementation to incorporate a glidepath not proposed or adopted in the final 2016 GRC Phase 2 decision, using the AL process.

In summary, SDG&E requests the Commission reject the parties' procedural claims because SDG&E complied with ALJ Cooke's August 25, 2017 ruling to provide illustrative rates consistent with the outcome adopted in D.17-08-030, no later than September 8, 2017. In that filing, SDG&E's presentation of illustrative rates was consistent with how rates were presented throughout the proceeding and explicitly stated that grandfathered TOU rates and TOU rates not updated for the new TOU periods were not reflected in the illustrative rates. SDG&E provided parties with the opportunity to review the structural TOU changes and grandfathering provisions prior to the supplemental advice letter with rates that SDG&E filed on November 2, 2017 (AL 3130-E-A). The IOU maintained that it was unable to file the actual updated rates related to GRC Phase 2 Release 1 to be implemented on December 1, until November 2, 2017.

In its December 18, 2017 Reply, SDG&E recognizes that the Schedule DR rates in AL 3130-E-B are different than those provided in their September 2017 illustrative rates, but that they are consistent with the magnitude of the impacts shown in their respective rate increases. SDG&E notes that the rates were all vetted, approved and implemented as prescribed by the Commission.

In addressing the Farm Bureau's (second) protest, SDG&E maintains that the TOU-PA and TOU-PA-EECC TOU differentials are correct. The Farm Bureau's protest focused on two main issues: 1) SDG&E used the Year 3 Time of Use (TOU) differentials which the Farm Bureau believes should be used for the 3-period rate option available in Release 2 (July 2018); and 2) the seasonal alignment of the EECC-TOU-PA commodity rate. SDG&E's December 18 reply states that these TOU differentials are correct and were updated pursuant to OP 24 of D.17-08-030, which authorizes the agricultural customer rate design proposals set forth in Exhibit JT-2. SDG&E also provides data showing that the seasonal alignment of the EECC-TOU-PA commodity rate is little changed from the summer/winter revenue split in the illustrative rates provided in November 2016.

Discussion

SEIA Protest

SEIA asserts that the grandfathered schedule DG-R winter on-peak distribution rate is almost 3 times higher than the corresponding summer on-peak rate, and recommends that “the DG-R rate, both regular and grandfathered, should be designed with the same summer and winter on-peak distribution rates in \$ per kW/h, as is the practice today”.

We reject SEIA’s “fix” to grandfathered DG-R on the basis that it goes beyond what was authorized in D.17-08-030, and note that customers continue to have the option to switch to the regular schedule DG-R.

With regard to the issue of seasonal definition, SEIA’s protest states:

...the regular DG-R rates should be based on the new TOU periods which include seven months of winter and five months of summer, while the grandfathered TOU periods should retain the current six-month summer and six-month winter seasons.

SEIA’s interpretation that the definitions of the TOU periods would include the definition of the seasons is precluded by OP 1 which applies the new seasonal definitions to *all* schedules.⁷

We find that the new 5-month summer season ordered by D.17-08-030 applies to all SDG&E rate schedules, including grandfathered rates. SDG&E’s supplemental AL 3130-E-D corrected its grandfathered DG-R rates as discussed above.

CALSEIA and Sullivan Protests

Both protestants argue that the procedural directives of D.17-01-006 were not followed:

The limited grandfathering adopted here for certain solar customers only applies to the definitions of the TOU periods, and not to the TOU period prices. The rate values within those fixed TOU periods, including methods for allocating costs to TOU periods and setting specific rate levels will be litigated in utility-specific rate proceedings.⁸

In reply, SDG&E stated:

This assertion [that the grandfathered rates were not litigated] is misguided. The rate impacts presented by SDG&E post final decision in the GRC Phase 2 were consistent with how rates were presented throughout the proceeding and parties had ample opportunity to review SDG&E’s cost allocation methodologies or query how cost allocation would work, methodologically, with grandfathered rates.⁹

⁷ D.17-08-030 OP 1 states, “Release 1 implements: updated seasonal definitions for all schedules.”

⁸ D.17-01-006, Finding of Fact 33.

⁹ SDG&E Reply, December 1, 2017, p.5.

We concur with SDG&E that parties had adequate opportunity to query specifically how grandfathered rates would be developed.

As a second issue, CALSEIA and Sullivan assert that the grandfathered DG-R and DR-SES rate structures are inconsistent with the following directive from D.17-01-006:

Each IOU should take steps to minimize the impact of TOU peak period changes on customers who have invested in on-site renewable generation or technology to conserve energy during peak periods.¹⁰

However, as pointed out in its Reply, SDG&E is not required to comply with D.17-01-006 in its 2016 GRC:

SDG&E is only required to comply with OP 5 of D.17-01-006¹¹.

Furthermore, as with SELA, neither CALSEIA nor Sullivan have identified any errors in the rates they have identified.

We find that SDG&E complied with Commission directives in its implementation of grandfathered Schedule DR-SES, and therefore deny the protests that address these rate schedules. We note once again that customers have options to utilize the non-grandfathered versions of these rates.

Farm Bureau Protests

Farm Bureau submitted separate protests to ALs 3130-E-A and 3130-E-B. In its later protest, Farm Bureau alleges that SDG&E used the wrong set of TOU differentials for rate schedule TOU-PA-EECC. According to D.17-08-030, OP 2, SDG&E's Release 2 (effective July 1, 2018) shall implement a Schedule TOU-PA two-period rate option and a three-period rate option (among other rate changes). According to Farm Bureau's second protest, the three-period rate schedule that will be available before July 1, 2018 (under Release 1) is a mandatory rate schedule using the current TOU periods.¹²

Nevertheless, Farm Bureau argues that SDG&E "unilaterally" decided to use TOU differentials that were designed for the new TOU periods to be available in Release 2 and apply those TOU differentials to its mandatory 3-period Release 1 TOU-PA rates' existing TOU periods.

Farm Bureau identifies three problems with mismatched TOU periods and TOU differentials.¹³

¹⁰ D.17-01-006, p.35.

¹¹ Id, Ordering Paragraph 6, p.80

¹² Farm Bureau protest, December 11, 2017, p.2.

¹³ Id.

First, ... Farm Bureau's agreement to use a specific rate design element for an optional rate schedule (Release 2 3-period rate) should not be seen as agreement to use this same rate design element for a mandatory rate schedule (Release 1 3-period rate).

Second, applying the Year 3 (Release 2) TOU differentials to the Release 1 rates, ... would be inappropriate because those differentials were designed to be used with the new TOU periods, whereas the Release 1 rates use the current TOU periods. The Year 3 differentials shift a much larger share of costs to the summer on-peak rate. If applied to Release 1 rates, the differentials would substantially increase rates during the 11 am to 6 pm time period, contrary to the goal to shift usage out of the later evening hours and into the afternoon hours when solar is abundant.

Third, SDG&E's proposal would create significant customer confusion. Under Release 2, the 3-period rate schedule using Year 3 differentials will be an optional schedule, with TOU-PA customers defaulting instead onto a 2-period rate schedule with "TOU rate differentials consistent with current TOU-PA on/off peak differentials." As such, SDG&E's proposal would shift TOU-PA customers from the current TOU differentials to the Year 3 differentials for a seven-month period (December 2017-June 2018), and then, when Release 2 is implemented, would default these customers back to the current TOU differentials (adjusted for a 2-period rate structure).

As a second issue of concern, Farm Bureau alleges that "SDG&E made a significant seasonal rate adjustment (moving costs from summer to winter) unilaterally, without any direction from D.17-08-030 or SDG&E's and Farm Bureau's Joint Supplemental Testimony"¹⁴, and without prior notification in the illustrative rate filings."¹⁵

In its December 18, 2017 Reply, SDG&E stated, with respect to Farm Bureau's first issue (TOU differentials): "Although the 3-Period Rate option with the new TOU hours does not go into effect until Release 2, the current TOU-PA (a 3-Period rate) differentials were updated, consistent with SDG&E's treatment for all of SDG&E's existing TOU rates."¹⁶

With respect to the second issue (seasonal differentials), SDG&E notes:

"...the November 2016 illustrative rates and its Rebuttal Testimony showed that for Schedule TOU-PA EECC rates for customers less than 20 kW demand 68% of revenues were in the summer and 32% were in the winter. In the actual rates in AL 3130-E-B, there is 67% of revenue in the summer and 33% of revenues in the winter. The Farm Bureau's claim that SDG&E made a significant seasonal rate adjustment is therefore not correct."¹⁷

¹⁴ Exhibit JT-2 in A.15-04-012.

¹⁵ *Id.*, p.3.

¹⁶ SDG&E Reply, December 18, 2017, p.3.

¹⁷ *Id.*

We find that Farm Bureau did not identify an error in SDG&E's proposed seasonal differentials, and SDG&E shows in its Reply that the seasonal differential in its AL-3130-E-B Ag. Rate is de minimis and substantially unchanged from its November 2016 illustrative rates. ED therefore denies Farm Bureau's protest on the seasonal differential issue.

ED Staff agrees that SDG&E erroneously applied TOU differentials developed for the new (late-shifted) TOU periods to Release 1 Ag. rates that remain on the previous TOU periods until July 1, 2018. SDG&E agreed to correct the summer TOU-PA rates in conjunction with Release 2 and did so in its March 22, 2018 supplemental AL 3130-E-D by applying the pre-12/1/2017 TOU differentials to these rates.

ORA Protest

ORA makes a number of recommendations (summarized above) in its protest but fails to identify any errors or noncompliance with D.17-08-030 or any other Commission decision. In its December 18, 2017 Reply, SDG&E explained that the discrepancy between its September 2017 illustrative rates and the AL 3130-E-B rates was due to increases in authorized revenue since the August 1, 2016 rates, and the rates in question were approved and implemented as prescribed by the Commission.

As to the timing of multiple rate changes, SDG&E's Reply states that AL filings are governed by multiple proceedings (CPUC as well as FERC) and are often not discretionary. Finally, as explained in SDG&E's Reply, the seasonal differential in residential tiered rates follows the method adopted in D.14-01-002 and was not changed in subsequent decisions, including D.17-08-030. An AL is not the appropriate venue to propose a change in rate design methodology.

For the above reasons, ORA's protest is denied.

CALSLA Protest

CALSLA claims that the 7.02% streetlight class average rate increase set forth in AL 3130-E-B would violate the terms of the Revenue Allocation settlement agreement adopted by D.17-08-030, specifically the caps of 2.45% and 1.4% on UDC and total class average rates, respectively. However, as SDG&E explained in its December 1, 2017 Reply, D.17-08-030 did not cap class average rates. Rather, the above caps were applied to the illustrative average rates (based on August 1, 2016 effective rates) and used to develop *allocation factors* that "shall apply to the CPUC-jurisdictional revenue requirements in place when the Commission adopts a final decision in this proceeding".¹⁸

ED concurs with SDG&E's explanation and finds that SDG&E's streetlight rates comply with D.17-08-030. Accordingly, CALSLA's protest is denied.

¹⁸ SDG&E Reply, December 1, 2017, p.7.

Conclusion

Energy Division has determined that the objections stated by parties/protestants are not grounds for denial of the relief requested in AL 3130-E or were addressed in supplemental ALs. Accordingly, the protests of ORA, CALSLA, SEIA, CALSEIA, Sullivan Solar, and Farm Bureau are denied.



Clay Faber - Director
Federal & CA Regulatory
8330 Century Park Court
San Diego, CA 92123

cfaber@semprautilities.com

November 2, 2017

ADVICE LETTER 3130-E-A

(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Partial Supplemental: Implementation Release 1 of SDG&E's Test Year 2016 General Rate Case Phase 2 Pursuant to Decision 17-08-030 for Rates Effective December 1, 2017

San Diego Gas and Electric Company (SDG&E) hereby submits for approval by the California Public Utilities Commission (CPUC or Commission) modifications to its electric tariffs, as shown in Attachment B.

PURPOSE

The purpose of this partial supplemental advice letter (AL) filing is to supplement SDG&E AL 3130-E filed on October 18, 2017 for rates effective December 1, 2017 to implement the revenue allocation and rate design approved in CPUC Decision (D.) 17-08-030, in Phase 2 of SDG&E's 2016 General Rate Case (2016 GRC Phase 2).¹ As directed by Energy Division staff and ALJ Cooke, to comply with Ordering Paragraph (OP) 1 of D.17-08-030, SDG&E provided Release 1 structural changes in AL 3130-E and is now supplementing the advice letter to include actual rates, which were previously unavailable.

BACKGROUND

On April 13, 2015 SDG&E filed its 2016 GRC Phase 2 Application (A.) 15-04-012 to establish marginal costs, allocate revenues, and design rates for services provided to its customers. The 2016 GRC Phase 2 Decision (D.17-08-030 or "the Decision"), among other things: (1) approved the uncontested revenue allocation settlement agreement; (2) denied the contested schools settlement agreement; (3) updated the seasonal definition for all rate schedules; (4) established new time-of-use (TOU) periods to reflect the changing energy market; (5) affirmed TOU grandfathering provisions for eligible solar customers, while extending eligibility for schools; (6) established cost recovery of distribution costs between coincident and non-coincident demand charges; (7) established a three-year temporary waiver of the small commercial rate load limit for current small commercial accounts where electric vehicle charging load makes up at least half of their electric load.² The decision approved a phased release process to implement aspects of this decision. Release 1 will take effect December 1, 2017, and Release 2 and 3 will be implemented on July 1, 2018 and August 1, 2018, respectively.

¹ SDG&E's 2016 GRC Application (A.) 14-11-003, primarily addressing revenue requirements was resolved in D.16-06-054 approved on June 23, 2016.

² Another Release 1 item, the approved food bank line-item discount, was filed separately in AL 3218-E, dated October 11, 2017.

Electric Rates

This AL updates SDG&E's electric rates to reflect the above described Release 1 changes approved in D.17-08-030 of SDG&E's 2016 GRC Phase 2 effective December 1, 2017. There are no changes to revenue requirements; however, the changes in class allocations and the definition of customer classes does change the revenue requirements associated with each customer class. Attachment A to this filing is a table summarizing the rate impacts by customer class.

- Approved Revenue Allocation Settlement (Ordering Paragraph (OP) 6).
- Adopted sales forecasts (OP 1).
- Updated allocation of time-related distribution costs to peak-related demand charges for SDG&E Schedules AL-TOU and A6-TOU and to on-peak energy charges for Schedule DG-R (OP 17).
- OL-TOU on-peak/off-peak capacity costs recovery updates (OP 1).
- Substation monthly service fee increases (OP 19).
- Large Commercial and Agricultural customer monthly service fee increases (OP 14).
- Updated DG-R rates due to changes to default Schedule AL-TOU (OP 23).
- Revising the structure of the small commercial standard rate schedule, Schedule TOU-A, to reflect a two-period TOU rate that will serve as the default rate for small commercial customers (OP 1).
- Adopt California Alternative Rates for Energy (CARE) Surcharges by customer class (OP 1).

TOU Period Grandfathering

Pursuant to OP 1 of D.17-08-030, SDG&E has modified its tariffs to include the TOU grandfathering provisions developed for solar customers who are entitled to remain on existing TOU periods for a term of 5 years (residential) or 10 years (non-residential) from the issuance of a permission to operate (PTO) their solar project.³ These modifications were included in SDG&E's AL 3130-E. For schools specifically, the Decision extends the eligibility grace period (the period in which a solar project must receive its PTO in order to remain eligible for TOU grandfathering) to August 31, 2018. SDG&E acknowledges that the CPUC Commissioners recently approved an alternate proposed decision,⁴ that makes further grandfathering changes: it adjusts the grandfathering eligibility deadline for system interconnection applications for schools and public agencies and also eliminates the operational deadlines for grandfathering eligible solar systems. However, the alternate proposed decision requires SDG&E to file conforming tariffs via Tier 2 advice letter within 30 days of the effective date of the final decision, which was issued on November 1, 2017. Thus, SDG&E will file its Tier 2 advice letter as soon as possible and will request an expedited approval for its conforming tariff changes to become effective December 1, 2017.

SUMMARY

This AL implements the above-described changes in SDG&E's electric rates commencing December 1, 2017. Attachment A to this filing is a table summarizing the rate impacts by customer class. As shown in this table, SDG&E's Total system average electric rates will increase by approximately 1.012 cents per kWh or 4.45%.

³ D.17-01-006, Decision Adopting Policy Guidelines to Assess Time Periods for Future Time-of-use Rates and Energy Resource Contract Payments.

⁴ Alternate Proposed Decision of Commissioner Rechtschaffen D.17-10-018, approved on October 26, 2017.

EFFECTIVE DATE

This filing is subject to Energy Division disposition and is classified as Tier 1 (effective pending disposition) pursuant to GO 96-B and D.17-08-030. SDG&E respectfully requests that this filing become effective on December 1, 2017, as required by Ordering Paragraph 1 of D.17-08-030.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than November 22, 2017, which is 20 days from the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via e-mail to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list and to interested parties in service list A.15-04-012, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by email to SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Federal & CA Regulatory

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) 3130-E-A

Subject of AL:) Implementation Release 1 of SDG&E's Test Year 2016 General Rate Case Phase 2 Pursuant to Decision 17-08-030 for Rates Effective December 1, 2017

Keywords (choose from CPUC listing): General Rate Case Phase 2, Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.17-08-030

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? ☐ Yes ☒ No

Tier Designation: ☒ 1 ☐ 2 ☐ 3

Requested effective date: December 1, 2017

No. of tariff sheets: 142

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3130-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
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A.15-04-012

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2016 GRC P2 Implementation

Attachment A
SDG&E Advice Letter 3130-E-A
CLASS AVERAGE RATES

	RATES EFFECTIVE 11/1/2017 AL 3110-E			RATES TO BE IMPLEMENTED PROPOSED 12/1/2017				
	Current Total UDC Rate (¢/kWh)	Avg. Commodity + DWR Credit (¢/kWh)	Current Total Rate (¢/kWh)	Total UDC Rate (¢/kWh)	Avg. Commodity + DWR Credit (¢/kWh)	Total Rate (¢/kWh)	Total Rate Change (¢/kWh)	Total Rate Change (%)
Residential ¹	14.302	11.333	25.635	15.127	12.032	27.159	1.524	5.94%
Small Commercial	13.495	11.018	24.513	14.287	11.597	25.884	1.371	5.59%
Med&Lg C&I	9.378	11.094	20.472	9.486	11.743	21.229	0.757	3.70%
Agriculture	8.992	9.271	18.263	9.414	9.922	19.336	1.073	5.88%
Lighting	12.862	7.481	20.343	13.810	7.962	21.772	1.429	7.02%
System Total	11.612	11.135	22.747	11.970	11.789	23.759	1.012	4.45%

CLASS AVERAGE RATES
EXCLUDING CALIFORNIA CLIMATE CREDIT

	Current Total UDC Rate (¢/kWh)	Avg. Commodity + DWR Credit (¢/kWh)	Current Total Rate (¢/kWh)	Total UDC Rate (¢/kWh)	Avg. Commodity + DWR Credit (¢/kWh)	Total Rate (¢/kWh)	Total Rate Change (¢/kWh)	Total Rate Change (%)
Residential ²	15.342	11.333	26.675	16.321	12.032	28.353	1.678	6.29%
System Total	11.994	11.135	23.129	12.373	11.789	24.162	1.033	4.47%

DWR-BC rate is reflected in the Average UDC rate.

¹UDC includes residential California Climate Credit which is received semi-annually

²UDC excludes residential California Climate Credit which is received semi-annually

ATTACHMENT B
ADVICE LETTER 3130-E-A

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Revised 29516-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 5	Original 29309-E
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29496-E
Canceling Revised Cal. P.U.C. Sheet No. 29167-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.08192 I	0.00549	0.18027 I	0.26768 I
131% - 400% of Baseline (\$/kWh)	0.28349 I	0.00549	0.18027 I	0.46925 I
Above 400% of Baseline (\$/kWh)	0.36098 I	0.00549	0.18027 I	0.54674 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.14748 I	0.00549	0.07396 R	0.22693 I
131% - 400% of Baseline (\$/kWh)	0.31837 I	0.00549	0.07396 R	0.39782 I
Above 400% of Baseline (\$/kWh)	0.38406 I	0.00549	0.07396 R	0.46351 I
Minimum Bill (\$/day)	0.329			0.329

Description -DR-LI Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.08144 I	0.00000	0.18027 I	0.26171 I	0.16568 I
131% - 400% of Baseline (\$/kWh)	0.28301 I	0.00000	0.18027 I	0.46328 I	0.29508 I
Above 400% of Baseline (\$/kWh)	0.36050 I	0.00000	0.18027 I	0.54077 I	0.34483 I
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14700 I	0.00000	0.07396 R	0.22096 I	0.13951 I
131% - 400% of Baseline (\$/kWh)	0.31789 I	0.00000	0.07396 R	0.39185 I	0.24922 I
Above 400% of Baseline (\$/kWh)	0.38358 I	0.00000	0.07396 R	0.45754 I	0.29139 I
Minimum Bill (\$/day)	0.164			0.164	0.164

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29497-E
Canceling Revised Cal. P.U.C. Sheet No. 29168-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04866 I	0.00000	0.18027 I	0.22893 I
131% - 400% of Baseline	0.11578 I	0.00000	0.18027 I	0.29605 I
Above 400% of Baseline	0.16467 I	0.00000	0.18027 I	0.34494 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.12012 I	0.00000	0.07396 R	0.19408 I
131% - 400% of Baseline	0.17703 I	0.00000	0.07396 R	0.25099 I
Above 400% of Baseline	0.21847 I	0.00000	0.07396 R	0.29243 I
Minimum Bill (\$/day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

UDC Rates:

Description - DR Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051)R	0.00180 I	0.00314 I	0.00019	(0.06830) R	0.08192 I
131% - 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Above 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051)R	0.00180 I	0.00314 I	0.00019	0.21076 I	0.36098 I
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.00274) I	0.14748 I
131% - 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16815 I	0.31837 I
Above 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051)R	0.00180 I	0.00314 I	0.00019	0.23384 I	0.38406 I
Minimum Bill (\$/day)		0.329							0.329

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29498-E
Canceling Revised Cal. P.U.C. Sheet No. 29169-E

SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.06829) R	0.08144 I
131% - 400% of Baseline	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Above 400% of Baseline	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.21077 I	0.36050 I
Winter – CARE Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.00273) I	0.14700 I
131% - 400% of Baseline	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16816 I	0.31789 I
Above 400% of Baseline	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.23385 I	0.38358 I
Minimum Bill (\$/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.10156) R	0.04866 I
131% - 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.03444) I	0.11578 I
Above 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.01445 I	0.16467 I
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.03010) I	0.12012 I
131% - 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.02681 I	0.17703 I
Above 400% of Baseline	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.06825 I	0.21847 I
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of 0.00364 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29500-E
Canceling Revised Cal. P.U.C. Sheet No. 29170-E

SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE (CLOSED SCHEDULE)

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, along with service used in common for residential purposes by tenants in multi-family dwellings described under Special Condition 13, where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) and or Medical Baseline customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-TOU-CARE and DR-TOU-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – DR-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer Energy:				
On-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.03886 I	0.00549	0.28051 R	0.32486 R
Above 130% of Baseline (\$/kWh)	0.28349 I	0.00549	0.28051 R	0.56949 R
Off-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.08476 R	0.00549	0.17365 I	0.26390 I
Above 130% of Baseline (\$/kWh)	0.28349 I	0.00549	0.17365 I	0.46263 I
Winter Energy:				
On-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.12050 I	0.00549	0.09044 R	0.21643 I
Above 130% of Baseline (\$/kWh)	0.28349 I	0.00549	0.09044 R	0.37942 I
Off-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.12426 I	0.00549	0.08169 I	0.21144 I
Above 130% of Baseline (\$/kWh)	0.28349 I	0.00549	0.08169 I	0.37067 I
Minimum Bill (\$/Day)	0.329			0.329

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE (CLOSED SCHEDULE)

RATES (Continued)

