

STATE OF CALIFORNIA

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Edmund G. Brown Jr., *Governor*



August 3, 2011

Advice Letter 2174-E

Clay Faber, Director
Regulatory Affairs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Revisions to Electric Rule 25.1 – Switching Exemptions in
Compliance with D.10-05-039**

Dear Mr. Faber:

Advice Letter 2174-E is effective June 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Clay Faber - Director
Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858.654.3563
Fax: 858.654.1788
cfaber@semprautilities.com

June 1, 2010

ADVICE LETTER 2174-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISIONS TO ELECTRIC RULE 25.1 – SWITCHING EXEMPTIONS IN COMPLIANCE WITH DECISION 10-05-039

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed Attachment A.

PURPOSE

In accordance with Ordering Paragraph (OP) 2 of California Public Utilities Commission (Commission) Decision (D.) 10-05-039, SDG&E is revising the language in its electric Rule 25.1 to incorporate the revisions set forth in Appendix A of the Decision which modify the Direct Access enrollment schedule originally adopted in D.10-03-022.

BACKGROUND

On March 11, 2010, the Commission approved D.10-03-022, *Decision Regarding Increased Limits for Direct Access Transactions*, which, among other things, adopted an enrollment schedule whereby customers submit a Notice of Intent (NOI) to sign up for Direct Access (DA) service subject to predetermined limits during an initial Open Enrollment Window (OEW) and a “wait-list” of customer NOIs submitted during the OEW in excess of the available 2010 allocation of space for new DA load.

On March 25, 2010, the “Joint Parties”¹ filed a Petition seeking to modify the adopted enrollment schedule to allow additional time to implement the OEW wait-list by moving the end-date of the OEW from June 30, 2010 to July 15, 2010. As a result, customers would be required to wait until July 16th, 2010, rather than the previously adopted date of July 1, 2010, to begin submitting Six Month Notice to Transfer to Direct Access Service forms.

On May 20, 2010, the Commission approved D.10-05-039, *Decision Regarding Petition to Modify Decision 10-03-022*, adopting the proposed modifications to the enrollment schedule. In compliance with D.10-05-039, SDG&E is submitting the proposed modifications to its electric tariffs to implement the required changes.

¹ The “Joint Parties” consist of The Utility Reform Network, Southern California Edison Company, the California Alliance for Choice in Energy Solutions, the Alliance for Retail Energy Markets, the California State Universities, the Direct Access Customer Coalition, the Silicon Valley Leadership Group and the School Project for Utility Rate Reduction (collectively referred to herein as the “Joint Parties”).

TARIFF REVISIONS IN COMPLIANCE WITH D.10-05-039

SDG&E proposes the following tariff revisions to its electric Rule 25.1 – *Switching Exemptions*:

1. The end date of the Open Enrollment Window is changed from June 30, 2010 to July 15, 2010 in Sections B.2, C.4 and C.4.b(12).
2. The date that customers may begin submitting Six Month Notice To Transfer To Direct Access Service forms to acquire DA Service under the 2011 Annual Limit is changed from July 1, 2010 to July 16, 2010 in Sections C.4(11) and C.6.a(1).
3. Added a reference to “D.10-05-039” to Section C.3.
4. Section C.5 is modified to change the reference to load migration occurring “in January 2011” to “January 16, 2011”.

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on June 1, 2010, which is the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than June 21, 2010, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (jni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.07-05-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by email to SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2174-E

Subject of AL: Revisions to Electric Rule 25.1 - Switching Exemptions in Compliance with Decision
10-05-039

Keywords (choose from CPUC listing): Compliance, Direct Access

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-05-039

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 6/1/2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: ERule 25.1 & TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Godin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.07-05-025

ATTACHMENT A
ADVICE LETTER 2174-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21888-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 4	Revised 21697-E
Revised 21889-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 5	Revised 21698-E
Original 21890-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 8	Original 21701-E
Original 21891-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 9	Original 21702-E
Revised 21892-E	TABLE OF CONTENTS, Sheet 1	Revised 21881-E
Revised 21893-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 21711-E



RULE 25.1

SWITCHING EXEMPTIONS

B. Bundled Portfolio Service (Continued)

2. At the end of a DA-eligible customer's three-year BPS commitment, the customer may have the option to transfer back to DA service under the provisions set forth in Section B of this tariff, or remain on bundled service. Between April 16, 2010 and July 15, 2010, DA-eligible customers will have an opportunity to transfer their service accounts to DA service under the provisions of Section C, below, or remain on bundled service. SDG&E will provide the customer with a courtesy reminder eight months before the expiration of the customer's three-year commitment. If for any reason the customer is not sent, or does not receive, a courtesy reminder from SDG&E, the customer is not relieved of its responsibility for providing SDG&E the notice required in Section B.2.a below.

a. Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the three-year BPS commitment period with the required six months advance notice. Customers must provide a six-month advance notice to SDG&E prior to becoming eligible for DA service so SDG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice to Transfer To Direct Access Service Form (Form 143-02760) as specified on SDG&E's website. Six-month notice forms must be submitted separately. In the event multiple six-month notice forms are received by SDG&E under a single submission (e.g. the same email), all six-month notice forms contained in the submission will be rejected. All service accounts listed in a six-month notice must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification (FTI) number listed in SDG&E's customer information system), as specified on the six-month notice form. Service accounts with an FTI number that does not match the FTI number for the customer of record indicated on the six-month notice form will be rejected. Once received by SDG&E, customers will have a three business-day rescission period after which advance notifications cannot be cancelled. If the customer's six-month notice is accepted, SDG&E will provide the customer a written confirmation and necessary switching process information within 20 days of the customer's notification being received by SDG&E, including the final date for SDG&E to be in receipt of a DASR to return to DA service. The customer is responsible for providing its ESP with this information.

(1) The customer's ESP shall submit a DASR to ensure the necessary switch to DA service under the DA switching rules occurs on the service account's next scheduled meter read date after the completion of the six-month advance notice period. Meter changes must be completed in accordance with Section A.2.c of this tariff.

(2) If SDG&E is not in receipt of a DASR by the final date specified in the utility's confirmation of receipt of the customer's six-month notice, the customer's account will be transferred to TBS. The customer will be subject to the terms of Section A above. If the utility has not received a DASR by the end of the 60-day TBS, then the customer's six-month notice to return to DA shall be cancelled, and that cancellation shall serve as the customer's six-month notice to return to bundled service provided under the existing rules. The customer continues to be subject to Section A until the end of the six months. The customer shall also be treated as any other customer returning to bundled from DA service. That is, the three-year commitment period requirement shall apply.

b. Customers electing to remain on bundled service are not required to take any action.

(Continued)



RULE 25.1

SWITCHING EXEMPTIONS

C. Phase-in Period

1. Section C is applicable to DA-eligible customers during the Phase-in Period described in Section C.2, below.

Section C is not applicable to eligible non-residential customers who have submitted a Six Month Notice To Transfer To Direct Access Service form prior to April 11, 2010 and are pending a return to DA service under the provisions of Section B.2, above.

2. The Phase-In Period will begin on April 11, 2010 and continue for four (4) calendar years with the annual limits on DA load increases over the Phase-In Period as described below, up to the maximum Overall DA Cap of three thousand five hundred and sixty-two (3,562) gigawatt-hours (GWh) established for SDG&E's service territory, as defined per D.10-03-022 Appendix 1 as "Load Cap". Kilowatt-hours (kWh) remaining under the load cap in one year will be rolled over to subsequent years as part of the cumulative increasing annual limits. Pursuant to D.10-03-022, the Existing Base Line DA Load for SDG&E is 3,100 GWh, the New DA Load Allowance is 462 GWh, and the annual GWh load caps are set based on a percentage of the New DA Load Allowance as follows:

- a. 2010 Annual Limit – Thirty-five (35) percent of the New DA Load Allowance or 162 GWh; The 2010 Load Cap: 3,262 GWh [3,100 GWh + 162 GWh]
- b. 2011 Annual Limit – An additional thirty-five (35) percent of the New DA Load Allowance (162 GWh), seventy (70) percent total; The 2011 Load Cap: 3,424 GWh [3,262 + 162 GWh]
- c. 2012 Annual Limit – An additional twenty (20) percent of the New DA Load Allowance (92 GWh), ninety (90) percent total; The 2012 Load Cap: 3,516 GWh [3,424 + 92 GWh]
- d. 2013 Annual Limit – An additional ten (10) percent of the New DA Load Allowance (46 GWh), one hundred (100) percent of the room under the Overall DA Cap; The 2013 Load Cap: 3,562 GWh [3,516 + 46 GWh].

3. SDG&E will notify all DA-eligible customers by means of a bill message printed on the customer's bill, as early as March 2010, to visit SDG&E's website for details on the terms and conditions for participation in the limited reopening of DA service under D.10-03-022 and D.10-05-039. However, if for any reason the customer is not sent, or does not receive notification from SDG&E, the customer is not relieved of its responsibility to provide SDG&E a Notice Of Intent To Transfer To Direct Access Service (NOI) (Form 143-02763) to participate in the Open Enrollment Window described below.

4. Enrollments During The Open Enrollment Window:

During an Open Enrollment Window (OEW) that will begin on April 16, 2010 at 9:00 a.m. PDT and end at 11:59 p.m. PDT on July 15, 2010, interested DA-eligible customers can submit an NOI to transfer service accounts to DA service.

(Continued)



RULE 25.1

SWITCHING EXEMPTIONS

C. Phase-in Period (Continued)

4. Enrollments During The Open Enrollment Window: (Continued)

b. Enrollment during the OEW will be as follows: (Continued)

(9) If a DASR is not received by SDG&E for an eligible service account listed on an accepted NOI by the end of the 60-calendar day period, the customer's NOI for that eligible service account will be void.