Description – DR-TOU-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Summer – CARE Rates:					
On-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.03838 I	0.00000	0.28051 R	0.31889 R	0.20238 R
Above 130% of Baseline (\$/kWh)	0.28301 I	0.00000	0.28051 R	0.56352 R	0.35943 R
Off-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.08428 R	0.00000	0.17365 I	0.25793 I	0.16325 I
Above 130% of Baseline (\$/kWh)	0.28301 I	0.00000	0.17365 I	0.45666 I	0.29083 I
Winter – CARE Rates:					
On-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.12002 I	0.00000	0.09044 R	0.21046 I	0.13277 I
Above 130% of Baseline (\$/kWh)	0.28301 I	0.00000	0.09044 R	0.37345 I	0.23741 I
Off-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.12378 I	0.00000	0.08169 I	0.20547 I	0.12957 I
Above 130% of Baseline (\$/kWh)	0.28301 I	0.00000	0.08169 I	0.36470 I	0.23179 I
Minimum Bill (\$/Day)	0.164			0.164	0.164

Description – DR-TOU-MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
On-Peak: Up to 130% of Baseline Energy (\$/kWh)	(0.00268) I	0.00000	0.28051 R	0.27783 R
Above 130% of Baseline (\$/kWh)	0.07878 I	0.00000	0.28051 R	0.35929 R
Off-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.05205 R	0.00000	0.17365 I	0.22570 I
Above 130% of Baseline (\$/kWh)	0.11822 R	0.00000	0.17365 I	0.29187 I
Winter – MB Rates:				
On-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.09466 I	0.00000	0.09044 R	0.18510 I
Above 130% of Baseline (\$/kWh)	0.14894 I	0.00000	0.09044 R	0.23938 I
Off-Peak: Up to 130% of Baseline Energy (\$/kWh)	0.09914 I	0.00000	0.08169 I	0.18083 I
Above 130% of Baseline (\$/kWh)	0.15217 I	0.00000	0.08169 I	0.23386 I
Minimum Bill (\$/Day)	0.164			0.164

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS
- DWR-BC charges do not apply to CARE or Medical Baseline customers
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29502-E
Canceling Revised Cal. P.U.C. Sheet No. 29172-E

SCHEDULE DR-TOU

Sheet 3

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE (CLOSED SCHEDULE)

RATES (Continued)

UDC Rates:

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Metering Charge (\$/Mo)</u>									
Summer:									
On-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.11136) I	0.03886 I
On-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Off-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.06546) R	0.08476 R
Off-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Winter:									
On-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.02972) I	0.12050 I
On-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Off-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.02596) I	0.12426 I
Off-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Minimum Bill (\$/Day)		0.329							0.329

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29503-E
Canceling Revised Cal. P.U.C. Sheet No. 29173-E

SCHEDULE DR-TOU

Sheet 4

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE (CLOSED SCHEDULE)

RATES (Continued)

Description – DR-TOU CARE Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Metering Charge (\$/Mo)									
Summer – CARE:									
On-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.11135) I	0.03838 I
On-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Off-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.06545) R	0.08428 R
Off-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Winter – CARE:									
On-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.02971) I	0.12002 I
On-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Off-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.02595) I	0.12378 I
Off-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Minimum Bill (\$/Day)		0.164							0.164

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29504-E
Canceling Revised Cal. P.U.C. Sheet No. 29174-E

SCHEDULE DR-TOU

Sheet 5

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE (CLOSED SCHEDULE)

RATES (Continued)

Description – DR-TOU MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Metering Charge (\$/Mo)									
Summer Energy – Medical Baseline									
On-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.15290) I	(0.00268) I
On-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.07144) I	0.07878 I
Off-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.09817) R	0.05205 R
Off-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.03200) R	0.11822 R
Winter Energy – Medical Baseline									
On-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.05556) I	0.09466 I
On-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.00128) I	0.14894 I
Off-Peak Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	(0.05108) I	0.09914 I
Off-Peak: Above 130% of Baseline (\$/kWh)	0.03829	0.09449 I	0.01282 I (0.00051)	R	0.00180 I	0.00314 I	0.00019	0.00195 I	0.15217 I
Minimum Bill (\$/Day)		0.164							0.164

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

(Continued)

5S10

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



SCHEDULE DR-TOU

Sheet 8

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE (CLOSED SCHEDULE)

SPECIAL CONDITIONS (Continued)

9. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule DR-TOU customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule DR-TOU, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule

10. CARE Customers. Customers taking service under this schedule may be eligible for a CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per-kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$ 0.00364 per kWh.

11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage

 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR.

13. Common Use Service: Service used in common for residential purposes in a multi-family dwelling, on a single premises, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common-use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1.

8H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29506-E
Canceling Revised Cal. P.U.C. Sheet No. 29296-E

SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 1

APPLICABILITY

This Schedule is optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 3; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7. In order for this Schedule to take effect, the customer must have "appropriate electric metering" as defined under Special Condition 1.

This Schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as TOU-DR-LI and TOU-DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customers eligibility and applicable TOU periods rates, and conditions for TOU Period Grandfathering are defined in Special Condition 14. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

RATES*

Total Rates:

Description – TOU-DR	UDC Total Rate	DWR-BC Rate	EECC Credit Rate + DWR	Total Rate
Summer:				
On-Peak	0.28349	I 0.00549	0.24075 I	0.52973 I
Off-Peak	0.28349	I 0.00549	0.18027 I	0.46925 I
Super Off-Peak	0.28349	I 0.00549	0.12040 I	0.40938 I
Winter:				
On-Peak	0.31837	I 0.00549	0.08370 R	0.40756 I
Off-Peak	0.31837	I 0.00549	0.07429 R	0.39815 I
Super Off-Peak	0.31837	I 0.00549	0.06385 R	0.38771 I
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.20157)	R		(0.20157) R
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.17089)	R		(0.17089) R
Minimum Bill (\$/day)	0.329			0.329

(Continued)

1H12

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29507-E

29176-E

SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 2

RATES (Continued)

Total Rates: (Continued)

Description – TOU-DR-LI	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Energy Charges (\$/kWh)					
Summer – CARE Rates:					
On-Peak	0.28301	I	0.00000	0.52376	0.33391
Semi-Peak	0.28301	I	0.00000	0.46328	0.29508
Off-Peak	0.28301	I	0.00000	0.40341	0.25664
Winter – CARE Rates:					
On-Peak	0.31789	I	0.00000	0.40159	0.25548
Semi-Peak	0.31789	I	0.00000	0.39218	0.24943
Off-Peak	0.31789	I	0.00000	0.38174	0.24273
Summer Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.20157)	R		(0.20157)	(0.12940)
Winter Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.17089)	R		(0.17089)	(0.10971)
Minimum Bill (\$/day)	0.164			0.164	0.164

Description – TOU-DR-MB	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer – MB Rates:				
On-Peak	0.11578	I	0.00000	0.35653
Semi-Peak	0.11578	I	0.00000	0.29605
Off-Peak	0.11578	I	0.00000	0.23618
Winter – MB Rates:				
On-Peak	0.17703	I	0.00000	0.26073
Semi-Peak	0.17703	I	0.00000	0.25132
Off-Peak	0.17703	I	0.00000	0.24088
Summer Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.06712)	R		(0.06712)
Winter Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.05691)	R		(0.05691)
Minimum Bill (\$/day)	0.164			0.164

Notes:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.
- Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

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2S6

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29508-E
Canceling Revised Cal. P.U.C. Sheet No. 29298-E

SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 3

RATES* (Continued)

UDC Rates:

Description – TOU-DR	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Super Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13327 I	0.28349 I
Baseline Allowance Credit Up to 130% of Baseline								(0.20157) R	(0.20157) R
Winter:									
On-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16815 I	0.31837 I
Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16815 I	0.31837 I
Super Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16815 I	0.31837 I
Baseline Allowance Credit up to 130% of Baseline								(0.17089) R	(0.17089) R
Minimum Bill (\$/day)		0.329							0.329

Description – TOU-DR-CARE	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Off-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Super Off-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13328 I	0.28301 I
Baseline Allowance Credit up to 130% of Baseline								(0.20157) R	(0.20157) R
Winter:									
On-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16816 I	0.31789 I
Off-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16816 I	0.31789 I
Super Off-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16816 I	0.31789 I
Baseline Allowance Credit up to 130% of Baseline								(0.17089) R	(0.17089) R
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3S12
Advice Ltr. No. 3130-E-A
Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017
Effective
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29509-E

29299-E

SCHEDULE TOU-DR **RESIDENTIAL - TIME OF USE SERVICE**

Sheet 4

RATES* (Continued)

UDC Rates: (Continued)

Description – TOU-DR-MB	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.03444) I	0.11578 I
Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.03444) I	0.11578 I
Super Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	(0.03444) I	0.11578 I
Baseline Allowance									
Credit up to 130% of Baseline								(0.06712) R	(0.06712) R
Winter:									
On-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.02681 I	0.17703 I
Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.02681 I	0.17703 I
Super Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.02681 I	0.17703 I
Baseline Allowance									
Credit up to 130% of Baseline								(0.05691) R	(0.05691) R
Minimum Bill (\$/day)		0.164							0.164

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 per kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Consumer Generators, please refer to SC 14 for applicable rates.

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$ 0.00364 per kWh.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4S15

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____

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SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 7

SPECIAL CONDITIONS (Continued)

14. **TOU Period Grandfathering:** Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Residential): a residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. Pursuant to D.17-01-001, TOU Period Grandfathering, does not apply to residential solar customers who take service under Schedule NEM-ST and are already permitted to stay on a TOU rate for five years pursuant to D.16-01-044. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 5 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2022. Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's the next billing cycle.

TOU PERIOD GRANDFATHERING RATES:

Total Rates:

Description – TOU-DR	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer:				
On-Peak	0.28349	0.00549	0.27501	0.56399
Semi-Peak	0.28349	0.00549	0.18028	0.46926
Off-Peak	0.28349	0.00549	0.13753	0.42651
Winter:				
On-Peak	0.31837	0.00549	0.09006	0.41392
Semi-Peak	0.31837	0.00549	0.07651	0.40037
Off-Peak	0.31837	0.00549	0.06827	0.39213
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.20157)			(0.20157)
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.17089)			(0.17089)
Minimum Bill (\$/day)	0.329			0.329

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Original Cal. P.U.C. Sheet No. _____

29511-E

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SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 8

TOU PERIOD GRANDFATHERING RATES (Continued)

Description – TOU-DR-LI	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – CARE Rates:				
On-Peak	0.28301		0.27501	0.55802
Semi-Peak	0.28301		0.18028	0.46329
Off-Peak	0.28301		0.13753	0.42054
Winter – CARE Rates:				
On-Peak	0.31789		0.09006	0.40795
Semi-Peak	0.31789		0.07651	0.39440
Off-Peak	0.31789		0.06827	0.38616
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.20157)			(0.20157)
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.17089)			(0.17089)
Minimum Bill (\$/day)	0.164			0.164

Description – TOU-DR-MB	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Summer – MB Rates:				
On-Peak	0.11578		0.27501	0.39079
Semi-Peak	0.11578		0.18028	0.29606
Off-Peak	0.11578		0.13753	0.25331
Winter – MB Rates:				
On-Peak	0.17703		0.09006	0.26709
Semi-Peak	0.17703		0.07651	0.25354
Off-Peak	0.17703		0.06827	0.24530
Summer Baseline Adjustment Credit up to 130% of Baseline	(0.06712)			(0.06712)
Winter Baseline Adjustment Credit up to 130% of Baseline	(0.05691)			(0.05691)
Minimum Bill (\$/day)	0.164			0.164

Note:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.
- (4) As identified in the rates tables, customer bills will also include line-item summer and winter credits for usage up to 130% of baseline to provide the rate capping benefits adopted by Assembly Bill 1X and Senate Bill 695.

(Continued)

8S10

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29512-E
Canceling Original Cal. P.U.C. Sheet No. 29303-E

SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 9

TOU PERIOD GRANDFATHERING RATES (Continued)

UDC Rates:

Description – TOU-DR	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.13327	0.28349
Semi-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.13327	0.28349
Off-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.13327	0.28349
Baseline Allowance Credit Up to 130% of Baseline								(0.20157)	(0.20157)
Winter:									
On-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.16815	0.31837
Semi-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.16815	0.31837
Off-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.16815	0.31837
Baseline Allowance Credit up to 130% of Baseline								(0.17089)	(0.17089)
Minimum Bill (\$/day)		0.329							0.329

Description – TOU-DR-CARE	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.03829	0.09400	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.13328	0.28301
Semi-Peak	0.03829	0.09400	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.13328	0.28301
Off-Peak	0.03829	0.09400	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.13328	0.28301
Baseline Allowance Credit up to 130% of Baseline								(0.20157)	(0.20157)
Winter:									
On-Peak	0.03829	0.09400	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.16816	0.31789
Semi-Peak	0.03829	0.09400	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.16816	0.31789
Off-Peak	0.03829	0.09400	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.16816	0.31789
Baseline Allowance Credit up to 130% of Baseline								(0.17089)	(0.17089)
Minimum Bill (\$/day)		0.164							0.164

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29513-E
Canceling Original Cal. P.U.C. Sheet No. 29304-E

SCHEDULE TOU-DR
RESIDENTIAL - TIME OF USE SERVICE

Sheet 10

TOU PERIOD GRANDFATHERING RATES (Continued)

UDC Rates: (Continued)

Description – TOU-DR-MB	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
On-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	(0.03444)	0.11578
Semi-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	(0.03444)	0.11578
Off-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	(0.03444)	0.11578
Baseline Allowance									
Credit up to 130% of Baseline								(0.06712)	(0.06712)
Winter:									
On-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.02681	0.17703
Semi-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.02681	0.17703
Off-Peak	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.02681	0.17703
Baseline Allowance									
Credit up to 130% of Baseline								(0.05691)	(0.05691)
Minimum Bill (\$/day)		0.164							0.164

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 per kWh.

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10S11	Issued by	Date Filed	Nov 2, 2017
Advice Ltr. No. 3130-E-A	Dan Skopec	Effective	
Decision No. 17-08-030	Vice President Regulatory Affairs	Resolution No.	



SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 8 of this schedule.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates and conditions for TOU Period Grandfathering are defined in Special Condition 14. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

RATES*

Description – DR-SES Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
On-Peak – Summer	0.15022	0.00549	0.38719	0.54290
Off-Peak – Summer	0.15022	0.00549	0.12405	0.27976
Super Off-Peak – Summer	0.15022	0.00549	0.06333	0.21904
On-Peak - Winter	0.15022	0.00549	0.08419	0.23990
Off-Peak – Winter	0.15022	0.00549	0.07473	0.23044
Super Off-Peak – Winter	0.15022	0.00549	0.06423	0.21994
Minimum Bill (\$/day)	0.329			0.329

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description-DR-SES	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
On-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.00000	0.15022
Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.00000	0.15022
Super Off-Peak - Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.00000	0.15022
On-Peak - Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.00000	0.15022
Off-Peak - Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.00000	0.15022
Super Off-Peak - Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019	0.00000	0.15022
Minimum Bill (\$/day)		0.329							0.329

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE DR-SES

Sheet 3

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 kVA or less at 240 volts, and to 0.5 kVA or less at 120 volts. Welders will be rated in accordance with Rule 2.F.1.
3. Metering. The Utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the Utility may install at its expense, load research metering. The customer shall supply, at no expense to the Utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing. Usage will be estimated as defined in Rule 18 under "Estimated Usage".
5. Terms of Service. All current and future customers occupying the premise where the Solar Energy System is installed are required to enter into an interconnection agreement with SDG&E per the requirements of Rule 21 if they continue service on Schedule DR-SES. If a customer elects to discontinue service on Schedule DR-SES, the customer will not be permitted to return to Schedule DR-SES for a period of 12 consecutive months. Notwithstanding Electric Rule 12, a customer may elect to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility.
6. Opt-Out Provision. During their initial term of service, DR-SES customers may elect to opt-out and receive service under their otherwise applicable rate schedule (OAR). A customer must exercise this option within 90 days of receiving their first bill for DR-SES service, or within 90 days of the effective date of this tariff provision (July 24, 2008), whichever is applicable. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility.
7. Qualification for Schedule DR-SES. Customers taking service under Schedule DR-SES must demonstrate eligibility pursuant to Special Condition 13.
8. CARE Customers. Customers taking service under this schedule may be eligible for a CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on Schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$ 0.00364 per kWh.
9. Net Energy Billing. Schedule DR-SES shall be billed in combination with Schedule NEM, provided that Schedule NEM is applicable.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

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SCHEDULE DR-SES

Sheet 5

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

SPECIAL CONDITIONS (CONTINUED)

14. TOU Period Grandfathering Eligible Customer Generator (Residential) Continued

residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 5 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2022. Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's the next billing cycle.

TOU PERIOD GRANDFATHERING RATES:

Total Rates:

Description – DR-SES Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.15022	0.00549	0.27377	0.42948
Semi-Peak – Summer	0.15022	0.00549	0.27363	0.42934
Off-Peak – Summer	0.15022	0.00549	0.09051	0.24622
Semi-Peak – Winter	0.15022	0.00549	0.08525	0.24096
Off-Peak – Winter	0.15022	0.00549	0.08011	0.23582
Minimum Bill (\$/day)	0.329	0.000	0.000	0.329

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description-DR-SES	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
On-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Semi-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Semi-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Off-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Minimum Bill (\$/day)		0.329							0.329

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE E-CARE

Sheet 2

CALIFORNIA ALTERNATE RATES FOR ENERGY

DISCOUNT (Continued)

For CARE Medical Baseline customers taking electric service on one of the following Utility Distribution Company (UDC) tiered rate schedules (Schedule DR, Schedule DS, Schedule DT, Schedule DT-RV, Schedule DR-TOU, or Schedule TOU-DR), the average effective discount will consist of (a) rate subsidies associated with Medical Baseline tiered rates pursuant to D.15-07-001, (b) exemptions from paying the CARE Surcharge, DWR-BC, VGI costs, and CSI; (c) 50% minimum bill consistent with Non-CARE medical baseline customers; and (d) separate line-item bill discount of 26% beginning September 1, 2015 that will decrease 1% each year through 2020. The average effective discounts for CARE Medical Baseline customers on tiered rate schedules in 2017 are shown in the table below:

CARE Medical Baseline Average Effective CARE Discount	Tier 1: Baseline Usage	Tier 2: Above 130% of Baseline Usage
Schedules DR, DS, DT or DT-RV	36%	53%
Schedule DR-TOU	36%	53%
Schedule TOU-DR	36%	52%

The line-item bill discounts will be applied to the total bill (less any minimum bill amount) as calculated for bundled service customers as shown in the table below:

CARE	CARE + Medical	Non-Residential CARE
35.802%	24.000%	20.000%

- 2.) **Non-Residential CARE:** Qualified non-residential CARE living facilities will receive a CARE line-item bill discount on all customer, demand, and energy charges on their otherwise applicable service schedule. The discount will be applied to the total bill as calculated for bundled service customers. In addition, the customer will be: (a) exempt from paying the CARE Surcharge, DWR-BC, VGI costs, and CSI; and (b) receive an additional discount by paying reduced Schedule E-LI commodity rates under Schedule EECC, Electric Energy Commodity Costs.

	Residential ¹	Small Commercial ²	Medium/Large Commercial & Industrial ³
CARE Surcharges	\$0.00364	\$0.00355	\$0.00355

Notes

- 1) Residential CARE Schedules: DR, DM, DS, DT, DT-RV, DR-TOU, DR-SES, TOU-DR, EV-TOU, EV-TOU-2, TOU-DR-E1, TOU-DR-E2
- 2) Small Commercials CARE Schedules: A, TOU-A, A-TOU
- 3) Medium/Large Commercial & Industrial CARE Schedules: AD, AL-TOU, AY-TOU, DG-R

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

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N



SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE (CLOSED SCHEDULE)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met. Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

The rates for CARE and Medical Baseline customers are identified in the rates tables below as DM-CARE and DM-MB rates, respectively.

TERRITORY

Within the entire territory served by the utility.

Total Rates:

Description - DM Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.08192	0.00549	0.18027	0.26768
131% - 400% of Baseline (\$/kWh)	0.28349	0.00549	0.18027	0.46925
Above 400% of Baseline (\$/kWh)	0.36098	0.00549	0.18027	0.54674
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.14748	0.00549	0.07396	0.22693
131% - 400% of Baseline (\$/kWh)	0.31837	0.00549	0.07396	0.39782
Above 400% of Baseline (\$/kWh)	0.38406	0.00549	0.07396	0.46351
Minimum Bill (\$/day)	0.329			0.329

Description -DM-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Energy Charges (\$/kWh)					
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.08144	0.00000	0.18027	0.26171	0.16568
131% - 400% of Baseline (\$/kWh)	0.28301	0.00000	0.18027	0.46328	0.29508
Above 400% of Baseline (\$/kWh)	0.36050	0.00000	0.18027	0.54077	0.34483
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14700	0.00000	0.07396	0.22096	0.13951
131% - 400% of Baseline (\$/kWh)	0.31789	0.00000	0.07396	0.39185	0.24922
Above 400% of Baseline (\$/kWh)	0.38358	0.00000	0.07396	0.45754	0.29139
Minimum Bill (\$/day)	0.164			0.164	0.164

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1S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29519-E
Canceling Revised Cal. P.U.C. Sheet No. 29182-E

SCHEDULE DM

Sheet 2

MULTI-FAMILY SERVICE (CLOSED SCHEDULE)

RATES (Continued)

Description – DM MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04866 I	0.00000	0.18027 I	0.22893 I
131% - 400% of Baseline (\$/kWh)	0.11578 I	0.00000	0.18027 I	0.29605 I
Above 400% of Baseline (\$/kWh)	0.16467 I	0.00000	0.18027 I	0.34494 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.12012 I	0.00000	0.07396 R	0.19408 I
131% - 400% of Baseline (\$/kWh)	0.17703 I	0.00000	0.07396 R	0.25099 I
Above 400% of Baseline (\$/kWh)	0.21847 I	0.00000	0.07396 R	0.29243 I
Minimum Bill (\$/day)	0.164			0.164

Notes:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.
- (4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29520-E
Canceling Revised Cal. P.U.C. Sheet No. 29183-E

SCHEDULE DM

Sheet 3

MULTI-FAMILY SERVICE (CLOSED SCHEDULE)

RATES (Continued)

UDC Rates:

Description – DM	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.06830) R	0.08192
131% -400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.13327	0.28349
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.21076	0.36098
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.00274)	0.14748
131% -400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.16815	0.31837
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.23384	0.38406
Minimum Bill (\$/day)		0.329							0.329
DM - CARE Rates									
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.06829) R	0.08144
131% -400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.13328	0.28301
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.21077	0.36050
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.00273)	0.14700
131% -400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.16816	0.31789
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.23385	0.38358
Minimum Bill (\$/day)		0.164							0.164

Description – DM MB Rate	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.10156) R	0.04866
131% -400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.03444)	0.11578
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.01445	0.16467
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.03010)	0.12012
131% -400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.02681	0.17703
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.06825	0.21847
Minimum Bill (\$/day)		0.164							0.164

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29521-E
Canceling Revised Cal. P.U.C. Sheet No. 29100-E

SCHEDULE DM MULTI-FAMILY SERVICE

Sheet 4

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

Minimum Bill

The minimum bill charge is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. **Multiplier.** In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units and mobilehomes wired for service.
2. **Miscellaneous Loads.** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. **Exclusions.** Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. **Baseline Quantity.** It is the responsibility of the customer to advise the utility within 15 days following any change in the number of sub metered single-family accommodations and any change in qualifications for baseline allowances.

(Continued)

4H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29522-E
Canceling Revised Cal. P.U.C. Sheet No. 29184-E

SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DS-CARE and DS-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DS Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.08192 I	0.00549	0.18027 I	0.26768 I
131% - 400% of Baseline (\$/kWh)	0.28349 I	0.00549	0.18027 I	0.46925 I
Above 400% of Baseline (\$/kWh)	0.36098 I	0.00549	0.18027 I	0.54674 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.14748 I	0.00549	0.07396 R	0.22693 I
131% - 400% of Baseline (\$/kWh)	0.31837 I	0.00549	0.07396 R	0.39782 I
Above 400% of Baseline (\$/kWh)	0.38406 I	0.00549	0.07396 R	0.46351 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.329			0.329

(Continued)

1S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29523-E
Canceling Revised Cal. P.U.C. Sheet No. 29185-E

SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 2

RATES (Continued)

Description – DS CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rates
Energy Charges (\$/kWh)					
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.08144	I 0.00000	0.18027 I	0.26171 I	0.16568 I
131% - 400% of Baseline (\$/kWh)	0.28301	I 0.00000	0.18027 I	0.46328 I	0.29508 I
Above 400% of Baseline (\$/kWh)	0.36050	I 0.00000	0.18027 I	0.54077 I	0.34483 I
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14700	I 0.00000	0.07396 R	0.22096 I	0.13951 I
131% - 400% of Baseline (\$/kWh)	0.31789	I 0.00000	0.07396 R	0.39185 I	0.24922 I
Above 400% of Baseline (\$/kWh)	0.38358	I 0.00000	0.07396 R	0.45754 I	0.29139 I
Unit Discount (\$/day)	(0.130)			(0.130)	
Minimum Bill (\$/day)	0.164			0.164	0.164

Description – DS MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04866	I 0.00000	0.18027 I	0.22893 I
131% - 400% of Baseline (\$/kWh)	0.11578	I 0.00000	0.18027 I	0.29605 I
Above 400% of Baseline (\$/kWh)	0.16467	I 0.00000	0.18027 I	0.34494 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.12012	I 0.00000	0.07396 R	0.19408 I
131% - 400% of Baseline (\$/kWh)	0.17703	I 0.00000	0.07396 R	0.25099 I
Above 400% of Baseline (\$/kWh)	0.21847	I 0.00000	0.07396 R	0.29243 I
Unit Discount (\$/day)	(0.130)			(0.130)
Minimum Bill (\$/day)	0.164			0.164

Notes:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.
- (4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

(Continued)

2S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29524-E

29186-E

SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 3

RATES (Continued)

UDC Rates:

Description – DS Rates	Trans	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.06830) R	0.08192
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13327	0.28349
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.21076	0.36098
Winter:									
Up to 130% Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.00274)	0.14748
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16815	0.31837
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.23384	0.38406
Minimum Bill (\$/day)		0.329							0.329
DS – CARE Rates									
Summer:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.06829) R	0.08144
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13328	0.28301
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.21077	0.36050
Winter:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.00273)	0.14700
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16816	0.31789
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.23385	0.38358
Unit Discount (\$/day)		(0.130)							(0.130)
Minimum Bill (\$/day)		0.164							0.164

Description – DS MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.10156) R	0.04866
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.03444)	0.11578
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.01445	0.16467
Winter – MB Rates:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.03010)	0.12012
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.02681	0.17703
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.06825	0.21847
Unit Discount (\$/Day)		(0.130)							(0.130)
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29525-E
Canceling Revised Cal. P.U.C. Sheet No. 29105-E

SCHEDULE DS

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers receive a per dwelling unit discount (\$/day) that will be limited in any monthly bill to the distribution rate portion of the customer's bill.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

CARE Discount

A CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$ 0.00364 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4H10

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29526-E
Canceling Revised Cal. P.U.C. Sheet No. 29187-E

SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK (Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-CARE and DT-MB rates.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description - DT Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer:				
Up to 130 % Of Baseline Energy (\$/kWh)	0.08192 I	0.00549	0.18027 I	0.26768 I
131% - 400% of Baseline (\$/kWh)	0.28349 I	0.00549	0.18027 I	0.46925 I
Above 400% of Baseline (\$/kWh)	0.36098 I	0.00549	0.18027 I	0.54674 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.14748 I	0.00549	0.07396 R	0.22693 I
131% - 400% of Baseline (\$/kWh)	0.31837 I	0.00549	0.07396 R	0.39782 I
Above 400% of Baseline (\$/kWh)	0.38406 I	0.00549	0.07396 R	0.46351 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.329			0.329

Description - DT-CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Energy Charges (\$/kWh)					
Summer - CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.08144 I	0.00000	0.18027 I	0.26171 I	0.16568 I
131% - 400% of Baseline (\$/kWh)	0.28301 I	0.00000	0.18027 I	0.46328 I	0.29508 I
Above 400% of Baseline (\$/kWh)	0.36050 I	0.00000	0.18027 I	0.54077 I	0.34483 I
Winter - CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14700 I	0.00000	0.07396 R	0.22096 I	0.13951 I
131% - 400% of Baseline (\$/kWh)	0.31789 I	0.00000	0.07396 R	0.39185 I	0.24922 I
Above 400% of Baseline (\$/kWh)	0.38358 I	0.00000	0.07396 R	0.45754 I	0.29139 I
Space Discount (\$/day)	(0.272)			(0.272)	
Minimum Bill (\$/day)	0.164			0.164	0.164

(Continued)

1S9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29527-E
Canceling Revised Cal. P.U.C. Sheet No. 29188-E

SCHEDULE DT

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK (Closed Schedule)

RATES (Continued)

Total Rates:

Description – DT MB Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer–MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04866 I	0.00000	0.18027 I	0.22893 I
131% - 400% of Baseline (\$/kWh)	0.11578 I	0.00000	0.18027 I	0.29605 I
Above 400% of Baseline (\$/kWh)	0.16467 I	0.00000	0.18027 I	0.34494 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.12012 I	0.00000	0.07396 R	0.19408 I
131% - 400% of Baseline (\$/kWh)	0.17703 I	0.00000	0.07396 R	0.25099 I
Above 400% of Baseline (\$/kWh)	0.21847 I	0.00000	0.07396 R	0.29243 I
Space Discount (\$/day)	(0.272)			(0.272)
Minimum Bill (\$/day)	0.164			0.164

Notes:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.
- (4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

(Continued)

2S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29528-E
Canceling Revised Cal. P.U.C. Sheet No. 29189-E

SCHEDULE DT

Sheet 3

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

UDC Rates:

Description – DT Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.06830) R	0.08192
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.13327	0.28349
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.21076	0.36098
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.00274)	0.14748
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.16815	0.31837
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.23384	0.38406
Minimum Bill (\$/day)		0.329							0.329
DT – CARE Rates									
Summer:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.06829) R	0.08144
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.13328	0.28301
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.21077	0.36050
Winter:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.00273)	0.14700
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.16816	0.31789
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.23385	0.38358
Space Discount (\$/day)		(0.272)							(0.272)
Minimum Bill (\$/day)		0.164							0.164

Description –DT - MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.10156) R	0.04866
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.03444)	0.11578
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.01445	0.16467
Winter – MB Rates									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	(0.03010)	0.12012
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.02681	0.17703
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.06825	0.21847
Space Discount (\$/day)		(0.272)							(0.272)
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29529-E
Canceling Revised Cal. P.U.C. Sheet No. 29110-E

SCHEDULE DT

Sheet 4

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers receive a per dwelling space discount (\$/day) that will be limited in any monthly bill to the distribution rate portion of the customer's bill.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

CARE Discount

A CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$ 0.00364 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017
Effective Dec 1, 2017
Resolution No.



SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DT-RV-CARE and DT-RV-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description – DT-RV Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer:				
Up to 130% of Baseline Energy (\$/kWh)	0.08192	I 0.00549	0.18027 I	0.26768 I
131% - 400% of Baseline (\$/kWh)	0.28349	I 0.00549	0.18027 I	0.46925 I
Above 400% of Baseline (\$/kWh)	0.36098	I 0.00549	0.18027 I	0.54674 I
Winter:				
Up to 130% of Baseline Energy (\$/kWh)	0.14748	I 0.00549	0.07396 R	0.22693 I
131% - 400% of Baseline (\$/kWh)	0.31837	I 0.00549	0.07396 R	0.39782 I
Above 400% of Baseline (\$/kWh)	0.38406	I 0.00549	0.07396 R	0.46351 I
Minimum Bill (\$/day)	0.329			0.329

Description –DT-RV CARE Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Energy Charges (\$/kWh)					
Summer – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.08144	I 0.00000	0.18027 I	0.26171 I	0.16568 I
131% - 400% of Baseline (\$/kWh)	0.28301	I 0.00000	0.18027 I	0.46328 I	0.29508 I
Above 400% of Baseline (\$/kWh)	0.36050	I 0.00000	0.18027 I	0.54077 I	0.34483 I
Winter – CARE Rates:					
Up to 130% of Baseline Energy (\$/kWh)	0.14700	I 0.00000	0.07396 R	0.22096 I	0.13951 I
131% - 400% of Baseline (\$/kWh)	0.31789	I 0.00000	0.07396 R	0.39185 I	0.24922 I
Above 400% of Baseline (\$/kWh)	0.38358	I 0.00000	0.07396 R	0.45754 I	0.29139 I
Minimum Bill (\$/day)	0.164			0.164	0.164

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29531-E
Canceling Revised Cal. P.U.C. Sheet No. 29191-E

SCHEDULE DT-RV

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

Description - DT-RV MB Rate	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.04866	I 0.00000	0.18027 I	0.22893 I
131% - 400% of Baseline (\$/kWh)	0.11578	I 0.00000	0.18027 I	0.29605 I
Above 400% of Baseline (\$/kWh)	0.16467	I 0.00000	0.18027 I	0.34494 I
Winter – MB Rates:				
Up to 130% of Baseline Energy (\$/kWh)	0.12012	I 0.00000	0.07396 R	0.19408 I
131% - 400% of Baseline (\$/kWh)	0.17703	I 0.00000	0.07396 R	0.25099 I
Above 400% of Baseline (\$/kWh)	0.21847	I 0.00000	0.07396 R	0.29243 I
Minimum Bill (\$/day)	0.164			0.164

Note:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.
- (4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

(Continued)

2S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29532-E
Canceling Revised Cal. P.U.C. Sheet No. 29192-E

SCHEDULE DT-RV

Sheet 3

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

UDC Rates:

Description – DT-RV Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.06830) R	0.08192
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13327	0.28349
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.21076	0.36098
Winter:									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.00274)	0.14748
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16815	0.31837
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.23384	0.38406
Minimum Bill (\$/day)		0.329							0.329
DT-RV CARE Rates									
Summer:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.06829) R	0.08144
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13328	0.28301
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.21077	0.36050
Winter:									
Up to 130% of Baseline Energy CARE* (\$/kWh)	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.00273)	0.14700
131% - 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16816	0.31789
Above 400% of Baseline	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.23385	0.38358
Minimum Bill (\$/day)		0.164							0.164

Description –DT-RV MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer – MB Rates									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.10156) R	0.04866
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.03444)	0.11578
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.01445	0.16467
Winter – MB Rates									
Up to 130% of Baseline Energy (\$/kWh)	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	(0.03010)	0.12012
131% - 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.02681	0.17703
Above 400% of Baseline	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.06825	0.21847
Minimum Bill (\$/day)		0.164							0.164

(Continued)

3S8 Issued by Date Filed Nov 2, 2017
 Advice Ltr. No. 3130-E-A Dan Skopec
 Decision No. 17-08-030 Vice President
 Regulatory Affairs Resolution No.



SCHEDULE DT-RV

Sheet 4

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify, and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

CARE Discount

A CARE discount will be applied to all CARE electric charges billed on this schedule. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$ 0.00364 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to low-income tenants under the provisions of Schedule E-CARE of the Utility's tariffs.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

4H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed	<u>Nov 2, 2017</u>
Effective	<u>Dec 1, 2017</u>
Resolution No.	<u></u>



SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates and conditions for TOU Period Grandfathering are defined in Special Condition 9. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the utility.

RATES*

Total Rates:

Description – EV-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.15022	I 0.00549	0.38718 I	0.54289 I
Off-Peak – Summer	0.15022	I 0.00549	0.12404 I	0.27975 I
Super Off-Peak – Summer	0.15022	I 0.00549	0.06331 I	0.21902 I
On-Peak – Winter	0.15022	I 0.00549	0.08420 R	0.23991 R
Off-Peak – Winter	0.15022	I 0.00549	0.07472 R	0.23043 R
Super Off-Peak - Winter	0.15022	I 0.00549	0.06421 I	0.21992 I
Minimum Bill (\$/day)	0.329			0.329

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.

(Continued)

1S13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29535-E
Canceling Revised Cal. P.U.C. Sheet No. 29323-E

SCHEDULE EV-TOU

Sheet 2

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

RATES* (Continued)

UDC Rates:

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
On-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.00000	0.15022
Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.00000	0.15022
Super Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.00000	0.15022
On-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.00000	0.15022
Off-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.00000	0.15022
Super Off-Peak - Winter	0.03829	0.09449	0.01282	(0.00051)	R 0.00180	0.00314	0.00019	0.00000	0.15022
Minimum Bill (\$/day)		0.329							0.329

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

* These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators. Please refer to SC 9 for applicable rates

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE EV-TOU

Sheet 5

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

SPECIAL CONDITIONS (CONTINUED)

9. TOU Period Grandfathering Eligible Customer Generator (Residential): (Continued)

TOU Period Grandfathering Term (Residential): Upon SDG&E's implementation of updated TOU periods adopted in Decision 17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 5 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2022. Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's the next billing cycle.

TOU PERIOD GRANDFATHERING RATES:

Total Rates:

Description – EV-TOU Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.15022	0.00549	0.23987	0.39558
Off-Peak – Summer	0.15022	0.00549	0.22599	0.38170
Super Off-Peak – Summer	0.15022	0.00549	0.06432	0.22003
On-Peak – Winter	0.15022	0.00549	0.07710	0.23281
Off-Peak – Winter	0.15022	0.00549	0.07150	0.22721
Super Off-Peak - Winter	0.15022	0.00549	0.06348	0.21919
Minimum Bill (\$/day)	0.329			0.329

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates:

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
On-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Super Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
On-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Off-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Super Off-Peak - Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Minimum Bill (\$/day)		0.329							0.329

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

(Continued)

5S13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(29.62) per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates and conditions for TOU Period Grandfathering are defined in Special Condition 11. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the utility.

RATES*

Total Rates:

Description – EV-TOU-2 Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges</u> (\$/kWh)				
On-Peak – Summer	0.15022	I 0.00549	0.38718 I	0.54289 I
Off-Peak – Summer	0.15022	I 0.00549	0.12404 I	0.27975 I
Super Off-Peak – Summer	0.15022	I 0.00549	0.06331 I	0.21902 I
On-Peak – Winter	0.15022	I 0.00549	0.08419 R	0.23990 R
Off-Peak – Winter	0.15022	I 0.00549	0.07473 R	0.23044 R
Super Off-Peak - Winter	0.15022	I 0.00549	0.06421 I	0.21992 I
Minimum Bill (\$/day)	0.329			0.329

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- (3) DWR-BC charges do not apply to CARE or Medical Baseline customers.

(Continued)

1S14

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29538-E
Canceling Revised Cal. P.U.C. Sheet No. 29329-E

SCHEDULE EV-TOU-2

Sheet 2

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES* (Continued)

UDC Rates

Description - EV-TOU-2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (\$/kWh)									
On-Peak – Summer	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.00000	0.15022
Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.00000	0.15022
Super Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.00000	0.15022
On-Peak – Winter	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.00000	0.15022
Off-Peak – Winter	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.00000	0.15022
Super Off-Peak – Winter	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.00000	0.15022
Minimum Bill (\$/day)		0.329							0.329

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

* These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators. Please refer to SC 11 for applicable rates

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017
Effective Dec 1, 2017
Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29539-E
Canceling Original Cal. P.U.C. Sheet No. 29333-E

SCHEDULE EV-TOU-2

Sheet 6

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

TOU PERIOD GRANDFATHERING RATES

RATES

Total Rates:

Description – EV-TOU-2 Rates	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
<u>Energy Charges (\$/kWh)</u>				
On-Peak – Summer	0.15022	0.00549	0.23683	0.39254
Off-Peak – Summer	0.15022	0.00549	0.20984	0.36555
Super Off-Peak – Summer	0.15022	0.00549	0.06432	0.22003
On-Peak – Winter	0.15022	0.00549	0.07430	0.23001
Off-Peak – Winter	0.15022	0.00549	0.07364	0.22935
Super Off-Peak - Winter	0.15022	0.00549	0.06348	0.21919
Minimum Bill (\$/day)	0.329			0.329

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of \$0.00000 that customers receive on their monthly bills.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC charges do not apply to CARE or Medical Baseline customers.

UDC Rates

Description - EV-TOU-2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
On-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Super Off-Peak – Summer	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
On-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Off-Peak – Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Super Off-Peak - Winter	0.03829	0.09449	0.01282	(0.00051)	0.00180	0.00314	0.00019		0.15022
Minimum Bill (\$/day)		0.329							0.329

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 /kWh.

(Continued)

6S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29540-E
Canceling Revised Cal. P.U.C. Sheet No. 29195-E

SCHEDULE TOU-DR-E1
CONTROL YOUR USE E1
(EXPERIMENTAL)

Sheet 2

RATES

Total Rates:

Description – Control Your Use E1 Energy Charges (\$/kWh)	UDC	Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)					
Summer:					
On-Peak		0.27978	I 0.00549	0.38708 I	0.67235 I
Off-Peak		0.28526	I 0.00549	0.12418 I	0.41493 I
Super Off-Peak		0.28433	I 0.00549	0.06333 I	0.35315 I
Winter:					
On-Peak		0.32036	I 0.00549	0.08425 R	0.41010 I
Off-Peak		0.31824	I 0.00549	0.07426 R	0.39799 I
Super Off-Peak		0.31670	I 0.00549	0.06384 R	0.38603 I
Summer Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)		(0.20157)	R		(0.20157) R
Winter Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)		(0.17089)	R		(0.17089) R
Minimum Bill (\$/day)		0.329			0.329

Description – Control Your Use E1	UDC	Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Energy Charges (\$/kWh)						
Summer – CARE Rates:						
On-Peak		0.27929	I	0.38708 I	0.66637 I	0.42546 I
Off-Peak		0.28477	I	0.12418 I	0.40895 I	0.26020 I
Super Off-Peak		0.28384	I	0.06333 I	0.34717 I	0.22054 I
Winter – CARE Rates:						
On-Peak		0.31987	I	0.08425 R	0.40412 I	0.25710 I
Off-Peak		0.31775	I	0.07426 R	0.39201 I	0.24933 I
Super Off-Peak		0.31621	I	0.06384 R	0.38005 I	0.24165 I
Summer Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)		(0.20157)	R		(0.20157) R	(0.12940) R
Winter Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)		(0.17089)	R		(0.17089) R	(0.10971) R
Minimum Bill (\$/day)		0.164			0.164	0.164

Notes:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility.
- (3) DWR-BC charges do not apply to CARE customers.
- (4) As identified in the rates tables, customer bills will also include line-item summer and winter credits for usage up to 130% of baseline to provide the rate capping benefits adopted by Assembly Bill 1x and Senate Bill 695.
- (5) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

(Continued)

2S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29541-E
Canceling Revised Cal. P.U.C. Sheet No. 29196-E

SCHEDULE TOU-DR-E1
CONTROL YOUR USE E1
(EXPERIMENTAL)

Sheet 3

RATES (Continued)

UDC Rates:

Description – Control Your Use E1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer:									
On-Peak	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.12956	0.27978
Off-Peak	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13504	0.28526
Super Off-Peak	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13411	0.28433
*BL Adjustment Credit up to 130% of BL								(0.20157) R	(0.20157) R
Winter:									
On-Peak	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.17014	0.32036
Off-Peak	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16802	0.31824
Super Off-Peak	0.03829	0.09449	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16648	0.31670
*BL Adjustment Credit up to 130% of BL								(0.17089) R	(0.17089) R
Minimum Bill (\$/day)		0.329							0.329

Description – Control Your Use E1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer CARE Rates:									
On-Peak	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.12956	0.27929
Off-Peak	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13504	0.28477
SuperOff-Peak	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.13411	0.28384
*BL Adjustment Credit up to 130% of BL								(0.20157) R	(0.20157) R
Winter CARE Rates:									
On-Peak	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.17014	0.31987
Off-Peak	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16802	0.31775
Super Off-Peak	0.03829	0.09400	0.01282	(0.00051) R	0.00180	0.00314	0.00019	0.16648	0.31621
*BL Adjustment Credit up to 130% of BL								(0.17089) R	(0.17089) R
Minimum Bill (\$/day)		0.164							0.164

Notes:

Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 per kWh.

*BL = Baseline

(Continued)

3S7
Advice Ltr. No. 3130-E-A
Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017
Effective
Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29636-E
Canceling Revised Cal. P.U.C. Sheet No. 27443-E

SCHEDULE TOU-DR-E1

Sheet 4

CONTROL YOUR USE E1 (EXPERIMENTAL)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00364 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Year Round

Peak	4 p.m. – 9 p.m. weekdays, weekends, & holidays
Off-Peak	6 a.m. – 4 p.m. weekdays, excluding holidays 9 p.m. – 12 a.m. weekdays, weekends, & holidays 2 p.m. – 4 p.m. weekends & holidays
Super Off-Peak	12 a.m. – 6 a.m. weekdays, excluding holidays 12 a.m. – 2 p.m. weekends & holidays

(Continued)

4C4

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29542-E
Canceling Revised Cal. P.U.C. Sheet No. 29197-E

SCHEDULE TOU-DR-E2

Sheet 2

CONTROL YOUR USE E2 (EXPERIMENTAL)

RATES

Total Rates:

Description – Control Your Use E2	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate
Energy Charges (\$/kWh)				
Summer:				
On-Peak	0.27978	I 0.00549	0.38708 I	0.67235 I
Off-Peak	0.28491	I 0.00549	0.10111 I	0.39151 I
Winter:				
On-Peak	0.32036	I 0.00549	0.08425 R	0.41010 I
Off-Peak	0.31762	I 0.00549	0.07007 R	0.39318 I
Summer Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.20157)	R		(0.20157) R
Winter Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.17089)	R		(0.17089) R
Minimum Bill (\$/day)	0.329			0.329

Description – Control Your Use E2	UDC Total Rate	DWR-BC Rate	EECC Rate + DWR Credit	Total Rate	Total Effective CARE Rate
Energy Charges (\$/kWh)					
Summer – CARE Rates:					
On-Peak	0.27929	I	0.38708 I	0.66637 I	0.42546 I
Off-Peak	0.28442	I	0.10111 I	0.38553 I	0.24517 I
Winter – CARE Rates:					
On-Peak	0.31987	I	0.08425 R	0.40412 I	0.25710 I
Off-Peak	0.31713	I	0.07007 R	0.38720 I	0.24624 I
Summer Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.20157)	R		(0.20157) R	(0.12940) R
Winter Baseline Adjustment Credit up to 130% of Baseline (\$/kWh)	(0.17089)	R		(0.17089) R	(0.10971) R
Minimum Bill (\$/day)	0.164			0.164	0.164

Notes:

- (1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit.
- (2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility.
- (3) As identified in the rates tables, customer bills will also include line-item summer and winter credits for usage up to 130% of baseline to provide the rate capping benefits adopted by Assembly Bill 1X and Senate Bill 695
- (4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

(Continued)

2S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29543-E
Canceling Revised Cal. P.U.C. Sheet No. 29198-E

SCHEDULE TOU-DR-E2
CONTROL YOUR USE E2
(EXPERIMENTAL)

Sheet 3

RATES (Continued)

UDC Rates:

Description – Control Your Use E2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer:									
On-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.12956 I	0.27978 I
Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13469 I	0.28491 I
*BL Adjustment Credit up to 130% of BL								(0.20157) R	(0.20157) R
Winter:									
On-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.17014 I	0.32036 I
Off-Peak	0.03829	0.09449 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16740 I	0.31762 I
*BL Adjustment Credit up to 130% of BL								(0.17089) R	(0.17089) R
Minimum Bill (\$/day)		0.329							0.329

Description – Control Your Use E2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)									
Summer CARE Rates:									
On-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.12956 I	0.27929 I
Off-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.13469 I	0.28442 I
*BL Adjustment Credit up to 130% of BL								(0.20157) R	(0.20157) R
Winter CARE Rates:									
On-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.17014 I	0.31987 I
Off-Peak	0.03829	0.09400 I	0.01282 I	(0.00051) R	0.00180 I	0.00314 I	0.00019	0.16740 I	0.31713 I
*BL Adjustment Credit up to 130% of BL								(0.17089) R	(0.17089) R
Minimum Bill (\$/day)		0.164							0.164

Notes:

Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00437 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00134 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00711 per kWh.

*BL = Baseline

(Continued)

3S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.

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I



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29637-E
Canceling Revised Cal. P.U.C. Sheet No. 27449-E

SCHEDULE TOU-DR-E2

Sheet 4

CONTROL YOUR USE E2 (EXPERIMENTAL)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge of \$0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of \$0.164 per day.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Customers taking service under this Schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00364 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Year Round

Peak	4 p.m. – 9 p.m. weekdays, weekends, & holidays
Off-Peak	12 a.m. – 4 p.m. weekdays, weekends, & holidays 9 p.m. – 12 a.m. weekdays, weekends, & holidays

(Continued)

4C4

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29544-E
Canceling Revised Cal. P.U.C. Sheet No. 29199-E

SCHEDULE TOU-DR-E3

Sheet 2

CONTROL YOUR USE E3 (EXPERIMENTAL)

RATES (Continued)

Monthly Service Fee:

The Monthly Service Fee will be charged on a per month basis.

Monthly Service Fee: \$10.00

Base Rate:

The Base Rate will be a two-period rate charged on a volumetric (per kWh) basis, with (1) the Transmission base rate charged on a volumetric (per kWh) basis excluding the Super Off-Peak and (2) the Commodity base rate will be charged on a volumetric (per kWh) basis, with a lower price during the Super Off-Peak period.

<i>Base Rate</i>		
Public Purpose Programs (PPP)	0.01282	I
Nuclear Decommissioning (ND)	(0.00051)	R
Competition Transition Charges (CTC)	0.00180	I
Local Generation Charge (LGC)	0.00314	I
Reliability Services (RS)	0.00019	
Total Rate Adjustment Component (TRAC)	0.02301	I
DWR Bond Charge (DWR-BC)	0.00549	
<i>Distribution Base Rate (All Other Periods)</i>	0.09770	I
<i>Distribution Base Rate (Super Off-Peak)</i>	0.00000	
<i>Transmission Base Rate (All Other Periods)</i>	0.03829	
<i>Transmission Base Rate (Super Off-Peak)</i>	0.00000	
<i>Commodity Base Rate (All Other Periods)</i>	0.06073	I
<i>Commodity Base Rate (Super Off-Peak)</i>	0.03211	I
Total Base Rate (All Other Periods)	0.24266	I
Total Base Rate (Super Off-Peak)	0.07805	I

Time Periods for Base Rate:

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

Super Off-Peak

12 a.m. – 6 a.m. weekdays, excluding holidays
12 a.m. – 2 p.m. weekends & holidays

All Other Hours Year Round

6 a.m. – 12 a.m. weekdays, excluding holidays
2 p.m. – 12 a.m. weekends, & holidays

(Continued)

2S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



SCHEDULE TOU-DR-E3

Sheet 3

CONTROL YOUR USE E3 (EXPERIMENTAL)

RATES (Continued)

Hourly Commodity Rate:

The CAISO hourly day-ahead adder will be added to the base rate, and also charged on a volumetric (per kWh) basis.

Dynamic Hourly Adders:

The dynamic Commodity and Distribution hours will be applied when forecasted load exceeds trigger values intended to replicate the top 150 system peak and 200 circuit peak hours, respectively. This determination will be made on a day-ahead basis, with customers receiving day-ahead notification of upcoming peak hours.

Dynamic Commodity Adder	0.72381	I
Dynamic Distribution Adder	0.19966	I

Surplus Energy Credit:

The day-of surplus energy credit will be implemented during hours in which the CAISO day-of hourly energy price is lower than the CAISO day-ahead hourly energy price by an increment of 1 cent/kWh or more. This determination will be made on a day-of basis,

Rate Components

The rates shown above are comprised of the following components: (A) Monthly Service Fee; (B) Total Base Rate consisting of: (1) Public Purpose Program (PPP) Charges, (2) Nuclear Decommissioning (ND) Charge, (3) Ongoing Competition Transition Charges (CTC), (4) Local Generation Charge (LGC), (5) Reliability Services (RS), (6) the Total Rate Adjustment Component (TRAC); (7) Department of Water Resources Bond Charge (DWR-BC), (8) Distribution Base Rates, (9) Transmission Base Rates, and (10) Commodity Base Rates; (C) Dynamic Commodity Adder; and (D) Dynamic Distribution Adder.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this Schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

3C10

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29546-E
Canceling Revised Cal. P.U.C. Sheet No. 28890-E

SCHEDULE FERA

Sheet 1

FAMILY ELECTRIC RATE ASSISTANCE PROGRAM

APPLICABILITY

Applicable to domestic bundled service customers residing in permanent single-family dwellings, and sub-metered multifamily dwellings, mobilehome parks, or qualifying RV parks and marinas located on a single premise where all of the accommodations are separately metered by the utility.

Customers eligible for this schedule must meet specific income guidelines and have at least three (3) or more persons residing in each individual accommodation, as set forth in Special Condition 1, in order to receive the benefit of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Eligible customers served under this schedule are responsible for all charges from their otherwise applicable rate schedules. In addition, pursuant to Commission Decision 15-07-001 these customers will receive an effective FERA discount of 12% that consists of: (a) exemption from paying the California Solar Initiative (CSI); (b) a 50% minimum bill relative to standard residential customers (e.g., Schedule DR customers not on FERA or California Alternate Rates for Energy (CARE)); and (c) a separate line-item bill discount of 11.896% applied to the total bill (less any minimum bill amount) as calculated for bundled service customers.

SPECIAL CONDITIONS

1. Lower-Middle Income Household. A Lower-Middle Income Household is a household where the total annual gross income from all sources is within the amounts shown on the table below based on the number of persons living in the household. Total gross income shall include income from all sources, both taxable and nontaxable, shall be no more than:

<u>Number of Persons Living in Household</u>	<u>Total Annual Gross Income</u>
3	\$40,841 - \$51,050
4	\$49,201 - \$61,500
5	\$57,561 - \$71,950
6	\$65,921 - \$82,400
7	\$74,281 - \$92,850
8	\$82,641 - \$103,300
Each Additional Person Add	\$ 8,360 - \$10,450

These annual gross income levels have been provided by the Commission and are based on 200% plus \$1 and 250% of the Federal Poverty Limit, and are subject to revision pursuant to the Commission's communication of new levels which shall occur no later than May 1 of each year.

(Continued)

1H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29547-E
Canceling Revised Cal. P.U.C. Sheet No. 29335-E

SCHEDULE A

Sheet 1

GENERAL SERVICE (Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective November 1, 2015 and will be eliminated on July 1, 2018.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This Schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this Schedule. This Schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) line-item discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying certain rate components as identified in Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00150) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

RATES										
Description - A	Transm	Distr	PPP	ND	CTC	LGC	RS	UDC Total		
Basic Service Fee (\$/mo)										
<u>Secondary</u>										
0-5 kW		8.00	I					8.00	I	
>5-20 kW		16.00	I					16.00	I	
>20-50 kW		30.00	I					30.00	I	
>50 kW		75.00	I					75.00	I	
<u>Primary</u>										
0-5 kW		8.00	I					8.00	I	
>5-20 kW		16.00	I					16.00	I	
>20-50 kW		30.00	I					30.00	I	
>50 kW		75.00	I					75.00	I	
<u>Energy Charge (\$/kWh)</u>										
Secondary – Summer	0.02674	0.08859	I	0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015	0.13007	I
Primary – Summer	0.02674	0.08814	I	0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015	0.12962	I
Secondary - Winter	0.02674	0.08859	I	0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015	0.13007	I
Primary - Winter	0.02674	0.08814	I	0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015	0.12962	I

(Continued)

1H14

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE A
GENERAL SERVICE

Sheet 2

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00538 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Time Periods

Summer: June 1 to October 31
Winter: November 1 to May 31

Franchise Fee Differential

Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. **Definitions:** The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. **Basic Service Fee Determination:** The basic service fee will be determined each month based on the customer's Maximum Annual Demand. If demand is unavailable, or less than 50% of the 15-minute interval data is available, demand will be derived by dividing the total kilowatt hours by the number days in the billing period times 24 hours.
3. **Voltage:** Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
4. **Voltage Regulators:** Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
5. **Reconnection Charge:** Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29549-E
Canceling Revised Cal. P.U.C. Sheet No. 29338-E

SCHEDULE TOU-A
GENERAL SERVICE - TIME OF USE SERVICE

Sheet 2

RATES*

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		8.00 I							8.00 I
>5-20 kW		16.00 I							16.00 I
>20-50 kW		30.00 I							30.00 I
>50 kW		75.00 I							75.00 I
Primary									
0-5 kW		8.00 I							8.00 I
>5-20 kW		16.00 I							16.00 I
>20-50 kW		30.00 I							30.00 I
>50 kW		75.00 I							75.00 I
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I
Off-Peak - Summer									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I
On-Peak - Winte									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I
Off-Peak - Winte									
Secondary	0.02674	0.08859 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.13007 I
Primary	0.02674	0.08814 I	0.01093 R	(0.00051)	R 0.00181 R	0.00236 R	0.00015		0.12962 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00538 /kWh.

* These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates

(Continued)

2H15

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29550-E
Canceling Revised Cal. P.U.C. Sheet No. 29339-E

SCHEDULE TOU-A

Sheet 3

GENERAL SERVICE - TIME OF USE SERVICE

Time Periods Applicable to Two Period Schedules (Note: For Grandfathered TOU Periods, see SC16)

Summer (June 1 - Oct 31)	
On-Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays
Winter (Nov 1 – May 31)	
On Peak	4 p.m. to 9 p.m. Weekdays
Off-Peak	12 a.m. – 4 p.m.; 9 p.m. – 12 a.m. – All Other Hours, Plus Weekends and Holidays

TOU GRANDFATHERING RATES

Description TOU-A	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
Secondary									
0-5 kW		8.00							8.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Primary									
0-5 kW		8.00							8.00
>5-20 kW		16.00							16.00
>20-50 kW		30.00							30.00
>50 kW		75.00							75.00
Energy Charges (\$/kWh)									
On-Peak									
Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Semi-Peak - Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Off-Peak									
Summer									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
On-Peak									
Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Semi-Peak - Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962
Off-Peak									
Winter									
Secondary	0.02674	0.08859	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.13007
Primary	0.02674	0.08814	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.12962

(Continued)

3H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29551-E
Canceling Revised Cal. P.U.C. Sheet No. 28689-E

SCHEDULE A-TC

TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00150) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)									
0-5 kW		8.00	I						8.00 I
>5 kW		16.00	I						16.00 I
Energy Charge (\$/kWh)									
Summer	0.02674	0.04613	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.08761 R
Winter	0.02674	0.04613	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.08761 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00538 /kWh

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1H9	Issued by	Date Filed
Advice Ltr. No. 3130-E-A	Dan Skopec	Nov 2, 2017
	Vice President	Effective
Decision No. 17-08-030	Regulatory Affairs	Dec 1, 2017
		Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29552-E

28691-E

SCHEDULE AD

Sheet 2

GENERAL SERVICE - DEMAND METERED

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	LGC	RS	TRA C	UDC Total
Basic Service Fee (\$/mo)									
Secondary		66.50	I						66.50 I
Primary		37.68	R						37.68 R
Maximum Demand Charge									
Secondary	13.39	21.30	I				0.05		34.74 I
Primary	12.92	21.17	I				0.04		34.13 I
Demand Charge - Summer									
Secondary	0.00	0.00					0.00		0.00
Primary	0.00	0.00					0.00		0.00
Demand Charge - Winter									
Secondary	0.00	0.00					0.00		0.00
Primary	0.00	0.00					0.00		0.00
Power Factor		0.25							0.25
Energy Charge (\$/kWh)									
Summer:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Winter:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
On-Peak Summer:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Semi-Peak Summer:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Off-Peak Summer:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
On-Peak Winter:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Semi-Peak Winter:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Off-Peak Winter:									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

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(Continued)

2H11

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29553-E
Canceling Revised Cal. P.U.C. Sheet No. 29343-E

SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED (Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this Schedule who choose to switch to a residential rate schedule may not return to this schedule. This Schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00150) per kWh, which will display as a separate line item per Schedule GHG-ARR.

PUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 13. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

RATES*

Description – A-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		19.12							19.12
Energy Charges (\$/kWh)									
Summer									
On-Peak	0.02674	0.06985	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.11133 R
Off-Peak	0.02674	0.06985	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.11133 R
Super Off-Peak	0.02674	0.06985	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.11133 R
Winter									
On-Peak	0.02674	0.06985	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.11133 R
Off-Peak	0.02674	0.06985	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.11133 R
Super Off-Peak	0.02674	0.06985	R 0.01093	R (0.00051)	R 0.00181	R 0.00236	R 0.00015		0.11133 R

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 13 for applicable rates

(Continued)

1H14 Issued by Date Filed Nov 2, 2017
Advice Ltr. No. 3130-E-A Dan Skopec Effective Dec 1, 2017
Decision No. 17-08-030 Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	29554-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		29344-E

SCHEDULE A-TOU

Sheet 2

EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00538 /kWh.

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Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2H7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



SCHEDULE A-TOU

Sheet 5

EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED

Special Conditions (Continued)

11. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
12. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
13. TOU Period Grandfathering: Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

TOU PERIOD GRANDFATHERING RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		19.12							19.12
Energy Charges (\$/kWh)									
Summer									
On-Peak	0.02674	0.06985	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.11133
Semi-Peak	0.02674	0.06985	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.11133
Off-Peak	0.02674	0.06985	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.11133
Winter									
On-Peak	0.02674	0.06985	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.11133
Semi-Peak	0.02674	0.06985	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.11133
Off-Peak	0.02674	0.06985	0.01093	(0.00051)	0.00181	0.00236	0.00015		0.11133

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00538 /kWh.

(Continued)

5H16

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29556-E

Canceling Revised Cal. P.U.C. Sheet No. 29350-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 2

RATES*

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		139.73	I						139.73 I
Primary		37.68	I						37.68 I
Secondary Substation		17,129.02	I						17,129.02 I
Primary Substation		17,129.02	I						17,129.02 I
Transmission		203.21	I						203.21 I
<u>> 500 kW</u>									
Secondary		558.89	I						558.89 I
Primary		44.83	I						44.83 I
Secondary Substation		17,129.02	I						17,129.02 I
Primary Substation		17,129.02	I						17,129.02 I
Transmission		813.05	I						813.05 I
<u>> 12 MW</u>									
Secondary Substation		28,905.21	I						28,905.21 I
Primary Substation		28,958.89	I						28,958.89 I
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

2H13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29557-E
Canceling Revised Cal. P.U.C. Sheet No. 29351-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Demand Charges (\$/kW)									
<u>Non-Coincident</u>									
Secondary	12.05	8.39	R		0.00		0.05		20.49 R
Primary	11.63	8.34	R		0.00		0.04		20.01 R
Secondary Substation	12.05	0.54	I		0.57 I		0.05		13.21 I
Primary Substation	11.63	0.54	I		0.57 I		0.04		12.78 I
Transmission	11.58	0.54	I		0.57 I		0.04		12.73 I
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.57	I	13.24	I					15.81 I
Primary	2.49	I	13.17	I					15.66 I
Secondary Substation	2.57	I	0.00						2.57 I
Primary Substation	2.49	I	0.00						2.49 I
Transmission	2.47	I	0.00						2.47 I
<u>Winter</u>									
Secondary	0.53	R	15.25	I					15.78 I
Primary	0.52	R	15.18	I					15.70 I
Secondary Substation	0.53	R	0.00						0.53 R
Primary Substation	0.52	R	0.00						0.52 R
Transmission	0.51	R	0.00						0.51 R
<u>Power Factor (\$/kvar)</u>									
Secondary			0.25						0.25
Primary			0.25						0.25
Secondary Substation			0.25						0.25
Primary Substation			0.25						0.25
Transmission			0.00						0.00

(Continued)

3H12

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29558-E

29352-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 4

RATES* (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Secondary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Primary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Transmission	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
<u>Off-Peak – Summer</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Secondary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Primary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Transmission	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
<u>Super Off-Peak</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Secondary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Primary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Transmission	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
<u>On-Peak – Winter</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Secondary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Primary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Transmission	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
<u>Off-Peak – Winter</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Secondary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Primary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Transmission	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
<u>Super Off-Peak</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Secondary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Primary Substation	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R
Transmission	(0.01065)		0.00991	R (0.00051)	R	0.00222	I 0.00002		0.00099 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 20 for applicable rates.

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4H13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29559-E
Canceling Original Cal. P.U.C. Sheet No. 29358-E

SCHEDULE AL-TOU

Sheet 10

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (CONTINUED)

20. TOU Period Grandfathering Eligible Customer Generator (Non-Residential): (Continued)

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

TOU PERIOD GRANDFATHERING RATES:

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		139.73							139.73
Primary		37.68							37.68
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		203.21							203.21
<u>> 500 kW</u>									
Secondary		558.89							558.89
Primary		44.83							44.83
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		813.05							813.05
<u>> 12 MW</u>									
Secondary Substation		28,905.21							28,905.21
Primary Substation		28,958.89							28,958.89
<u>Trans. Multiple Bus</u>									
<u>Distance Adjust. Fee</u>		3,000.00							3,000.00
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

10H11

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29560-E

Canceling Original Cal. P.U.C. Sheet No. 29359-E

SCHEDULE AL-TOU

Sheet 11

GENERAL SERVICE - TIME METERED

TOU PERIOD GRANDFATHERING RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Secondary	12.05	8.47					0.05		20.57
Primary	11.63	8.42					0.04		20.09
Secondary Substation	12.05	0.54			0.57		0.05		13.21
Primary Substation	11.63	0.54			0.57		0.04		12.78
Transmission	11.58	0.54			0.57		0.04		12.73
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.44	13.37							15.81
Primary	2.35	13.30							15.65
Secondary Substation	2.44								2.44
Primary Substation	2.35								2.35
Transmission	2.34								2.34
<u>Winter</u>									
Secondary	0.58	15.41							15.99
Primary	0.56	15.33							15.89
Secondary Substation	0.58								0.58
Primary Substation	0.56								0.56
Transmission	0.55								0.55
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

11H11

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No.

29561-E

Canceling Original Cal. P.U.C. Sheet No.

29360-E

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 12

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Secondary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Semi-Peak – Summer</u>									
Secondary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Secondary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Off-Peak – Summer</u>									
Secondary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Secondary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>On-Peak – Winter</u>									
Secondary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Secondary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Semi-Peak – Winter</u>									
Secondary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Secondary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Off-Peak - Winter</u>									
Secondary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Secondary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

(Continued)

12H13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29562-E
Canceling Revised Cal. P.U.C. Sheet No. 29362-E

SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL (Closed Schedule)

APPLICABILITY

This Schedule will be eliminated on July 1, 2018.

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00140) per kWh, which will display as a separate line item per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>									
Secondary		139.73	I						139.73 I
Primary		37.68	I						37.68 I
Transmission		203.21	I						203.21 I
<u>Demand Charges (\$/Kw)</u>									
<u>Non-Coincident</u>									
Secondary	12.05	8.40	R				0.05		20.50 R
Primary	11.63	8.36	R				0.04		20.03 R
Transmission	11.58	0.00					0.04		11.62
<u>Maximum On-Peak-Summer</u>									
Secondary	2.44	I	13.24	I					15.68 I
Primary	2.35	I	13.17	I					15.52 I
Transmission	2.34	I	0.00						2.34 I
<u>Maximum On-Peak Winter</u>									
Secondary	0.58	R	15.27	I					15.85 I
Primary	0.56	R	15.19	I					15.75 I
Transmission	0.55	R	0.00						0.55 R
<u>Power Factor</u>									
Secondary			0.25						0.25
Primary			0.25						0.25
Transmission			0.00						0.00

(Continued)

1H16

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29563-E

28697-E

SCHEDULE AY-TOU

Sheet 2

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Semi-Peak -Summer</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Off-Peak - Summer</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>On-Peak -Winter</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Semi-Peak Winter</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Off-Peak Winter</u>									
Secondary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

2H10

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29564-E
Canceling Revised Cal. P.U.C. Sheet No. 29364-E

SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand is 500 kW or greater during any 15-minute interval of the most recent 12-month period. The applicable commodity schedule for customers taking service on this Schedule is EECC-CPP-D, unless the customer has noticed its right to opt-out to the Utility. For opt-out provisions, refer to schedule EECC-CPP-D.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 16. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the utility.

RATES*

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
> 500 kW									
Primary		44.83	I						44.83 I
Primary Substation		17,129.02	I						17,129.02 I
Transmission		1,448.35	I						1,448.35 I
> 12 MW									
Primary Substation		28,958.89	I						28,958.89 I
<u>Distance Adjust. Fee</u>									
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<u>Demand Charges</u>									
Non-Coincident									
Primary	11.63	8.88	R		0.57	I	0.04		21.12 R
Primary Substation	11.63	0.54	I		0.57	I	0.04		12.78 I
Transmission	11.58	0.54	I		0.57	I	0.04		12.73 I
<u>Maximum Demand at</u>									
<u>Time of System Peak</u>									
<u>Summer</u>									
Primary	2.83	I	13.19	I					16.02 I
Primary Substation	2.83	I							2.83 I
Transmission	2.80	I							2.80 I
<u>Winter</u>									
Primary	0.61	R	15.20	I					15.81 I
Primary Substation	0.61	R							0.61 R
Transmission	0.61	R							0.61 R
<u>Power Factor (\$/kvar)</u>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

1H12

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29565-E
Canceling Revised Cal. P.U.C. Sheet No. 29365-E

SCHEDULE A6-TOU

Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES* (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)									
<u>On-Peak Summer</u>									
Primary	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Primary Substation	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Transmission	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
<u>Off-Peak Summer</u>									
Primary	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Primary Substation	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Transmission	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
<u>Super Off-Peak -</u>									
Primary	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Primary Substation	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Transmission	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
<u>On-Peak Winter</u>									
Primary	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Primary Substation	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Transmission	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
<u>Off-Peak Winter</u>									
Primary	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Primary Substation	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Transmission	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
<u>Super Off-Peak Winter</u>									
Primary	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Primary Substation	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R
Transmission	(0.01065)		0.00991 R (0.00051) R			0.00222 I 0.00002			0.00099 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 16 for applicable rates.

(Continued)

2H14

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29566-E
Canceling Original Cal. P.U.C. Sheet No. 29370-E

SCHEDULE A6-TOU

Sheet 7

GENERAL SERVICE - TIME METERED OPTIONAL

TOU PERIOD GRANDFATHERING RATES

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
> 500 kW									
Primary		44.83							44.83
Primary Substation		17,129.02							17,129.02
Transmission		1,448.35							1,448.35
> 12 MW									
Primary Substation									
Distance Adjust. Fee		28,958.89							28,958.89
Distance Adj Fee OH		1.22							1.22
Distance Adj Fee UG		3.13							3.13
<u>Demand Charges</u>									
Non-Coincident									
Primary	11.63	8.97			0.57		0.04		21.21
Primary Substation	11.63	0.54			0.57		0.04		12.78
Transmission	11.58	0.54			0.57		0.04		12.73
<u>Maximum Demand at</u>									
<u>Time of System Peak</u>									
<u>Summer</u>									
Primary	2.84	13.31							16.15
Primary Substation	2.84	0.00							2.84
Transmission	2.82	0.00							2.82
<u>Winter</u>									
Primary	0.61	15.34							15.95
Primary Substation	0.61	0.00							0.61
Transmission	0.61	0.00							0.61
<u>Power Factor (\$/kvar)</u>									
Primary		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

7H11

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29567-E
Canceling Original Cal. P.U.C. Sheet No. 29371-E

SCHEDULE A6-TOU

Sheet 8

GENERAL SERVICE - TIME METERED OPTIONAL

TOU PERIOD GRANDFATHERING RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)									
<u>On-Peak Summer</u>									
Primary	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Semi-Peak Summer</u>									
Primary	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Off-Peak Summer</u>									
Primary	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>On-Peak Winter</u>									
Primary	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Semi-Peak Winter</u>									
Primary	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
<u>Off-Peak Winter</u>									
Primary	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Primary Substation	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099
Transmission	(0.01065)		0.00991	(0.00051)		0.00222	0.00002		0.00099

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

TOU Grandfathering Time Periods:

All time periods listed are applicable to local time.

	<u>Summer June 1 – Oct 31</u>	<u>Winter – Nov 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

(Continued)

8H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29568-E
Canceling Revised Cal. P.U.C. Sheet No. 29373-E

SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES *

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		139.73	I						139.73 I
Primary		37.68	I						37.68 I
Secondary Substation		17,129.02	I						17,129.02 I
Primary Substation		17,129.02	I						17,129.02 I
Transmission		203.21	I						203.21 I
<u>> 500 kW</u>									
Secondary		558.89	I						558.89 I
Primary		44.83	I						44.83 I
Secondary Substation		17,129.02	I						17,129.02 I
Primary Substation		17,129.02	I						17,129.02 I
Transmission		813.05	I						813.05 I
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

2H12

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29569-E
Canceling Revised Cal. P.U.C. Sheet No. 29374-E

SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES* (CONTINUED)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Maximum Demand</u>									
Secondary	12.05	0.00	R				0.05		12.10 R
Primary	11.63	0.01	R				0.04		11.68 R
Secondary Substation	12.05						0.05		12.10
Primary Substation	11.63						0.04		11.67
Transmission	11.58						0.04		11.62
<u>Maximum On-Peak Summer</u>									
Secondary	2.57	I							2.57 I
Primary	2.49	I							2.49 I
Secondary Substation	2.57	I							2.57 I
Primary Substation	2.49	I							2.49 I
Transmission	2.47	I							2.47 I
<u>Winter</u>									
Secondary	0.53	R							0.53 R
Primary	0.52	R							0.52 R
Secondary Substation	0.53	R							0.53 R
Primary Substation	0.52	R							0.52 R
Transmission	0.51	R							0.51 R
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

3H12

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29570-E

29375-E

SCHEDULE DG-R

Sheet 4

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES* (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01065)	0.16749	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.17011 I
Primary	(0.01065)	0.16668	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.16930 I
Secondary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Off-Peak - Summer</u>									
Secondary	(0.01065)	0.02390	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02652 R
Primary	(0.01065)	0.02379	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02641 R
Secondary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Super Off-Peak - Summer</u>									
Secondary	(0.01065)	0.02390	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02652 R
Primary	(0.01065)	0.02379	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02641 R
Secondary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>On-Peak - Winter</u>									
Secondary	(0.01065)	0.18757	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.19019 I
Primary	(0.01065)	0.18666	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.18928 I
Secondary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Off-Peak - Winter</u>									
Secondary	(0.01065)	0.02390	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02652 R
Primary	(0.01065)	0.02379	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02641 R
Secondary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
<u>Super Off-Peak - Winter</u>									
Secondary	(0.01065)	0.02390	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02652 R
Primary	(0.01065)	0.02379	R 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.02641 R
Secondary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Primary Substation	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R
Transmission	(0.01065)	0.00146	I 0.00991	R (0.00051)	R 0.00163	I 0.00222	I 0.00002		0.00408 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 18 for applicable rates.

(Continued)

4H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29571-E
Canceling Original Cal. P.U.C. Sheet No. 29380-E

SCHEDULE DG-R

Sheet 9

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

TOU PERIOD GRANDFATHERING RATES:

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		139.73							139.73
Primary		37.68							37.68
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		203.21							203.21
<u>> 500 kW</u>									
Secondary		558.89							558.89
Primary		44.83							44.83
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		813.05							813.05
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

(Continued)

9H11

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

N

N



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29572-E
Canceling Original Cal. P.U.C. Sheet No. 29381-E

SCHEDULE DG-R

Sheet 10

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Maximum Demand</u>									
Secondary	12.05	0.00					0.05		12.10
Primary	11.63	0.01					0.04		11.68
Secondary Substation	12.05						0.05		12.10
Primary Substation	11.63						0.04		11.67
Transmission	11.58						0.04		11.62
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.44								2.44
Primary	2.35								2.35
Secondary Substation	2.44								2.44
Primary Substation	2.35								2.35
Transmission	2.34								2.34
<u>Winter</u>									
Secondary	0.58								0.58
Primary	0.56								0.56
Secondary Substation	0.58								0.58
Primary Substation	0.56								0.56
Transmission	0.55								0.55
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

10H13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

N

N



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Original Cal. P.U.C. Sheet No. _____

29573-E

29382-E

SCHEDULE DG-R

Sheet 11

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description DG-R	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01065)	0.14949	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.15211
Primary	(0.01065)	0.14871	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.15133
Secondary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Transmission	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
<u>Semi-Peak - Summer</u>									
Secondary	(0.01065)	0.02413	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02675
Primary	(0.01065)	0.02401	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02663
Secondary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Transmission	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
<u>Off-Peak - Summer</u>									
Secondary	(0.01065)	0.02413	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02675
Primary	(0.01065)	0.02401	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02663
Secondary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Transmission	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
<u>On-Peak - Winter</u>									
Secondary	(0.01065)	0.40553	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.40815
Primary	(0.01065)	0.40341	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.40603
Secondary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Transmission	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
<u>Semi-Peak - Winter</u>									
Secondary	(0.01065)	0.02413	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02675
Primary	(0.01065)	0.02401	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02663
Secondary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Transmission	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
<u>Off-Peak - Winter</u>									
Secondary	(0.01065)	0.02413	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02675
Primary	(0.01065)	0.02401	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.02663
Secondary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Primary Substation	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408
Transmission	(0.01065)	0.00146	0.00991	(0.00051)	0.00163	0.00222	0.00002		0.00408

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

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11H15

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

N

N



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29574-E
Canceling Revised Cal. P.U.C. Sheet No. 29384-E

SCHEDULE OL-TOU

OUTDOOR LIGHTING - TIME METERED

Sheet 1

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load and safety and security lighting, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 12. All terms and conditions in this schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

RATES*

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		22.94	I						22.94 I
<u>Energy Charges (\$/kWh)</u>									
Summer									
On-Peak	0.02674	0.06341	R 0.00991 R	(0.00051)	R 0.00163 I	0.00222 I	0.00015		0.10355 R
Off-Peak	0.02674	0.06341	R 0.00991 R	(0.00051)	R 0.00163 I	0.00222 I	0.00015		0.10355 R
Super Off-Peak	0.02674	0.06341	R 0.00991 R	(0.00051)	R 0.00163 I	0.00222 I	0.00015		0.10355 R
Winter									
On-Peak	0.02674	0.06341	R 0.00991 R	(0.00051)	R 0.00163 I	0.00222 I	0.00015		0.10355 R
Off-Peak	0.02674	0.06341	R 0.00991 R	(0.00051)	R 0.00163 I	0.00222 I	0.00015		0.10355 R
Super Off-Peak	0.02674	0.06341	R 0.00991 R	(0.00051)	R 0.00163 I	0.00222 I	0.00015		0.10355 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 /kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 18 for applicable rates.

(Continued)

1H14	Issued by	Date Filed
Advice Ltr. No. 3130-E-A	Dan Skopec	Nov 2, 2017
	Vice President	Effective
Decision No. 17-08-030	Regulatory Affairs	Dec 1, 2017
		Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29575-E
Canceling Original Cal. P.U.C. Sheet No. 29388-E

SCHEDULE OL-TOU
OUTDOOR LIGHTING - TIME METERED

Sheet 5

TOU PERIOD GRANDFATHERING RATES:

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		22.94							22.94
<u>Energy Charges (\$/kWh)</u>									
Summer									
On-Peak	0.02674	0.06403	0.00991	(0.00051)	0.00163	0.00222	0.00015		0.10417
Semi-Peak	0.02674	0.06403	0.00991	(0.00051)	0.00163	0.00222	0.00015		0.10417
Off-Peak	0.02674	0.06403	0.00991	(0.00051)	0.00163	0.00222	0.00015		0.10417
Winter									
On-Peak	0.02674	0.06403	0.00991	(0.00051)	0.00163	0.00222	0.00015		0.10417
Semi-Peak	0.02674	0.06403	0.00991	(0.00051)	0.00163	0.00222	0.00015		0.10417
Off-Peak	0.02674	0.06403	0.00991	(0.00051)	0.00163	0.00222	0.00015		0.10417

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436/kWh.

TOU Grandfathering Time Periods

All time periods listed are applicable to local time.

The definition of time will be based upon the date service is rendered.

	<u>Summer – June 1 – October 31</u>	<u>Winter – Nov 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

Nighttime and daytime operation are defined as the following hours:

Summer

Daytime: 6 a.m. – 6 p.m. Weekdays

Nighttime: 6 p.m. – 6 a.m. Weekdays, plus Weekends and Holidays

Winter

Daytime: 6 a.m. – 5 p.m. Weekdays

Nighttime: 5 p.m. – 6 a.m. Weekdays, plus Weekends and Holidays

Where the billing month contains time from both May and June or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

(Continued)

5H13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29576-E
Canceling Revised Cal. P.U.C. Sheet No. 28703-E

SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1		Transm		Distr		PPP		ND		CTC		LGC		RS		TRAC		UDC Total	
<u>Watts</u>	<u>Lumens</u>																		
Mercury Vapor Class A*																			
<u>Reactor Ballast</u>																			
175	7000	1.44	I	10.85	R	0.16	R	-0.03		0.01	I	0.14	I	0.01				12.58	R
<u>Regulator Ballast</u>																			
175	7000	1.57		11.12	R	0.17	R	-0.04		0.01	I	0.16	I	0.01				13.00	R
400	20000	3.44	I	18.11	I	0.38	R	-0.08		0.02	I	0.34	I	0.02				22.23	R
<u>Class C</u>																			
400	20000	3.44	I	36.33		0.38	R	-0.08		0.02	I	0.34	I	0.02				40.45	R
<u>HPSV</u>																			
<u>Class A</u>																			
70	5800	0.62	R	9.13	I	0.07	R	-0.01	I	0.00		0.06		0.00				9.87	I
100	9500	0.88	R	9.85	I	0.10	R	-0.02		0.00		0.09		0.01				10.91	I
150	16000	1.27	R	10.66	I	0.14	R	-0.03		0.01	I	0.13	I	0.01				12.19	R
200	22000	1.83	R	12.60	I	0.20	R	-0.04		0.01	I	0.18	I	0.01				14.79	I
250	30000	2.35	I	14.26	I	0.26	R	-0.06	R	0.01	I	0.23	I	0.01				17.06	I
400	50000	3.55		16.47	I	0.39	R	-0.08		0.02	I	0.35	I	0.02				20.72	R
<u>Class B, 1 Lamp</u>																			
70	5800	0.62	R	9.27	R	0.07	R	-0.01	I	0.00		0.06		0.00				10.01	R
100	9500	0.88	R	10.04	R	0.10	R	-0.02		0.00		0.09		0.01				11.10	R
150	16000	1.27	R	10.72	R	0.14	R	-0.03		0.01	I	0.13	I	0.01				12.25	R
200	22000	1.83	R	12.64	R	0.20	R	-0.04		0.01	I	0.18	I	0.01				14.83	R
250	30000	2.35	I	14.31	R	0.26	R	-0.06	R	0.01	I	0.23	I	0.01				17.11	R
400	50000	3.55		16.40	R	0.39	R	-0.08		0.02	I	0.35	I	0.02				20.65	R
<u>Class B, 2 Lamp</u>																			
70	5800	0.62	R	8.12	R	0.07	R	-0.01	I	0.00		0.06		0.00				8.86	R
100	9500	0.88	R	8.86	R	0.10	R	-0.02		0.00		0.09		0.01				9.92	R
150	16000	1.27	R	9.65	R	0.14	R	-0.03		0.01	I	0.13	I	0.01				11.18	R
200	22000	1.83	R	11.59	R	0.20	R	-0.04		0.01	I	0.18	I	0.01				13.78	R
250	30000	2.35	I	13.34	R	0.26	R	-0.06	R	0.01	I	0.23	I	0.01				16.14	R
400	50000	3.55		15.46	R	0.39	R	-0.08		0.02	I	0.35	I	0.02				19.71	R
<u>Class C, 1 Lamp</u>																			
70	5800	0.62	R	13.96	R	0.07	R	-0.01	I	0.00		0.06		0.00				14.70	R
100	9500	0.88	R	14.56	R	0.10	R	-0.02		0.00		0.09	I	0.01				15.62	R
150	16000	1.27	R	15.25	R	0.14	R	-0.03		0.01	I	0.13	I	0.01				16.78	R
200	22000	1.83	R	18.19	R	0.20	R	-0.04		0.01	I	0.18	I	0.01				20.38	R
250	30000	2.35	I	19.25	R	0.26	R	-0.06	R	0.01	I	0.23	I	0.01				22.05	R
400	50000	3.55		23.45	R	0.39	R	-0.08		0.02	I	0.35	I	0.02				27.70	R

*Closed to new installations as of June 10, 1979

(Continued)

1H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29577-E

28704-E

SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1		Trans m		Distr		PPP		ND		CTC		LGC		RS		TRAC		UDC Total	
<u>Class C, 2 Lamp</u>																			
70	5800	0.62	R	8.99	I	0.07	R	-0.01	I	0.00		0.06		0.00				9.73	I
100	9500	0.88	R	9.53	I	0.10	R	-0.02		0.00		0.09		0.01				10.59	I
150	16000	1.27	R	10.63	I	0.14	R	-0.03		0.01	I	0.13	I	0.01				12.16	I
200	22000	1.83	R	11.96	I	0.20	R	-0.04		0.01	I	0.18	I	0.01				14.15	I
250	30000	2.35	I	14.29	I	0.26	R	-0.06	R	0.01	I	0.23	I	0.01				17.09	I
400	50000	3.55		15.90	I	0.39	R	-0.08		0.02	I	0.35	I	0.02				20.15	I
<u>LPSV</u>																			
<u>Class A</u>																			
55	8000	0.67	I	13.22	I	0.07	R	-0.02		0.00		0.07	I	0.00				14.01	I
90	13500	1.08		15.08	I	0.12	R	-0.03	R	0.01	I	0.11	I	0.01				16.38	I
135	22500	1.53	R	16.48	I	0.17	R	-0.04		0.01	I	0.15	I	0.01				18.31	I
180	33000	1.76	I	18.86	I	0.19	R	-0.04		0.01	I	0.17	I	0.01				20.96	I
<u>Class B, 1 Lamp</u>																			
55	8000	0.67	I	13.39	R	0.07	R	-0.02		0.00		0.07	I	0.00				14.18	R
90	13500	1.08		15.25	I	0.12	R	-0.03	R	0.01	I	0.11	I	0.01				16.55	I
135	22500	1.53	R	16.61	R	0.17	R	-0.04		0.01	I	0.15	I	0.01				18.44	R
180	33000	1.76	I	18.99	I	0.19	R	-0.04		0.01	I	0.17	I	0.01				21.09	I
<u>Class B, 2 Lamp</u>																			
55	8000	0.67	I	12.74	R	0.07	R	-0.02		0.00		0.07	I	0.00				13.53	R
90	13500	1.08		14.61	I	0.12	R	-0.03	R	0.01	I	0.11	I	0.01				15.91	I
135	22500	1.53	R	16.21	I	0.17	R	-0.04		0.01	I	0.15	I	0.01				18.04	R
180		1.76	I	18.58	I	0.19	R	-0.04		0.01	I	0.17	I	0.01				20.68	I
<u>Class C, 1 Lamp</u>																			
55	8000	0.67	I	16.47	R	0.07	R	-0.02		0.00		0.07	I	0.00				17.26	R
90	13500	1.08		17.66	R	0.12	R	-0.03	R	0.01	I	0.11	I	0.01				18.96	R
135	22500	1.53	R	20.31	R	0.17	R	-0.04		0.01	I	0.15	I	0.01				22.14	R
180	33000	1.76	I	21.26	R	0.19	R	-0.04		0.01	I	0.17	I	0.01				23.36	R
<u>Class C, 2 Lamp</u>																			
55	8000	0.67	I	12.85	I	0.07	R	-0.02		0.00		0.07	I	0.00				13.64	I
90	13500	1.08		14.74	I	0.12	R	-0.03	R	0.01	I	0.11	I	0.01				16.04	I
135	22500	1.53	R	16.54	I	0.17	R	-0.04		0.01	I	0.15	I	0.01				18.37	I
180	33000	1.76	I	18.65	I	0.19	R	-0.04		0.01	I	0.17	I	0.01				20.75	I
<u>Metal Halide</u>																			
<u>Class A</u>																			
100	8500	0.99		7.92	R	0.11	R	-0.02		0.01	I	0.10	I	0.01				9.12	R
175	12000	1.55		9.07	R	0.17	R	-0.04		0.01	I	0.15	I	0.01				10.92	R
250	18000	2.15		10.40	R	0.24	R	-0.05		0.01	I	0.21	I	0.01				12.97	R
400	32000	3.31	R	13.35	R	0.36	R	-0.08		0.02	I	0.33	I	0.02				17.31	R
<u>Class B</u>																			
100	8500	0.99		8.37	R	0.11	R	-0.02		0.01	I	0.10	I	0.01				9.57	R
175	12000	1.55		9.52	R	0.17	R	-0.04		0.01	I	0.15	I	0.01				11.37	R
250	18000	2.15		10.85	R	0.24	R	-0.05		0.01	I	0.21	I	0.01				13.42	R
400	32000	3.31	R	13.80	R	0.36	R	-0.08		0.02	I	0.33	I	0.02				17.76	R

(Continued)

2H10

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29578-E
Canceling Revised Cal. P.U.C. Sheet No. 28705-E

SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Class C</u>									
100 8500	0.99	20.15	R 0.11 R	-0.02	0.01 I	0.10 I	0.01		21.35 R
175 12000	1.55	21.30	R 0.17 R	-0.04	0.01 I	0.15 I	0.01		23.15 R
250 18000	2.15	22.63	R 0.24 R	-0.05	0.01 I	0.21 I	0.01		25.20 R
400 32000	3.31 R	25.58	R 0.36 R	-0.08	0.02 I	0.33 I	0.02		29.54 R
Facilities & Rates									
<u>Class A</u>									
Center Suspension									
Non-Standard									
Wood Pole									
30-foot		8.26 I							8.26 I
35-foot		8.63 I							8.63 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00129 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00107 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

3H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29579-E

28706-E

SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES ion-LS-2		Descript		Transm	Distr		PPP		ND		CTC		LGC		RS		TRAC	UDC Total
Mercury Vapor*																		
Rate A Regulator																		
Ballast																		
175	7000	1.57		3.21	R	0.17	R	-0.04		0.01	I	0.16	I	0.01				5.09
250	10000	2.17	R	4.47	R	0.24	R	-0.05		0.01	I	0.21	I	0.01				7.06
400	20000	3.44	I	7.04	R	0.38	R	-0.08		0.02	I	0.34	I	0.02				11.16
700	35000	5.83	I	11.94	R	0.64	R	-0.14	R	0.03	I	0.58	I	0.04				18.92
1000	55000	8.22	R	16.87	R	0.90	R	-0.19		0.05	I	0.81	I	0.05				26.71
Rate A, Reactor																		
Ballast																		
175	7000	1.44	I	2.94	R	0.16	R	-0.03		0.01	I	0.14	I	0.01				4.67
Rate A, Series																		
Service																		
175	7000	1.55		4.51	I	0.17	R	-0.04		0.01	I	0.15	I	0.01				6.36
250	10000	1.87		5.44	I	0.21	R	-0.04		0.01	I	0.18	I	0.01				7.68
400	20000	3.31	R	9.69	I	0.36	R	-0.08		0.02	I	0.33	I	0.02				13.65
700	35000	5.83	I	16.99	I	0.64	R	-0.14	R	0.03	I	0.58	I	0.04				23.97
Rate B, Regulator																		
Ballast																		
175	7000	1.57		4.70	R	0.17	R	-0.04		0.01	I	0.16	I	0.01				6.58
250	10000	2.17	R	5.96	R	0.24	R	-0.05		0.01	I	0.21	I	0.01				8.55
400	20000	3.44	I	8.53	R	0.38	R	-0.08		0.02	I	0.34	I	0.02				12.65
Rate B, Series																		
Service																		
175	7000	1.55		6.00	I	0.17	R	-0.04		0.01	I	0.15	I	0.01				7.85
HPSV																		
Rate A, Regulator																		
Ballast																		
50	4000	0.43		0.89	R	0.05	R	-0.01		0.00		0.04		0.00				1.40
70	5800	0.75		1.55	R	0.08	R	-0.02		0.00		0.07	I	0.00				2.43
100	9500	1.05		2.16	R	0.12	R	-0.02		0.01	I	0.10	I	0.01				3.43
150	16000	1.44		2.95	R	0.16	R	-0.03		0.01	I	0.14	I	0.01				4.68
200	22000	1.83	R	3.77	R	0.20	R	-0.04		0.01	I	0.18	I	0.01				5.96
250	30000	2.35	I	4.79	R	0.26	R	-0.06	R	0.01	I	0.23	I	0.01				7.59
310	37000	2.86		5.86	R	0.31	R	-0.07		0.02	I	0.28	I	0.02				9.28
400	50000	3.55		7.29	R	0.39	R	-0.08		0.02	I	0.35	I	0.02				11.54
1000	140000	8.22	R	16.87	R	0.90	R	-0.19		0.05	I	0.81	I	0.05				26.71

*Closed to new installations as of June 10, 1979

(Continued)

1H9

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29580-E

28707-E

SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>HPSV</u>									
<u>Rate A, Reactor</u>									
<u>Ballast</u>									
50 4000	0.37	0.77	R 0.04	R -0.01	0.00	0.04	I 0.00		1.21 R
70 5800	0.62	1.27	R 0.07	R -0.01	0.00	0.06	I 0.00		2.01 R
100 9500	0.88	I 1.79	R 0.10	R -0.02	0.00	0.09	I 0.01		2.85 R
150 16000	1.27	R 2.62	R 0.14	R -0.03	0.01	I 0.13	I 0.01		4.15 R
<u>HPSV</u>									
<u>Rate A, Series</u>									
<u>Service</u>									
50 4000	0.47	R 1.39	I 0.05	R -0.01	0.00	0.05	I 0.00		1.95 R
70 5800	0.80	R 2.35	I 0.09	R -0.02	0.00	0.08	I 0.00		3.30 R
100 9500	0.90	2.63	I 0.10	R -0.02	0.01	I 0.09	I 0.01		3.72
150 16000	1.29	R 3.79	I 0.14	R -0.03	0.01	I 0.13	I 0.01		5.34 R
200 22000	1.74	5.07	I 0.19	R -0.04	0.01	I 0.17	I 0.01		7.15 R
250 30000	2.35	I 6.82	I 0.26	R -0.06	R 0.01	I 0.23	I 0.01		9.62
<u>HPSV</u>									
<u>Rate B, Regulator Ballast</u>									
50 4000	0.43	2.38	R 0.05	R -0.01	0.00	0.04	0.00		2.89 R
70 5800	0.75	3.03	R 0.08	R -0.02	0.00	0.07	I 0.00		3.91 R
100 9500	1.05	3.65	R 0.12	R -0.02	0.01	I 0.10	I 0.01		4.92 R
150 16000	1.44	4.44	R 0.16	R -0.03	0.01	I 0.14	I 0.01		6.17 R
200 22000	1.83	R 5.25	R 0.20	R -0.04	0.01	I 0.18	I 0.01		7.44 R
250 30000	2.35	I 6.28	R 0.26	R -0.06	R 0.01	I 0.23	I 0.01		9.08 R
310 37000	2.86	7.35	R 0.31	R -0.07	0.02	I 0.28	I 0.02		10.77 R
400 50000	3.55	8.77	R 0.39	R -0.08	0.02	I 0.35	I 0.02		13.02 R
1000 140000	8.22	R 18.36	R 0.90	R -0.19	0.05	I 0.81	I 0.05		28.20 R
<u>Rate B, Reactor Ballast</u>									
50 4000	0.37	2.25	R 0.04	R -0.01	0.00	0.04	I 0.00		2.69 R
70 5800	0.62	2.76	R 0.07	R -0.01	0.00	0.06	I 0.00		3.50 R
100 9500	0.88	I 3.28	R 0.10	R -0.02	0.00	0.09	I 0.01		4.34 R
150 16000	1.27	R 4.11	R 0.14	R -0.03	0.01	I 0.13	I 0.01		5.64 R
<u>Rate B, Series Service</u>									
50 4000	0.47	R 2.88	I 0.05	R -0.01	0.00	0.05	I 0.00		3.44 R
70 5800	0.80	R 3.84	I 0.09	R -0.02	0.00	0.08	I 0.00		4.79 R
100 9500	0.90	4.12	I 0.10	R -0.02	0.01	I 0.09	I 0.01		5.21 R
150 16000	1.29	R 5.28	I 0.14	R -0.03	0.01	I 0.13	I 0.01		6.83 R
200 22000	1.74	6.56	I 0.19	R -0.04	0.01	I 0.17	I 0.01		8.64 R
250 30000	2.35	I 8.30	I 0.26	R -0.06	R 0.01	I 0.23	I 0.01		11.10 R
<u>LPSV</u>									
<u>Rate A</u>									
35 4800	0.49	R 1.03	R 0.05	R -0.01	0.00	0.05	I 0.00		1.61 R
55 8000	0.67	I 1.35	R 0.07	R -0.02	0.00	0.07	I 0.00		2.14 R
90 13500	1.08	2.22	R 0.12	R -0.03	R 0.01	I 0.11	I 0.01		3.52 R
135 22500	1.53	R 3.15	R 0.17	R -0.04	0.01	I 0.15	I 0.01		4.98 R
180 33000	1.76	I 3.60	R 0.19	R -0.04	0.01	I 0.17	I 0.01		5.70 R

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2H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29581-E

28708-E

SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Rate A Series Service									
35 4800	0.37	1.09	I	0.04 R	-0.01	0.00	0.04	I 0.00	1.53
55 8000	0.54	1.57	I	0.06 R	-0.01	0.00	0.05	I 0.00	2.21
90 13500	0.97	2.83	I	0.11 R	-0.02	0.01	I 0.10	I 0.01	4.01 I
135 22500	1.38	4.03	I	0.15 R	-0.03	0.01	I 0.14	I 0.01	5.69 I
180 33000	1.64	4.77	I	0.18 R	-0.04	0.01	I 0.16	I 0.01	6.73
Incandescent Lamps									
Rate A (energy only)									
1000	0.54	R 1.12	R	0.06 R	-0.01	0.00	0.05	0.00	1.76 R
2500	1.20	R 2.48	R	0.13 R	-0.03	0.01	I 0.12	I 0.01	3.92 R
4000	2.19	R 4.52	R	0.24 R	-0.05	0.01	I 0.22	I 0.01	7.14 R
6000	3.03	I 6.20	R	0.33 R	-0.07	0.02	I 0.30	I 0.02	9.83 R
10000	4.54	9.31	R	0.50 R	-0.11	R 0.03	I 0.45	I 0.03	14.75 R
Incandescent Lamps									
Rate B									
6000	3.03	I 7.69	R	0.33 R	-0.07	0.02	I 0.30	I 0.02	11.32 R
Metal Halide – Rate A									
100 8500	0.99	2.02	R	0.11 R	-0.02	0.01	I 0.10	I 0.01	3.22 R
175 12000	1.55	3.17	R	0.17 R	-0.04	0.01	I 0.15	I 0.01	5.02 R
250 18000	2.15	4.41	R	0.24 R	-0.05	0.01	I 0.21	I 0.01	6.98 R
400 32000	3.31	R 6.80	R	0.36 R	-0.08	0.02	I 0.33	I 0.02	10.76 R
Rate B									
100 8500	0.99	3.51	R	0.11 R	-0.02	0.01	I 0.10	I 0.01	4.71 R
175 12000	1.55	4.66	R	0.17 R	-0.04	0.01	I 0.15	I 0.01	6.51 R
250 18000	2.15	5.90	R	0.24 R	-0.05	0.01	I 0.21	I 0.01	8.47 R
400 32000	3.31	R 8.28	R	0.36 R	-0.08	0.02	I 0.33	I 0.02	12.24 R
Induction									
Rate A – 5-Lamp									
55 3500	2.04	R 4.21	R	0.22 R	-0.05	0.01	I 0.20	I 0.01	6.64 R
85 6000	3.25	6.66	R	0.36 R	-0.08	R 0.02	I 0.32	I 0.02	10.55 R
Induction									
Rate A – 1-Lamp									
40.....3440	0.30	0.61	R	0.03 R	-0.01	0.00	0.03	I 0.00	0.96 R
50.....3495	0.37	0.77	R	0.04 R	-0.01	0.00	0.04	I 0.00	1.21 R
55.....3500	0.41	0.84	R	0.04 R	-0.01	0.00	0.04	I 0.00	1.32 R
70.....5075	0.52	1.07	R	0.06 R	-0.01	0.00	0.05	I 0.00	1.69 R
80.....6528	0.60	1.22	R	0.07 R	-0.01	0.00	0.06	I 0.00	1.94 R
85.....6000	0.65	I 1.30	R	0.07 R	-0.02	R 0.00	0.06	I 0.00	2.06 R
100.....8800	0.75	1.53	R	0.08 R	-0.02	0.00	0.07	I 0.00	2.41 R
150.....12800	1.12	2.30	R	0.12 R	-0.03	0.01	I 0.11	I 0.01	3.64 R
165.....12000	1.23	2.53	R	0.13 R	-0.03	0.01	I 0.12	I 0.01	4.00 R
200.....16800	1.48	R 3.06	R	0.16 R	-0.03	0.01	I 0.15	I 0.01	4.84 R
250.....21040	1.87	3.83	R	0.21 R	-0.04	0.01	I 0.18	I 0.01	6.07 R
300.....24480	2.24	4.59	R	0.25 R	-0.05	0.01	I 0.22	I 0.01	7.27 R
400.....32640	2.99	6.12	R	0.33 R	-0.07	0.02	I 0.30	I 0.02	9.71 R
Non-Standard Lamp									
Energy Charge \$/kWh	0.02151	0.05798	I	0.00236 R	-0.00051 R	0.00012	I 0.00213	I 0.00013	0.08372 I

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3H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed

Effective

Resolution No.

Nov 2, 2017

Dec 1, 2017



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29582-E
Canceling Revised Cal. P.U.C. Sheet No. 28709-E

SCHEDULE LS-2

Sheet 4

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>									
Rate A									
0 - 5	0.02	0.04	R 0.00	0.00	0.00	0.00	0.00		0.06 R
5.01 - 10	0.06	0.11	R 0.01	R 0.00	0.00	0.01	0.00		0.19 R
10.01 - 15	0.09	0.19	0.01 R	0.00	0.00	0.01	0.00		0.30 R
15.01 - 20	0.13	0.27	R 0.01	R 0.00	0.00	0.01	0.00		0.42 R
20.01 - 25	0.17	0.34	R 0.02	R 0.00	0.00	0.02	I 0.00		0.55 R
25.01 - 30	0.22	0.42	R 0.02	R (0.01) R	0.00	0.02	0.00		0.67 R
30.01 - 35	0.24	0.50	R 0.03	R (0.01)	0.00	0.02	0.00		0.78 R
35.01 - 40	0.28	0.57	R 0.03	R (0.01)	0.00	0.03	I 0.00		0.90 R
40.01 - 45	0.32	0.65	R 0.04	R (0.01)	0.00	0.03	0.00		1.03 R
45.01 - 50	0.34	0.73	R 0.04	R (0.01)	0.00	0.03	0.00		1.13 R
50.01 - 55	0.39	0.80	R 0.04	R (0.01)	0.00	0.04	I 0.00		1.26 R
55.01 - 60	0.43	0.88	R 0.05	R (0.01)	0.00	0.04	0.00		1.39 R
60.01 - 65	0.47	0.96	R 0.05	R (0.01)	0.00	0.05	I 0.00		1.52 R
65.01 - 70	0.49	1.03	R 0.05	R (0.01)	0.00	0.05	I 0.00		1.61 R
70.01 - 75	0.54	1.11	R 0.06	R (0.01)	0.00	0.05	I 0.00		1.75 R
75.01 - 80	0.58	1.19	R 0.06	R (0.01)	0.00	0.06	I 0.00		1.88 R
80.01 - 85	0.62	1.26	R 0.07	R (0.01)	0.00	0.06	I 0.00		2.00 R
85.01 - 90	0.65	1.34	R 0.07	R (0.02) R	0.00	0.06	I 0.00		2.10 R
90.01 - 95	0.69	1.42	R 0.08	R (0.02)	0.00	0.07	I 0.00		2.24 R
95.01 - 100	0.73	1.49	R 0.08	R (0.02)	0.00	0.07	I 0.00		2.35 R
100.01 - 105	0.77	1.57	R 0.08	R (0.02)	0.00	0.08	I 0.00		2.48 R
105.01 - 110	0.80	1.65	R 0.09	R (0.02)	0.00	0.08	I 0.00		2.60 R
110.01 - 115	0.84	1.72	R 0.09	R (0.02)	0.00	0.08	I 0.01		2.72 R
115.01 - 120	0.88	1.80	R 0.10	R (0.02)	0.00	0.09	I 0.01		2.86 R
120.01 - 125	0.93	I 1.88	R 0.10	R (0.02)	0.01	I 0.09	I 0.01		3.00 R
125.01 - 130	0.95	1.95	R 0.10	R (0.02)	0.01	I 0.09	I 0.01		3.09 R
130.01 - 135	0.99	2.03	R 0.11	R (0.02)	0.01	I 0.10	I 0.01		3.23 R
135.01 - 140	1.03	2.10	R 0.11	R (0.02)	0.01	I 0.10	I 0.01		3.34 R
140.01 - 145	1.05	2.18	R 0.12	R (0.02)	0.01	I 0.10	I 0.01		3.45 R
145.01 - 150	1.10	2.26	R 0.12	R (0.03) R	0.01	I 0.11	I 0.01		3.58 R
150.01 - 155	1.14	2.33	R 0.13	R (0.03)	0.01	I 0.11	I 0.01		3.70 R
155.01 - 160	1.18	2.41	R 0.13	R (0.03)	0.01	I 0.12	I 0.01		3.83 R
160.01 - 165	1.20	2.49	R 0.13	R (0.03)	0.01	I 0.12	I 0.01		3.93 R
165.01 - 170	1.25	2.56	R 0.14	R (0.03)	0.01	I 0.12	I 0.01		4.06 R
170.01 - 175	1.29	2.64	R 0.14	R (0.03)	0.01	I 0.13	I 0.01		4.19 R
175.01 - 180	1.33	2.72	R 0.15	R (0.03)	0.01	I 0.13	I 0.01		4.32 R
180.01 - 185	1.36	2.79	R 0.15	R (0.03)	0.01	I 0.13	I 0.01		4.42 R
185.01 - 190	1.40	2.87	R 0.15	R (0.03)	0.01	I 0.14	I 0.01		4.55 R
190.01 - 195	1.44	2.95	R 0.16	R (0.03)	0.01	I 0.14	I 0.01		4.68 R
195.01 - 200	1.48	3.02	R 0.16	R (0.03)	0.01	I 0.15	I 0.01		4.80 R
200.01 - 205	1.51	3.10	R 0.17	R (0.04) R	0.01	I 0.15	I 0.01		4.91 R
205.01 - 210	1.55	3.18	R 0.17	R (0.04)	0.01	I 0.15	I 0.01		5.03 R
210.01 - 215	1.59	3.25	R 0.17	R (0.04)	0.01	I 0.16	I 0.01		5.15 R

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4H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29583-E
Canceling Revised Cal. P.U.C. Sheet No. 28710-E

SCHEDULE LS-2

Sheet 5

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Light Emitting Diode									
Rate A									
215.01 - 220	1.61	3.33	R 0.18	R (0.04)	0.01	I 0.16	I 0.01		5.26 R
220.01 - 225	1.66	3.41	R 0.18	R (0.04)	0.01	I 0.16	I 0.01		5.39 R
225.01 - 230	1.70	3.48	R 0.19	R (0.04)	0.01	I 0.17	I 0.01		5.52 R
230.01 - 235	1.74	3.56	R 0.19	R (0.04)	0.01	I 0.17	I 0.01		5.64 R
235.01 - 240	1.76	3.64	R 0.19	R (0.04)	0.01	I 0.17	I 0.01		5.74 R
240.01 - 245	1.81	3.71	R 0.20	R (0.04)	0.01	I 0.18	I 0.01		5.88 R
245.01 - 250	1.85	3.79	R 0.20	R (0.04)	0.01	I 0.18	I 0.01		6.00 R
250.01 - 255	1.89	3.87	R 0.21	R (0.04)	0.01	I 0.19	I 0.01		6.14 R
255.01 - 260	1.91	3.94	R 0.21	R (0.05) R	0.01	I 0.19	I 0.01		6.22 R
260.01 - 265	1.96	4.02	R 0.21	R (0.05) R	0.01	I 0.19	I 0.01		6.35 R
265.01 - 270	2.00	4.09	R 0.22	R (0.05)	0.01	I 0.20	I 0.01		6.48 R
270.01 - 275	2.04	4.17	R 0.22	R (0.05)	0.01	I 0.20	I 0.01		6.60 R
275.01 - 280	2.07	I 4.25	R 0.23	R (0.05)	0.01	I 0.20	I 0.01		6.72 R
280.01 - 285	2.11	4.32	R 0.23	R (0.05)	0.01	I 0.21	I 0.01		6.84 R
285.01 - 290	2.15	4.40	R 0.24	R (0.05)	0.01	I 0.21	I 0.01		6.97 R
290.01 - 295	2.19	4.48	R 0.24	R (0.05)	0.01	I 0.22	I 0.01		7.10 R
295.01 - 300	2.22	4.55	R 0.24	R (0.05)	0.01	I 0.22	I 0.01		7.20 R
300.01 - 305	2.26	4.63	R 0.25	R (0.05)	0.01	I 0.22	I 0.01		7.33 R
305.01 - 310	2.30	4.71	R 0.25	R (0.05)	0.01	I 0.23	I 0.01		7.46 R
310.01 - 315	2.32	4.78	R 0.25	R (0.05)	0.01	I 0.23	I 0.01		7.55 R
315.01 - 320	2.37	4.86	R 0.26	R (0.06) R	0.01	I 0.23	I 0.01		7.68 R
320.01 - 325	2.41	4.94	R 0.26	R (0.06) R	0.01	I 0.24	I 0.01		7.81 R
325.01 - 330	2.45	5.01	R 0.27	R (0.06)	0.01	I 0.24	I 0.01		7.93 R
330.01 - 335	2.47	5.09	R 0.27	R (0.06)	0.01	I 0.24	I 0.01		8.03 R
335.01 - 340	2.52	5.17	R 0.28	R (0.06)	0.01	I 0.25	I 0.02		8.19 R
340.01 - 345	2.56	5.24	R 0.28	R (0.06)	0.01	I 0.25	I 0.02		8.30 R
345.01 - 350	2.60	5.32	R 0.29	R (0.06)	0.01	I 0.26	I 0.02		8.44 R
350.01 - 355	2.62	5.40	R 0.29	R (0.06)	0.01	I 0.26	I 0.02		8.54 R
355.01 - 360	2.67	5.47	R 0.29	R (0.06)	0.01	I 0.26	I 0.02		8.66 R
360.01 - 365	2.71	5.55	R 0.30	R (0.06)	0.02	I 0.27	I 0.02		8.81 R
365.01 - 370	2.75	5.63	R 0.30	R (0.06)	0.02	I 0.27	I 0.02		8.93 R
370.01 - 375	2.78	I 5.70	R 0.30	R (0.07) R	0.02	I 0.27	I 0.02		9.02 R
375.01 - 380	2.82	5.78	R 0.31	R (0.07) R	0.02	I 0.28	I 0.02		9.16 R
380.01 - 385	2.86	5.86	R 0.31	R (0.07)	0.02	I 0.28	I 0.02		9.28 R
385.01 - 390	2.88	5.93	R 0.32	R (0.07)	0.02	I 0.28	I 0.02		9.38 R
390.01 - 395	2.93	6.01	R 0.32	R (0.07)	0.02	I 0.29	I 0.02		9.52 R
395.01 - 400	2.97	6.08	R 0.33	R (0.07)	0.02	I 0.29	I 0.02		9.64 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00129 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00107 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

R
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29584-E
Canceling Revised Cal. P.U.C. Sheet No. 28711-E

SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS (Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.02151	0.05569	I 0.00236	R -0.00051	R 0.00012	I 0.00213	I 0.00013		0.08143
Minimum Charge (\$/month)		7.58							7.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00129 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00107 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

R
R



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29585-E
Canceling Revised Cal. P.U.C. Sheet No. 28712-E

SCHEDULE OL-1

OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
HPSV									
<u>Rate A</u>									
<u>St.Light Luminaire</u>									
<u>Watts</u> <u>Lumens</u>									
100 9500	0.88	R 11.84	I 0.10	R -0.02	0.00	0.09	0.01		12.90 I
150 16000	1.27	R 12.64	I 0.14	R -0.03	0.01	0.13	0.01		14.17 I
250 30000	2.35	I 16.68	I 0.26	R -0.06	R 0.01	0.23	0.01		19.48 I
400 50000	3.55	I 18.80	I 0.39	R -0.08	0.02	0.35	0.02		23.05 I
1000 140000	8.22	R 28.72	I 0.90	R -0.19	0.05	0.81	0.05		38.56 R
<u>Rate B</u>									
<u>Directional Lumin.</u>									
250 30000	2.35	I 17.84	I 0.26	R -0.06	R 0.01	0.23	0.01		20.64 I
400 50000	3.55	I 20.60	I 0.39	R -0.08	0.02	0.35	0.02		24.85 I
1000 140000	8.22	R 33.01	I 0.90	R -0.19	0.05	0.81	0.05		42.85 I
LPSV									
<u>Rate A</u>									
<u>St.Light Luminaire.</u>									
55 8000	0.67	I 16.36	I 0.07	R -0.02	0.00	0.07	0.00		17.15 I
90 13000	1.08	I 18.53	I 0.12	R -0.03	R 0.01	0.11	0.01		19.83 I
135 22500	1.53	R 20.07	I 0.17	R -0.04	0.01	0.15	0.01		21.90 I
180 33000	1.76	I 23.04	I 0.19	R -0.04	0.01	0.17	0.01		25.14 I
<u>Poles</u>									
30 ft. wood pole		13.91	I						13.91 I
35 ft. wood pole		14.54	I						14.54 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00129 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00107 /kWh.

(Continued)

1H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

R
R



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29586-E
Canceling Revised Cal. P.U.C. Sheet No. 28713-E

SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas and for safety and security lighting.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charge</u> (\$/kWh)	0.02151	0.10943	I 0.00236 R	-0.00051 R	0.00012 I	0.00213	I 0.00013		0.13517 I
<u>Basic Service Fee</u> (\$/month)		11.47							11.47

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00129/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00107/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

(Continued)

1H7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

R
R



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29587-E
Canceling Revised Cal. P.U.C. Sheet No. 28714-E

SCHEDULE DWL

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
<u>Facilities Charges</u>											
\$ of Util invest.			0.0115	R					0.01150		
Energy & Lamp											
<u>Maintenance Charge</u>											
50 Watt HPSV	0.43	R	2.39	R	0.05	R	-0.01	0.00	0.04	0.00	2.90
Minimum Charge			59.58	R							59.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00129 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00107 /kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

1H8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29588-E
Canceling Revised Cal. P.U.C. Sheet No. 29390-E

SCHEDULE PA

Sheet 2

Power - Agricultural

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fee</u>									
(\$/month)									
PA<20 kW									
Secondary		18.23							18.23
Primary		18.23							18.23
<u>Energy Charge</u>									
Summer									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Winter									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
PA>20 kW									
<u>Basic Service Fee</u>									
Secondary									
20-75 kW		21.87							21.87
75-100 kW		21.87							21.87
100-200 kW		21.87							21.87
>200 kW		21.87							21.87
Primary									
20-75 kW		21.87							21.87
75-100 kW		21.87							21.87
100-200 kW		21.87							21.87
>200 kW		21.87							21.87
<u>Energy Charge</u>									
Summer									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Winter									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00432 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00393 /kWh.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29589-E
Canceling Revised Cal. P.U.C. Sheet No. 29393-E

SCHEDULE TOU-PA
POWER - AGRICULTURAL TIME OF USE SERVICE

Sheet 2

RATES

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
TOU-PA < 20 kW									
<u>Basic Service Fee</u>									
(\$/month)									
Secondary		18.23							18.23
Primary		18.23							18.23
<u>Energy Charges</u>									
Summer									
On-Peak									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Semi-Peak									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Off-Peak									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Winter									
On-Peak									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Semi-Peak									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I
Off-Peak									
Secondary	0.01431	0.06193	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08801 I
Primary	0.01431	0.06162	I 0.00957	R (0.00051)	R 0.00113	I 0.00147	I 0.00011		0.08770 I

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2H14

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29590-E
Canceling Revised Cal. P.U.C. Sheet No. 29394-E

SCHEDULE TOU-PA

Sheet 3

POWER - AGRICULTURAL TIME OF USE SERVICE

Rates(Continued)

Description - TOU-PA	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
TOU-PA ≥ 20 kW									
<u>Basic Service Fee</u>									
(\$/month)									
Secondary									
20-75 kW		21.87							21.87
75-100 kW		21.87							21.87
100-200 kW		21.87							21.87
>200 kW		21.87							21.87
Primary									
20-75 kW		21.87							21.87
75-100 kW		21.87							21.87
100-200 kW		21.87							21.87
>200 kW		21.87							21.87
<u>Energy Charges</u>									
Summer									
On-Peak									
Secondary	0.01431	0.06193	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08801 I
Primary	0.01431	0.06162	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08770 I
Semi-Peak									
Secondary	0.01431	0.06193	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08801 I
Primary	0.01431	0.06162	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08770 I
Off-Peak									
Secondary	0.01431	0.06193	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08801 I
Primary	0.01431	0.06162	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08770 I
Winter									
On-Peak									
Secondary	0.01431	0.06193	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08801 I
Primary	0.01431	0.06162	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08770 I
Semi-Peak									
Secondary	0.01431	0.06193	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08801 I
Primary	0.01431	0.06162	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08770 I
Off-Peak									
Secondary	0.01431	0.06193	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08801 I
Primary	0.01431	0.06162	I 0.00957 R (0.00051) R	0.00113	I 0.00147	I 0.00011			0.08770 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00432 per kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00132 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00393 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

(Continued)

3H14

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29591-E
Canceling Revised Cal. P.U.C. Sheet No. 29398-E

SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES*

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>		79.11	I						79.11 I
<u>Time-Of-Use (TOU) Demand</u>									
Secondary		12.98	R						12.98 R
Primary		12.91	R						12.91 R
Transmission		0.00							0.00
<u>Non-Coincident Demand (\$/kW)</u>									
Secondary	6.31	0.00					0.02		6.33
Primary	6.10	0.00					0.02		6.12
Transmission	6.07	I 0.00					0.02		6.09 I
<u>Demand On-Peak Summer</u>									
<u>Option C</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00
<u>Option D</u>									
Secondary									
Primary									
Transmission									
<u>Option E</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00
<u>Option F</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00
<u>Demand On-Peak Winter</u>									
<u>Option C</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

29592-E

29399-E

SCHEDULE PA-T-1

Sheet 3

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES* (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Option D</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00
<u>Option E</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00
<u>Option F</u>									
Secondary		0.00			0.00				0.00
Primary		0.00			0.00				0.00
Transmission		0.00			0.00				0.00
<u>Demand Off-Peak</u>									
Secondary	0.00	0.00			0.00		0.00		0.00
Primary	0.00	0.00			0.00		0.00		0.00
Transmission	0.00	0.00			0.00		0.00		0.00
<u>On-Peak Energy: Summer</u>									
Secondary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Primary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Transmission	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
<u>Off-Peak Energy: Summer</u>									
Secondary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Primary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Transmission	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
<u>Super Off-Peak Energy: Summer</u>									
Secondary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Primary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Transmission	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
<u>On-Peak Energy: Winter</u>									
Secondary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Primary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Transmission	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
<u>Off-Peak Energy: Winter</u>									
Secondary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Primary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Transmission	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
<u>Super Off-Peak Energy:</u>									
Secondary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Primary	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R
Transmission	(0.01065)	0.00160	I 0.00957 R (0.00051) R		0.00113	I 0.00147	I 0.00002		0.00263 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00432 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00393 /kWh.

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 18 for applicable rates.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

(Continued)

3H7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29593-E
Canceling Original Cal. P.U.C. Sheet No. 29403-E

SCHEDULE PA-T-1

Sheet 8

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

TOU PERIOD GRANDFATHERING RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>		79.11	I						79.11 I
<u>Time-Of-Use (TOU) Demand</u>									
Secondary		12.93							12.93
Primary		12.86							12.86
Transmission									
<u>Non-Coincident Demand (\$/kW)</u>									
Secondary	6.31						0.02		6.33
Primary	6.10						0.02		6.12
Transmission	6.07						0.02		6.09
<u>Demand On-Peak Summer</u>									
<u>Option C</u>									
Secondary									
Primary									
Transmission									
<u>Option D</u>									
Secondary									
Primary									
Transmission									
<u>Option E</u>									
Secondary									
Primary									
Transmission									
<u>Option F</u>									
Secondary									
Primary									
Transmission									
<u>Demand On-Peak Winter</u>									
<u>Option C</u>									
Secondary									
Primary									
Transmission									

(Continued)

8H12

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29594-E
Canceling Original Cal. P.U.C. Sheet No. 29404-E

SCHEDULE PA-T-1

Sheet 9

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Option D</u>									
Secondary									
Primary									
Transmission									
<u>Option E</u>									
Secondary									
Primary									
Transmission									
<u>Option F</u>									
Secondary									
Primary									
Transmission									
<u>Demand Semi-Peak</u>									
Secondary									
Primary									
Transmission									
<u>On-Peak Energy: Summer</u>									
Secondary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Primary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Transmission	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
<u>Semi-Peak Energy: Summer</u>									
Secondary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Primary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Transmission	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
<u>Off-Peak Energy: Summer</u>									
Secondary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Primary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Transmission	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
<u>On-Peak Energy: Winter</u>									
Secondary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Primary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Transmission	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
<u>Semi-Peak Energy: Winter</u>									
Secondary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Primary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Transmission	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
<u>Off-Peak Energy: Winter</u>									
Secondary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Primary	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263
Transmission	(0.01065)	0.00160	0.00957	(0.00051)	0.00113	0.00147	0.00002		0.00263

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00432 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00393 /kWh.

(Continued)

9H13

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE S STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>									
Secondary	6.17	9.48	I				0.02		15.67 I
Primary	5.98	9.43	I				0.02		15.43 I
Secondary Substation	6.17						0.02		6.19
Primary Substation	5.98						0.02		6.00
Transmission	5.95						0.02		5.97

Regular Schedule Charges (to be added to Standby Charge):
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1H7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29596-E
Canceling Revised Cal. P.U.C. Sheet No. 29201-E

SCHEDULE UM

UNMETERED ELECTRIC SERVICE

Sheet 1

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

																		Total Rate \$/Month		
Description		Transm	Distr		PPP		ND		CTC		LGC		RS		DWR BC	UDC Total	EECC + DWR Credit			
Basic Service Fee (\$/mo/device)					\$6.87	I												6.87	I	
Fixed Energy Charge - \$/Device/Month																				
Tier	kWh/Month/Device																			
1	0-50	1.34	4.42	I	0.55	R	(0.03)	R	0.09	0.12	R	0.01	0.27	6.50	I	4.72	R	11.49	R	
2	51-100	2.67	8.84	I	1.09	R	(0.05)		0.18	0.24	R	0.02	0.55	12.99	I	9.43	R	22.97	R	
3	101-150	4.01	13.26	I	1.64	R	(0.08)	R	0.27	R	0.35	R	0.02	0.82	19.47	I	14.15	R	34.44	R
4	151-200	5.35	17.68	I	2.19	R	(0.10)		0.36	R	0.47	R	0.03	1.10	25.98	I	18.86	R	45.94	R
5	201-250	6.69	22.10	I	2.73	R	(0.13)	R	0.45	R	0.59	R	0.04	1.37	32.47	I	23.58	R	57.42	R
6	251-300	8.02	26.52	I	3.28	R	(0.15)		0.54	R	0.71	R	0.05	1.65	38.97	I	28.30	R	68.92	R
7	301-350	9.36	30.94	I	3.83	R	(0.18)	R	0.63	R	0.83	R	0.05	1.92	45.46	I	33.01	R	80.39	R
8	351-400	10.70	35.36	I	4.37	R	(0.20)		0.72	R	0.94	R	0.06	2.20	51.95	I	37.73	R	91.88	R
9	401-450	12.03	39.78	I	4.92	R	(0.23)	R	0.81	R	1.06	R	0.07	2.47	58.44	I	42.44	R	103.35	R
10	451-500	13.37	44.20	I	5.47	R	(0.26)	R	0.91	R	1.18	R	0.08	2.75	64.95	I	47.16	R	114.86	R
11	501-900	24.07	79.56	I	9.84	R	(0.46)	R	1.63	R	2.12	R	0.14	4.94	116.90	I	84.89	R	206.73	R
12	901-1350	36.10	119.34	I	14.76	R	(0.69)	R	2.44	R	3.19	R	0.20	7.41	175.34	I	127.33	R	310.08	R
13	1351-1800	48.13	159.12	I	19.67	R	(0.92)	R	3.26	R	4.25	R	0.27	9.88	233.78	I	169.77	R	413.43	R
14	1801-2250	60.17	198.90	I	24.59	R	(1.15)	R	4.07	R	5.31	R	0.34	12.35	292.23	I	212.22	R	516.80	R
15	2251-2700	72.20	238.68	I	29.51	R	(1.38)	R	4.89	R	6.37	R	0.41	14.82	350.68	I	254.66	R	620.16	R

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00425 /kWh; the Non-low Income PPP rate of \$0.00130 /kWh, Procurement Energy Efficiency Surcharge rate of \$0.00538 /kWh and the EECC Rate includes a DWR Credit rate of \$ 0.00000 per kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), (8) Total Rate Adjustment Component (TRAC), and (9) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

(Continued)

1S7	Issued by	Date Filed
Advice Ltr. No. 3130-E-A	Dan Skopec	Nov 2, 2017
Decision No. 17-08-030	Vice President	Effective
	Regulatory Affairs	Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29630-E
Canceling Revised Cal. P.U.C. Sheet No. 29220-E

SCHEDULE VGI

Sheet 2

ELECTRIC VEHICLE GRID INTEGRATION PILOT PROGRAM

RATES (Continued)

Base Rate:

The hourly Base Rate will be charged on a volumetric (per kWh) basis.

Base Rate		
Transmission	0.02336	
Public Purpose Programs (PPP)	0.00991	R
Nuclear Decommissioning (ND)	(0.00051)	R
Competition Transition Charge (CTC)	0.00163	I
Local Generation Charge (LGC)	0.00222	I
Reliability Services (RS)	0.00014	
DWR Bond Charge (DWR-BC)	0.00549	
Subtotal Base Rate	0.04224	R

Transmission rate includes the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00170) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00895) per kWh.

PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00425 per kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00130 per kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00436 per kWh.

Commodity Rate:

The hourly Commodity Rate will be charged on a volumetric (per kWh) basis.

Commodity Rate		
Commodity Base Rate	0.05482	I
CAISO day-ahead hourly price	updated daily, day-ahead	
VGI day-ahead C-CPP Hourly Adder	0.52641	I
CAISO day-of hourly adjustment for surplus energy	updated daily, same day	

Prior day CAISO Commodity Rates will be used if CAISO market data is delayed beyond the following cut-off times: 5:00 pm for the day-ahead market and 1:00 am the morning following the final Hour Ending 24 for the 15 minute market.

The VGI Commodity Critical Peak Pricing (C-CPP) Hourly Adder is added to the top 150 system peak hours on a day-ahead basis based on CAISO day-ahead demand forecast.

The CAISO day-of hourly adjustment for surplus energy is applied when the day-of prices are lower than day-ahead prices by one cent or greater.

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2S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.

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SCHEDULE VGI

Sheet 3

ELECTRIC VEHICLE GRID INTEGRATION PILOT PROGRAM

RATES (Continued)

Distribution Rate:

The hourly Distribution Rate will be charged on a volumetric (per kWh) basis.

<i>Distribution Rate</i>		
Distribution Base Rate	0.03211	I
VGI day-ahead D-CPP Hourly Adder	0.48244	I

The VGI Distribution Critical Peak Pricing (D-CPP) Hourly Adder is added to the top 200 annual hours of the circuit feeding the VGI charging stations on a day-ahead basis when the forecasted load exceeds a threshold level established based on historic load.

Total Base Rate:

The hourly Total Base Rate will be charged on a volumetric (per kWh) basis.

<i>Total Base Rate</i>		
Subtotal Base Rate	0.04224	R
Commodity Base Rate	0.05482	I
Distribution Base Rate	0.03211	I
Total Base Rate	0.12917	I

Rate Components

The rates shown above are comprised of the following components:

1. Subtotal Base Rate consisting of: (1) Transmission, (2) Public Purpose Program (PPP) Charges, (3) Nuclear Decommissioning (ND) Charge, (4) Ongoing Competition Transition Charges (CTC), (5) Local Generation Charge (LGC), (6) Reliability Services (RS), (7) Department of Water Resources Bond Charge (DWR-BC);
2. Total Commodity Rate consisting of: (1) Commodity Base Rate, (2) CAISO day-ahead hourly price, (3) VGI day-ahead C-CPP Hourly Adder, and (4) CAISO day-of adjustment for surplus energy; and
3. Total Distribution Rate consisting of: (1) Distribution Base Rate, and (2) VGI day-ahead D-CPP Hourly Adder.
4. Total Base Rate consisting of: 1) Subtotal Base Rate; 2) Commodity Base Rate, and 3) Distribution Base Rate

(Continued)

3S8

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29597-E
Canceling Revised Cal. P.U.C. Sheet No. 29413-E

SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive Utility Distribution Company (UDC) bundled service other than those customers taking service on EECC-TOU-DR-P, EECC-TOU-A-P, EECC-CPP-D, EECC-TOU-PA-P, EECC-CPP-D-AG and EECC-TBS. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 5. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer	0.18027	I
Winter	0.07396	R
<u>Schedules DR-LI, and medical baseline customers</u>		
Summer	0.18027	I
Winter	0.07396	R
<u>Schedules E-LI (Non-Resident CARE)</u> <u>E-LI for Schedules A, A-TOU, TOU-A</u>		
Summer	0.07716	R
Winter	0.05808	R

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1S12	Issued by	Date Filed	Nov 2, 2017
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San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 29414-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>E-LI for Schedules AL-TOU, AY-TOU, DG-R</u>	<u>(\$/kWh)</u>	
Summer	0.08480	I
Winter	0.06389	I
<u>Schedules DR-TOU, DR-TOU-CARE, DR-TOU-MB</u>		
Summer		
On-Peak: Up to 130% of Baseline	0.28051	R
On-Peak: Above 130% of Baseline	0.28051	R
Off-Peak: Up to 130% of Baseline	0.17365	I
Off-Peak: Above 130% of Baseline	0.17365	I
Winter		
On-Peak: Up to 130% of Baseline	0.09044	R
On-Peak: Above 130% of Baseline	0.09044	R
Off-Peak: Up to 130% of Baseline	0.08169	I
Off-Peak: Above 130% of Baseline	0.08169	I
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.38719	I
Summer: Off-Peak	0.12405	I
Summer: Super Off-Peak	0.06333	R
Winter: On-Peak	0.08419	I
Winter: Off-Peak	0.07473	R
Winter Super Off-Peak	0.06423	R

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



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San Diego, California

Revised Cal. P.U.C. Sheet No. 29599-E
Canceling Revised Cal. P.U.C. Sheet No. 29415-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

Rates (Continued)
Commodity Rates (Continued)

<u>Schedule EV-TOU</u>	(\$/kWh)	
Summer		
On-Peak	0.38718	I
Off-Peak	0.12404	I
Super Off-Peak	0.06331	I
Winter		
On-Peak	0.08420	R
Off-Peak	0.07472	R
Super Off-Peak	0.06421	I
<u>Schedule EV-TOU 2</u>	(\$/kWh)	
Summer		
On-Peak	0.38718	I
Off-Peak	0.12404	I
Super Off-Peak	0.06331	I
Winter		
On-Peak	0.08419	R
Off-Peak	0.07473	R
Super Off-Peak	0.06421	I
<u>Schedule TOU-DR- E1, TOU-DR E1-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.38708	I
Off-Peak Energy	0.12418	I
Super Off-Peak Energy	0.06333	I
Winter		
On-Peak Energy	0.08425	R
Off-Peak Energy	0.07426	R
Super Off-Peak Energy	0.06384	R
<u>Schedule TOU-DR-E2, TOU-DR-E2-CARE</u>	(\$/kWh)	
Summer		
On-Peak Energy	0.38708	I
Off-Peak Energy	0.10111	I
Winter		
On-Peak Energy	0.08425	R
Off-Peak Energy	0.07007	R
<u>Schedule TOU-DR-E3</u>		
Summer		
All Other Periods	0.06073	
Super Off-Peak Energy	0.03211	
Winter		
All Other Periods	0.06073	
Super Off-Peak Energy	0.03211	

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Advice Ltr. No. 3130-E-A	Dan Skopec	Effective	Dec 1, 2017
Decision No. 17-08-030	Vice President Regulatory Affairs	Resolution No.	



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Revised Cal. P.U.C. Sheet No. 29600-E
Canceling Revised Cal. P.U.C. Sheet No. 29416-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>	
<u>TOU-DR-MB</u>		
Summer		
On-Peak	0.24075	I
Off-Peak	0.18027	I
Super Off-Peak	0.12040	I
Winter		
On-Peak	0.08370	R
Off-Peak	0.07429	R
Super Off-Peak	0.06385	R
<u>Schedule A</u>		
Summer		
Secondary	0.14283	R
Primary	0.14223	R
Winter		
Secondary	0.07103	R
Primary	0.07073	R
<u>Schedule A-TC</u>		
Summer	0.07235	R
Winter	0.07235	R
<u>Schedule A-TOU</u>		
Summer		
On-Peak	0.30196	R
Off-Peak	0.11575	R
Super Off-Peak	0.06529	R
Winter		
On-Peak	0.08220	R
Off-Peak	0.07274	R
Super Off-Peak	0.06199	R
<u>Schedule OL-TOU</u>		
Summer		
On-Peak	0.35393	R
Off-Peak	0.13006	R
Super Off-Peak	0.06992	R
Winter		
On-Peak	0.09296	R
Off-Peak	0.08250	R
Super Off-Peak	0.07091	I
<u>Schedule AD (Non-TOU)</u>		
Maximum Demand - Summer	(\$/kW)	
Secondary	6.28	R
Primary	6.24	R
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
<u>Energy</u>	(\$/kWh)	
Summer		
Secondary	0.12952	I
Primary	0.12884	I
Winter		
Secondary	0.12241	I
Primary	0.12182	I

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29601-E
Canceling Revised Cal. P.U.C. Sheet No. 29417-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AD (TOU)

Maximum Demand - Summer	(\$/kW)	
Secondary	0.00	
Primary	0.00	
Maximum Demand - Winter		
Secondary	0.00	
Primary	0.00	
Maximum On-Peak Demand: Summer		
Secondary	6.78	R
Primary	6.74	R
Maximum On-Peak Demand: Winter		
Secondary	0.00	
Primary	0.00	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.14145	I
Primary	0.14071	I
Semi-Peak Energy: Summer		
Secondary	0.13469	I
Primary	0.13405	I
Off-Peak Energy: Summer		
Secondary	0.11484	I
Primary	0.11442	I
On-Peak Energy: Winter		
Secondary	0.14796	I
Primary	0.14724	I
Semi-Peak Energy: Winter		
Secondary	0.12569	I
Primary	0.12514	I
Off-Peak Energy: Winter		
Secondary	0.11215	I
Primary	0.11177	I

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29602-E
Canceling Revised Cal. P.U.C. Sheet No. 29418-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule TOU-A</u>	<u>(\$/kWh)</u>	
On-Peak Energy : Summer		
Secondary	0.23321	I
Primary	0.23204	I
Off-Peak Energy: Summer		
Secondary	0.12372	I
Primary	0.12310	I
On-Peak Energy: Winter		
Secondary	0.08232	R
Primary	0.08193	R
Off-Peak Energy: Winter		
Secondary	0.06897	I
Primary	0.06870	I

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29603-E
Canceling Revised Cal. P.U.C. Sheet No. 29419-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AL-TOU

(\$/kW)

Maximum On-Peak Demand: Summer

Secondary	10.82	R
Primary	10.76	R
Secondary Substation	10.82	R
Primary Substation	10.76	R
Transmission	10.30	R

Maximum On-Peak Demand: Winter

Secondary
Primary
Secondary Substation
Primary Substation
Transmission

On-Peak Energy: Summer

(\$/kWh)

Secondary	0.13301	I
Primary	0.13237	I
Secondary Substation	0.13301	I
Primary Substation	0.13237	I
Transmission	0.12669	I

Off-Peak Energy: Summer

Secondary	0.11083	R
Primary	0.11032	R
Secondary Substation	0.11083	R
Primary Substation	0.11032	R
Transmission	0.10563	R

Super Off-Peak Energy: Summer

Secondary	0.08722	I
Primary	0.08692	I
Secondary Substation	0.08722	I
Primary Substation	0.08692	I
Transmission	0.08341	I

On-Peak Energy: Winter

Secondary	0.11597	I
Primary	0.11544	I
Secondary Substation	0.11597	I
Primary Substation	0.11544	I
Transmission	0.11057	I

Off-Peak Energy: Winter

Secondary	0.10292	I
Primary	0.10250	I
Secondary Substation	0.10292	I
Primary Substation	0.10250	I
Transmission	0.09828	I

Super Off-Peak Energy: Winter

Secondary	0.08846	I
Primary	0.08817	I
Secondary Substation	0.08846	I
Primary Substation	0.08817	I
Transmission	0.08461	I

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29604-E
Canceling Revised Cal. P.U.C. Sheet No. 29420-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.35314	I
Primary	0.35262	I
Secondary Substation	0.35314	I
Primary Substation	0.35262	I
Transmission	0.34803	I
Off-Peak Energy: Summer		
Secondary	0.18427	I
Primary	0.18368	I
Secondary Substation	0.18427	I
Primary Substation	0.18368	I
Transmission	0.17825	I
Super Off-Peak Energy: Summer		
Secondary	0.12366	R
Primary	0.12342	R
Secondary Substation	0.12366	R
Primary Substation	0.12342	R
Transmission	0.12061	R
On-Peak Energy: Winter		
Secondary	0.09296	R
Primary	0.09254	R
Secondary Substation	0.09296	R
Primary Substation	0.09254	R
Transmission	0.08864	R
Off-Peak Energy: Winter		
Secondary	0.08250	R
Primary	0.08216	R
Secondary Substation	0.08250	R
Primary Substation	0.08216	R
Transmission	0.07878	R
Super Off-Peak Energy: Winter		
Secondary	0.07091	R
Primary	0.07068	R
Secondary Substation	0.07091	R
Primary Substation	0.07068	R
Transmission	0.06783	R

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29605-E
Canceling Revised Cal. P.U.C. Sheet No. 29421-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule AY-TOU

Maximum On-Peak Demand: Summer	(\$/kW)	
Secondary	6.81	R
Primary	6.77	R
Transmission	6.47	R

Maximum On-Peak Demand: Winter

Secondary		
Primary		
Transmission		

On-Peak Energy: Summer (\$/kWh)

Secondary	0.14606	I
Primary	0.14530	I
Transmission	0.13885	I

Semi-Peak Energy: Summer

Secondary	0.13892	I
Primary	0.13826	I
Transmission	0.13238	I

Off-Peak Energy: Summer

Secondary	0.11484	I
Primary	0.11442	I
Transmission	0.10978	I

On-Peak Energy: Winter

Secondary	0.14796	I
Primary	0.14724	I
Transmission	0.14093	I

Semi-Peak Energy: Winter

Secondary	0.12569	I
Primary	0.12514	I
Transmission	0.11993	I

Off-Peak Energy: Winter

Secondary	0.11215	I
Primary	0.11177	I
Transmission	0.10726	I

Schedule A6-TOU (\$/kW)

Maximum Demand at Time of System Peak: Summer

Primary	10.76	R
Primary Substation	10.76	R
Transmission	10.30	R

Maximum Demand at Time of System Peak: Winter

Primary		
Primary Substation		
Transmission		

On-Peak Energy: Summer (\$/kWh)

Primary	0.13237	I
Primary Substation	0.13237	I
Transmission	0.12669	I

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29606-E
Canceling Revised Cal. P.U.C. Sheet No. 29422-E

SCHEDULE EECC

Sheet 10

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A6-TOU Continued</u>	<u>(\$/kWh)</u>	
Off-Peak Energy: Summer		
Primary	0.11032	R
Primary Substation	0.11032	R
Transmission	0.10563	R
Super Off-Peak Energy: Summer		
Primary	0.08692	I
Primary Substation	0.08692	I
Transmission	0.08341	I
On-Peak Energy: Winter		
Primary	0.11544	I
Primary Substation	0.11544	I
Transmission	0.11057	I
Off-Peak Energy: Winter		
Primary	0.10250	I
Primary Substation	0.10250	I
Transmission	0.09828	I
Super Off-Peak Energy: Winter		
Primary	0.08817	I
Primary Substation	0.08817	I
Transmission	0.08461	I
 <u>Schedule VGI</u>	 <u>(\$/kWh)</u>	
Energy Charge	0.05482	I
 <u>Schedule PA</u>		
Summer		
Secondary	0.12157	I
Primary	0.12123	I
Winter		
Secondary	0.07124	R
Primary	0.07097	R

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Issued by
Dan Skopec
Vice President
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Date Filed Nov 2, 2017

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	29607-E
Canceling	Revised	Cal. P.U.C. Sheet No. 29423-E

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Sheet 11

ELECTRIC ENERGY COMMODITY COST

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.33	R
Primary	5.30	R
Transmission	5.08	R

Option D

Secondary	5.33	R
Primary	5.30	R
Transmission	5.08	R

Option E

Secondary	5.33	R
Primary	5.30	R
Transmission	5.08	R

Option F

Secondary	5.33	R
Primary	5.30	R
Transmission	5.08	R

Demand: On-Peak: Winter

Options C, D, E & F

Secondary	0.00	
Primary	0.00	
Transmission	0.00	

On Peak Energy: Summer

(\$/kWh)

Secondary	0.11055	I
Primary	0.11002	I
Transmission	0.10530	I

Off-Peak Energy: Summer

Secondary	0.09179	R
Primary	0.09137	R
Transmission	0.08748	R

Super Off-Peak Energy: Summer

Secondary	0.07504	I
Primary	0.07479	I
Transmission	0.07177	I

On-Peak Energy: Winter

Secondary	0.09978	R
Primary	0.09932	R
Transmission	0.09514	R

Off-Peak Energy: Winter

Secondary	0.08855	I
Primary	0.08819	I
Transmission	0.08456	I

Super Off-Peak Energy: Winter

Secondary	0.07611	I
Primary	0.07586	I
Transmission	0.07280	I

Schedules LS-1, LS-2, LS-3, OL-1, and DWL

All Usage	0.07962	I
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Schedule OL-2

All Usage	0.09053	R
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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29608-E
Canceling Revised Cal. P.U.C. Sheet No. 29424-E

SCHEDULE EECC

Sheet 12

ELECTRIC ENERGY COMMODITY COST

Schedule TOU-PA <20kW

(\$/kWh)

Summer

On-Peak Energy		
Secondary	0.29685	I
Primary	0.29529	I
Semi-Peak Energy		
Secondary	0.13945	R
Primary	0.13871	R
Off-Peak Energy		
Secondary	0.07652	R
Primary	0.07612	R

Winter

On-Peak Energy		
Secondary	0.09350	I
Primary	0.09305	I
Semi-Peak Energy		
Secondary	0.07943	I
Primary	0.07908	I
Off-Peak Energy		
Secondary	0.07087	I
Primary	0.07063	I

≥ 20 kW

(\$/kW)

On-Peak Demand Charge: Summer		
Secondary	1.21	R
Primary	1.21	R
On-Peak Demand Charge: Winter		
Secondary		
Primary		

Summer

(\$/kWh)

On-Peak Energy		
Secondary	0.22355	I
Primary	0.22238	I
Semi-Peak Energy		
Secondary	0.13954	I
Primary	0.13880	I
Off-Peak Energy		
Secondary	0.06340	R
Primary	0.06307	R

Winter

On-Peak Energy		
Secondary	0.11725	I
Primary	0.11668	I
Semi-Peak Energy		
Secondary	0.09960	I
Primary	0.09916	I
Off-Peak Energy		
Secondary	0.08887	I
Primary	0.08857	I

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Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

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SCHEDULE EECC

Sheet 13

ELECTRIC ENERGY COMMODITY COST

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

All Customer Classes:

Summer: June 1 – October 31

Winter: November 1 – May 31

Distribution Loss Factors (DLFs)

The DLF_{TLL} for each voltage level includes a factor for lost and unaccounted for energy. DLF_{TLL} will be calculated by the utility based on the forecast hourly SDG&E UDC Service Area Load (Direct Access, plus UDC customers, including the Hourly EECC Rate Option Service) per Decision 97-08-056, as modified by Decision 97-11-026. The hourly DLF_{TLL} will be broken out by service voltage level and made available each day to market participants during the day-ahead market. The utility will calculate the hourly DLF_{TLL} by applying the following formulae:

a. **Secondary Voltage Class Customers**

$$DLF_{DLL} = 1 + [\text{Losses}/\text{Load}]$$

$$DLF_{TLL} = 1.0065 \times DLF_{DLL}$$

Where: Losses = $[0.0000090935 \times (\text{SysLoad})^2] + 27.21$

Load = $-[0.00000804463 \times (\text{SysLoad})^2] + [0.8586372 \times \text{SysLoad}] - 24.0524567$

SysLoad = SDG&E system load during hourly period in MW.

b. **Primary Voltage Class Customers**

$$DLF_{DLL} = 1 + (\text{Losses}/\text{Load})$$

$$DLF_{TLL} = 1.0065 \times DLF_{DLL}$$

Where: Losses = $[0.0000001523524 \times (\text{SysLoad})^2] + 0.427367656$

Load = $-[0.000001181634 \times (\text{SysLoad})^2] + [0.12612 \times \text{SysLoad}] - 3.533$

SysLoad = SDG&E system load during hourly period in MW.

c. **Primary at Substation Voltage Class Customers**

$$DLF_{DLL} = 1 + (\text{Losses}/\text{Load})$$

$$DLF_{TLL} = 1.0065 \times DLF_{DLL}$$

Where: Losses = $[0.000000000009798 \times (\text{SysLoad})^2] + 0.007089$

Load = $-[0.0000000196 \times (\text{SysLoad})^2] + [0.002092 \times \text{SysLoad}] - .0586$

SysLoad = SDG&E system load during hourly period in MW.

d. **Transmission Voltage Class Customers**

$$DLF_{DLL} = 1 + (\text{Losses}/\text{Load}) = 1$$

$$DLF_{TLL} = 1.0065 \times DLF_{DLL} = 1.0065$$

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29610-E
Canceling Original Cal. P.U.C. Sheet No. 29429-E

SCHEDULE EECC

Sheet 17

ELECTRIC ENERGY COMMODITY COST

RATES:

TOU Grandfathering Commodity Rates

<u>Schedule DR-SES</u>	(\$/kWh)
Summer: On-Peak	0.27377
Summer: Semi-Peak	0.27363
Summer: Off-Peak	0.09051
Winter: Semi-Peak	0.08525
Winter: Off-Peak	0.08011

<u>Schedule EV-TOU</u>	
Summer	
On-Peak	0.23987
Off-Peak	0.22599
Super Off-Peak	0.06432
Winter	
On-Peak	0.07710
Off-Peak	0.07150
Super Off-Peak	0.06348

<u>Schedule EV-TOU 2</u>	
Summer	
On-Peak	0.23683
Off-Peak	0.20984
Super Off-Peak	0.06432
Winter	
On-Peak	0.07430
Off-Peak	0.07364
Super Off-Peak	0.06348

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	29611-E
Canceling Original	Cal. P.U.C. Sheet No.	29430-E

SCHEDULE EECC
ELECTRIC ENERGY COMMODITY COST

Sheet 18

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule TOU-DR, TOU-DR-CARE,</u>	<u>(\$/kWh)</u>
<u>TOU-DR-MB</u>	
Summer	
On-Peak	0.27501
Semi-Peak	0.18028
Off-Peak	0.13753
Winter	
On-Peak	0.09006
Semi-Peak	0.07651
Off-Peak	0.06827
<u>Schedule A-TOU</u>	
Summer	
On-Peak	0.20530
Semi-Peak	0.19238
Off-Peak	0.07346
Winter	
On-Peak	0.09027
Semi-Peak	0.07671
Off-Peak	0.06773
<u>Schedule OL-TOU</u>	
Summer	
On-Peak	0.23301
Semi-Peak	0.22385
Off-Peak	0.08589
Winter	
On-Peak	0.10129
Semi-Peak	0.08605
Off-Peak	0.07678
<u>Schedule TOU-A</u>	
On-Peak Energy : Summer	
Secondary	0.27597
Primary	0.27452
Semi-Peak Energy: Summer	
Secondary	0.16247
Primary	0.16162
Off-Peak Energy: Summer	
Secondary	0.07454
Primary	0.07416
On-Peak Energy: Winter	
Secondary	0.09975
Primary	0.09927
Semi-Peak Energy: Winter	
Secondary	0.08478
Primary	0.08441
Off-Peak Energy: Winter	
Secondary	0.07493
Primary	0.07467

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____

N

N



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29612-E
Canceling Original Cal. P.U.C. Sheet No. 29431-E

SCHEDULE EECC

Sheet 19

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kWh)</u>
Maximum On-Peak Demand: Summer	
Secondary	6.08
Primary	6.05
Secondary Substation	6.08
Primary Substation	6.05
Transmission	5.78
Maximum On-Peak Demand: Winter	
Secondary	
Primary	
Secondary Substation	
Primary Substation	
Transmission	
On-Peak Energy: Summer	
Secondary	0.12906
Primary	0.12838
Secondary Substation	0.12906
Primary Substation	0.12838
Transmission	0.12269
Semi-Peak Energy: Summer	
Secondary	0.12270
Primary	0.12212
Secondary Substation	0.12270
Primary Substation	0.12212
Transmission	0.11693
Off-Peak Energy: Summer	
Secondary	0.10034
Primary	0.09998
Secondary Substation	0.10034
Primary Substation	0.09998
Transmission	0.09592
On-Peak Energy: Winter	
Secondary	0.12928
Primary	0.12866
Secondary Substation	0.12928
Primary Substation	0.12866
Transmission	0.12314
Semi-Peak Energy: Winter	
Secondary	0.10983
Primary	0.10934
Secondary Substation	0.10983
Primary Substation	0.10934
Transmission	0.10479

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29613-E
Canceling Original Cal. P.U.C. Sheet No. 29432-E

SCHEDULE EECC

Sheet 20

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule AL-TOU (Continued)</u>	<u>(\$/kWh)</u>
Off-Peak Energy: Winter	
Secondary	0.09799
Primary	0.09766
Secondary Substation	0.09799
Primary Substation	0.09766
Transmission	0.09372
<u>Schedule DG-R</u>	
On-Peak Energy: Summer	
Secondary	0.24082
Primary	0.24026
Secondary Substation	0.24082
Primary Substation	0.24026
Transmission	0.23557
Semi-Peak Energy: Summer	
Secondary	0.23321
Primary	0.23266
Secondary Substation	0.23321
Primary Substation	0.23266
Transmission	0.22800
Off-Peak Energy: Summer	
Secondary	0.12209
Primary	0.12177
Secondary Substation	0.12209
Primary Substation	0.12177
Transmission	0.11815
On-Peak Energy: Winter	
Secondary	0.10544
Primary	0.10493
Secondary Substation	0.10544
Primary Substation	0.10493
Transmission	0.10043
Semi-Peak Energy: Winter	
Secondary	0.08958
Primary	0.08918
Secondary Substation	0.08958
Primary Substation	0.08918
Transmission	0.08547
Off-Peak Energy: Winter	
Secondary	0.07992
Primary	0.07965
Secondary Substation	0.07992
Primary Substation	0.07965
Transmission	0.07644

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29614-E
Canceling Original Cal. P.U.C. Sheet No. 29433-E

SCHEDULE EECC

Sheet 21

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule A6-TOU</u>	<u>(\$/kW)</u>
Maximum Demand at Time of System Peak: Summer	
Primary	6.05
Primary Substation	6.05
Transmission	5.78
Maximum Demand at Time of System Peak: Winter	
Primary	0.00
Primary Substation	0.00
Transmission	0.00
On-Peak Energy: Summer	<u>(\$/kWh)</u>
Primary	0.12838
Primary Substation	0.12838
Transmission	0.12269
Off-Peak Energy: Summer	
Primary	0.12212
Primary Substation	0.12212
Transmission	0.11693
Super Off-Peak Energy: Summer	
Primary	0.09998
Primary Substation	0.09998
Transmission	0.09592
On-Peak Energy: Winter	
Primary	0.12866
Primary Substation	0.12866
Transmission	0.12314
Off-Peak Energy: Winter	
Primary	0.10934
Primary Substation	0.10934
Transmission	0.10479
Super Off-Peak Energy: Winter	
Primary	0.09766
Primary Substation	0.09766
Transmission	0.09372

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.

N

N



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29615-E
Canceling Original Cal. P.U.C. Sheet No. 29434-E

SCHEDULE EECC

Sheet 22

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1</u>	(\$/kW)
Demand: On-Peak Summer	
Option C	
Secondary	2.63
Primary	2.62
Transmission	2.50
Option D	
Secondary	2.63
Primary	2.62
Transmission	2.50
Option E	
Secondary	2.63
Primary	2.62
Transmission	2.50
Option F	
Secondary	2.63
Primary	2.62
Transmission	2.50
Demand: On-Peak: Winter	
Option C	
Secondary	
Primary	
Transmission	
Option D	
Secondary	
Primary	
Transmission	
Option E	
Secondary	
Primary	
Transmission	
Option F	
Secondary	
Primary	
Transmission	
On Peak Energy: Summer	
Secondary	0.10709
Primary	0.10652
Transmission	0.10180
Semi-Peak Energy: Summer	
Secondary	0.10196
Primary	0.10148
Transmission	0.09717
Off-Peak Energy: Summer	
Secondary	0.08685
Primary	0.08654
Transmission	0.08303

(Continued)

22S7

Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.

N

N



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 29616-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE EECC

Sheet 23

ELECTRIC ENERGY COMMODITY COST

RATES: (Continued)

TOU Grandfathering Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>
On-Peak Energy: Winter	
Secondary	0.11190
Primary	0.11136
Transmission	0.10659
Semi-Peak Energy: Winter	
Secondary	0.09506
Primary	0.09464
Transmission	0.09071
Off-Peak Energy: Winter	
Secondary	0.08482
Primary	0.08453
Transmission	0.08112

DWR Power Charge

Pursuant to CPUC Decision 16-02-008, DWR's Power Charge is \$0.000 cents per kWh.

DWR Customer Return Credit

Pursuant to CPUC Decision 13-01-037 and Decision 16-02-008, DWR's Customer Return Credit is \$0.00000 cents per kWh.

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE EECC-TOU-DR-P

Sheet 1

ELECTRIC COMMODITY COST TIME OF USE PLUS

APPLICABILITY

This optional tariff provides residential customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods. This Schedule is not applicable to commercial customers.

This Schedule is optionally available to customers receiving electric bundled service through a residential rate schedule that requires separate metering. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-DR. In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. California Alternate Rates for Energy (CARE) customers and customers participating in a demand response program are eligible for the service under this Schedule. This Schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 16. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

RATES*

	<u>(\$/kWh)</u>	
RYU Event Period Adder	1.16	
TOU Energy Charges		
<u>Summer</u>		
On-Peak	0.18833	I
Off-Peak	0.18027	I
Super Off-Peak	0.07818	I
<u>Winter</u>		
On-Peak	0.08370	R
Off-Peak	0.07429	R
Super Off-Peak	0.06385	R

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 21 for applicable rates

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29618-E
Canceling Original Cal. P.U.C. Sheet No. 29439-E

SCHEDULE EECC-TOU-DR-P
ELECTRIC COMMODITY COST
TIME OF USE PLUS

Sheet 7

TOU PERIOD GRANDFATHERING RATES

	(\$/kWh)	
RYU Event Period Adder	1.16	N
TOU Energy Charges		
<u>Summer</u>		
On-Peak	0.24125	N
Semi-Peak	0.18028	N
Off-Peak	0.10014	N
<u>Winter</u>		
On-Peak	0.09006	N
Semi-Peak	0.07651	N
Off-Peak	0.06827	N

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

RYU Event Days

RYU Event Period 2 p.m. – 6 p.m. any day of the week, year-round

Non-RYU Event Days

Summer

On-Peak 11 a.m. – 6 p.m. weekdays, excluding holidays

Semi-Peak 6 a.m. – 11 a.m. weekdays, excluding holidays

6 p.m. – 10 p.m. weekdays, excluding holidays

Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Seasons:

Summer June 1 – October 31

Winter November 1 – May 31

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29619-E
Canceling Revised Cal. P.U.C. Sheet No. 29442-E

SCHEDULE EECC-TOU-A-P
ELECTRIC COMMODITY COST
TIME OF USE PLUS

Sheet 2

RATES*

<u>RYU Event Period Adder</u>	<u>(\$/kWh)</u>	
Secondary	1.17	
Primary	1.16	
<u>TOU Energy Charges</u>		
<u>On-Peak – Summer</u>		
Secondary	0.20589	I
Primary	0.20486	I
<u>Off-Peak – Summer</u>		
Secondary	0.10862	I
Primary	0.10808	I
<u>On-Peak – Winter</u>		
Secondary	0.08181	R
Primary	0.08143	R
<u>Off-Peak – Winter</u>		
Secondary	0.06856	R
Primary	0.06830	R

These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators. Please refer to SC 22 for applicable rates.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this Schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 29620-E
Canceling Cal. P.U.C. Sheet No.

SCHEDULE EECC-TOU-A-P

Sheet 7

ELECTRIC COMMODITY COST TIME OF USE PLUS

SPECIAL CONDITIONS (CONTINUED)

22. TOU Period Grandfathering: Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

TOU PERIOD GRANDFATHERING RATES

RYU Event Period Adder	<u>(\$/kWh)</u>
Secondary	1.17
Primary	1.16
TOU Energy Charges	
On-Peak – Summer	
Secondary	0.20125
Primary	0.20020
<u>Semi-Peak - Summer</u>	
Secondary	0.19887
Primary	0.19783
<u>Off-Peak - Summer</u>	
Secondary	0.19604
Primary	0.19502
<u>Off-Peak - Winter</u>	
Secondary	0.19634
Primary	0.19531
<u>Semi-Peak – Winter</u>	
Secondary	0.19537
Primary	0.19435
<u>Off-Peak – Winter</u>	
Secondary	0.19403
Primary	0.19302

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



SCHEDULE EECC-TOU-PA-P
ELECTRIC COMMODITY COST
AGRICULTURAL TIME OF USE PLUS

Sheet 1

APPLICABILITY

This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods.

This Schedule is optionally available to customers whose monthly maximum demand does not exceed 20kW for more than three months during a twelve month period for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 11191, 11199, 11121, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132.

In order for this Schedule to take effect, the customer must have a smart meter installed, tested, and verified according to Utility procedures. Customers taking service under this Schedule will need to switch their Utility Distribution Company (UDC) service to Schedule TOU-PA. This schedule is not applicable to Direct Access (DA), Transitional Bundled Service (TBS) or Community Choice Aggregation (CCA) customers.

TERRITORY

Within the entire territory served by the Utility.

RATES

Reduce your Use (RYU) Event Period Adder	(\$/kWh)	
Secondary	1.08972	R
Primary	1.08428	R
TOU Energy Charges		
Summer		
On Peak		
Secondary	0.18811	I
Primary	0.18712	I
Semi-Peak		
Secondary	0.12679	R
Primary	0.12612	R
Off-Peak		
Secondary	0.04849	R
Primary	0.04824	R

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29622-E
Canceling Revised Cal. P.U.C. Sheet No. 25457-E

SCHEDULE EECC-TOU-PA-P
ELECTRIC COMMODITY COST
AGRICULTURAL TIME OF USE PLUS

Sheet 2

RATES (Continued)

<u>EECC-TOU-PA-P Continued</u>	<u>(\$/kWh)</u>	
<u>Winter</u>		
On-Peak		
Secondary	0.08501	I
Primary	0.08460	I
Semi-Peak		
Secondary	0.07222	I
Primary	0.07190	I
Off-Peak		
Secondary	0.06444	I
Primary	0.06422	I

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this Schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

RYU Event Days

RYU Event Period 2 p.m. – 6 p.m. any day of the year on RYU Days

Non-RYU Event Days

Summer (June 1- Oct 31)

On-Peak 11 a.m. – 6 p.m. weekdays, excluding holidays
Semi-Peak 6 a.m. – 11 a.m. weekdays, excluding holidays
6 p.m. – 10 p.m. weekdays, excluding holidays
Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

Winter (Nov 1 – May 31)

On-Peak 5 p.m. – 8 p.m. weekdays, excluding holidays
Semi-Peak 6 a.m. – 5 p.m. weekdays, excluding holidays
8 p.m. – 10 p.m. weekdays, excluding holidays
Off-Peak 10 p.m. – 6 a.m. weekdays, and all hours
on weekends & holidays

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29623-E
Canceling Revised Cal. P.U.C. Sheet No. 29449-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 1

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on a commercial/industrial rate schedule for customers whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months (e.g. schedule AL-TOU) and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. This Schedule is optionally available to a customer taking service under Schedules A-TOU, OL-TOU, AL-TOU, AY-TOU, or DG-R and whose demand is below 20 kW for three consecutive months. This Schedule is also optionally available to Expanded California Alternate Rates for Energy (CARE) customers. Customers taking service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable Utility Distribution Company tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	2.22739	
Primary	2.22523	
Secondary Substation	2.22739	
Primary Substation	2.22523	
Transmission	2.20780	

*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29624-E
Canceling Revised Cal. P.U.C. Sheet No. 29450-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES* (Continued)

Summer	(\$/kWh)	
On-Peak Energy		
Secondary	0.13223	I
Primary	0.13159	I
Secondary Substation	0.13223	I
Primary Substation	0.13159	I
Transmission	0.12595	I
Off-Peak Energy		
Secondary	0.11012	R
Primary	0.10961	R
Secondary Substation	0.11012	R
Primary Substation	0.10961	R
Transmission	0.10494	R
Super Off-Peak Energy		
Secondary	0.08722	I
Primary	0.08692	I
Secondary Substation	0.08722	I
Primary Substation	0.08692	I
Transmission	0.08341	I
Winter		
On-Peak Energy		
Secondary	0.11597	I
Primary	0.11544	I
Secondary Substation	0.11597	I
Primary Substation	0.11544	I
Transmission	0.11057	I
Off-Peak Energy		
Secondary	0.10292	I
Primary	0.10250	I
Secondary Substation	0.10292	I
Primary Substation	0.10250	I
Transmission	0.09828	I
Super Off-Peak Energy		
Secondary	0.08846	I
Primary	0.08817	I
Secondary Substation	0.08846	I
Primary Substation	0.08817	I
Transmission	0.08461	I
Capacity Reservation Charge	(\$/kW per Month)	
Secondary	4.90	R
Primary	4.90	R
Secondary Substation	4.90	R
Primary Substation	4.90	R
Transmission	4.85	R

(Continued)

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29625-E
Canceling Original Cal. P.U.C. Sheet No. 29455-E

SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 9

TOU PERIOD GRANDFATHERING RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

(\$/kWh)

CPP Event Day Adder

Secondary	1.29597
Primary	1.29461
Secondary Substation	1.29597
Primary Substation	1.29461
Transmission	1.28354

Summer

On-Peak Energy	
Secondary	0.12805
Primary	0.12737
Secondary Substation	0.12805
Primary Substation	0.12737
Transmission	0.12172
Semi-Peak Energy	
Secondary	0.12177
Primary	0.12119
Secondary Substation	0.12177
Primary Substation	0.12119
Transmission	0.11604
Off-Peak Energy	
Secondary	0.10034
Primary	0.09998
Secondary Substation	0.10034
Primary Substation	0.09998
Transmission	0.09592

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29626-E
Canceling Original Cal. P.U.C. Sheet No. 29456-E

SCHEDULE EECC-CPP-D

Sheet 10

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

TOU PERIOD GRANDFATHERING RATES CONTINUED

Winter

On-Peak Energy

Secondary	0.12928
Primary	0.12866
Secondary Substation	0.12928
Primary Substation	0.12866
Transmission	0.12314

Semi-Peak Energy

Secondary	0.10983
Primary	0.10934
Secondary Substation	0.10983
Primary Substation	0.10934
Transmission	0.10479

Off-Peak Energy

Secondary	0.09799
Primary	0.09766
Secondary Substation	0.09799
Primary Substation	0.09766
Transmission	0.09372

Capacity Reservation Charge

(\$/kW per Month)

Secondary	2.94
Primary	2.94
Secondary Substation	2.94
Primary Substation	2.94
Transmission	2.91

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.



SCHEDULE EECC-CPP-D-AG

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT AGRICULTURAL

APPLICABILITY

Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this Schedule is the default commodity rate for customers currently receiving bundled utility service on either the Schedule TOU-PA, Power – Agricultural Time of Use Service or Schedule PA-T-1, Experimental Power – Agricultural – Optional Time-Of-Use whose Maximum Monthly Demand is equal to or exceeds or is expected to equal or exceed 200 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Customers must have Appropriate Electric Metering to take service under this schedule, and will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. Customers on Schedules TOU-PA or PA-T-1 whose Maximum Monthly Demand is below 200 kW may optionally elect commodity service on this Schedule. This Schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 22. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES*

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

	(\$/kWh)	
<u>Schedule PA>20 kW</u>		
CPP Event Day Adder		
Secondary	0.84428	R
Primary	0.84022	N
Summer		
On-Peak Energy		
Secondary	0.19480	I
Primary	0.19386	N
Off-Peak Energy		
Secondary	0.11063	R
Primary	0.11010	N
Super Off-Peak Energy		
Secondary	0.05958	R
Primary	0.05929	N

(Continued)



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SCHEDULE EECC-CPP-D-AG

Sheet 2

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT AGRICULTURAL

RATES* (Continued)

Schedule PA>20 kW (Continued)

Winter	(\$/kWh)	
On-Peak Energy		
Secondary	0.07834	R
Primary	0.07799	N
Off-Peak Energy		
Secondary	0.06953	R
Primary	0.06924	N
Super Off-Peak Energy		
Secondary	0.05976	I
Primary	0.05956	N
Capacity Reservation Charge	(\$/kW) per Month	
Secondary	0.95	R
Primary	0.95	N

Schedule PA-T-1	(\$/kWh)	
CPP Event Day Adder		
Secondary	2.11711	R
Primary	2.11523	I
Transmission	2.10015	I

Summer		
On-Peak Energy		
Secondary	0.11055	I
Primary	0.11001	I
Transmission	0.10530	I
Off-Peak Energy		
Secondary	0.09179	R
Primary	0.09137	R
Transmission	0.08748	R
Super Off-Peak Energy		
Secondary	0.07504	I
Primary	0.07479	I
Transmission	0.07177	I

Winter		
On-Peak Energy		
Secondary	0.09978	R
Primary	0.09932	R
Transmission	0.09514	R
Off-Peak Energy		
Secondary	0.08855	I
Primary	0.08819	I
Transmission	0.08456	I
Super Off-Peak Energy		
Secondary	0.07611	I
Primary	0.07586	I
Transmission	0.07280	I

Capacity Reservation Charge		
Secondary	2.34	R
Primary	2.34	R
Transmission	2.33	R

*These rates are not applicable to TOU Period grandfathering Eligible Customer Generators, please refer to SC 22 for applicable rates.

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29629-E
Canceling Original Cal. P.U.C. Sheet No. 29464-E

SCHEDULE EECC-CPP-D-AG

Sheet 9

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT AGRICULTURAL

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Schedule PA-T-1 (\$/kWh)

CPP Event Day Adder

Secondary	0.87607
Primary	0.87529
Transmission	0.86904

Summer

On-Peak Energy	
Secondary	0.10708
Primary	0.10652
Transmission	0.10179
Semi-Peak Energy	
Secondary	0.10196
Primary	0.10148
Transmission	0.09716
Off-Peak Energy	
Secondary	0.08685
Primary	0.08654
Transmission	0.08303

Winter

On-Peak Energy	
Secondary	0.11190
Primary	0.11136
Transmission	0.10659
Semi-Peak Energy	
Secondary	0.09506
Primary	0.09464
Transmission	0.09071
Off-Peak Energy	
Secondary	0.08482
Primary	0.08453
Transmission	0.08112

Capacity Reservation Charge

Secondary	1.35
Primary	1.35
Transmission	1.34

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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 29632-E
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Advice Ltr. No. 3130-E-A

Decision No. 17-08-030

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 2, 2017

Effective Dec 1, 2017

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San Diego Gas & Electric Company
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Revised Cal. P.U.C. Sheet No. 29635-E
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