(10) Any service account not transferred to DA service for failure to submit a DASR within the 60-calendar day period will not be subject to a three (3) year minimum BPS commitment period as a result of such failure. This exception will apply only to service accounts listed on NOIs accepted during the OEW.

(11) If the 2010 Load Cap is reached during the OEW, SDG&E will stop accepting NOIs and will begin placing submitted NOIs on a wait-list on a first-come, first-served basis. The wait-list shall have a maximum capacity equal to twenty-five (25) percent of the 2010 Annual Limit as defined in Section C.2.a and shall be maintained until the last day of the OEW. Should any room under the 2010 Load Cap become available during the OEW as a result of voided NOIs, within one (1) business day of SDG&E's determination of any room becoming available, SDG&E will notify eligible customers on the wait-list by email of the acceptance of their NOIs. SDG&E will continue to issue such email notices, on a one (1) business day basis as SDG&E determines that room becomes available during the OEW, through the last day of the OEW. A customer coming off the OEW wait-list will have 60 calendar days from the date of SDG&E's notice of the NOI acceptance is sent to cause its ESP to submit a DASR for each eligible service account to SDG&E. If a DASR is not received by SDG&E by the end of the 60-calendar day period, the customer's NOI for that service account will be void, and the exception under Section C.4.b.(10) for the three-year BPS commitment will apply. The wait-list will be terminated on the last day of the OEW. Any NOIs on the wait-list that were not accepted during the OEW will be void, and customers will be notified that they can begin submitting Six Month Notice To Transfer To Direct Access Service forms as early as July 16, 2010 to switch to DA in 2011. No wait-list will be used after the OEW.

(12) The OEW will close at 11:59 p.m. PDT on July 15, 2010. There will be no OEW in subsequent years of the Phase-in Period.

5. All LSEs that intend to serve load during 2011 will refile load forecasts for the 2011 RA compliance year on May 26, 2010. This revised forecast shall account both for customer migration up to that date, but also to forecast expected customer migration during the second phase of DA access that commences January 16, 2011. The updated load forecasts due by May 26, 2010 will be used by the Energy Division and California Energy Commission to develop Local RA obligations, inclusive of adjustments, as accurately as possible within the constraints of the 2011 RA filing cycle.

(Continued)

8H8

Advice Ltr. No. 2174-E

Decision No. 10-05-039

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jun 1, 2010

Effective Jun 1, 2010

Resolution No. _____

T
T
T



RULE 25.1

SWITCHING EXEMPTIONS

C. Phase-in Period (Continued)

6. Enrollment after the OEW closes:

a. In 2010:

- (1) DA-eligible customers can begin submitting Six Month Notice To Transfer To Direct Access Service forms as of 9:00 a.m. PDT on July 16, 2010. The methods for submitting six-month notices will be as specified on SDG&E's website. Six-month notices must be submitted separately. In the event multiple six-month notices are received by SDG&E under a single submission (e.g. the same email) all six-month notices contained in the submission will be rejected. All service accounts listed on a six-month notice must be for the same customer of record indicated on the six-month notice. Service accounts with a Federal Tax ID (FTI) number that does not match the FTI number for the customer of record indicated on the six-month notice will be rejected.
- (2) Each six-month notice received by SDG&E will be time and date stamped by SDG&E to determine precedence. SDG&E will process six-month notices as described in section B.2.a above. The daily batch process for accepting the Six Month Notice To Transfer To Direct Access Service forms will follow the process established for the NOIs described in Section C.4.b.(5) and will allow for a threshold, not to exceed to ten (10) percent of the 2011 Annual Limit, above the 2011 Load Cap.
- (3) A six-month notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within two (2) business days after SDG&E notifies the customer of such deficiency. Six-month notices will be void in the event a deficiency in a six-month notice is not corrected by the customer within two (2) business days.
- (4) A customer with an accepted six-month notice will be switched to DA starting in January 2011, provided the customer's six (6) month advanced notice period has been satisfied and a DASR for each eligible service account has been timely received.
- (5) DASRs will be processed pursuant to Section B.2.a.(1) and B.2.a.(2) above and the DASR processing provisions under Rule 25.
- (6) Once the 2011 Load Cap is reached, SDG&E will stop accepting Six Month Notice To Transfer To Direct Access Service forms.
- (7) If room under the 2011 Load Cap subsequently becomes available, SDG&E will update its website to notify customers that it is accepting Six Month Notice To Transfer To Direct Access Service forms. Once received by SDG&E, customers will have a three (3) day rescission period after which advance notifications cannot be cancelled. SDG&E will use the same daily batch process described above for accepting Six Month Notice To Transfer To Direct Access Service forms for any room under the 2011 Load Cap.

(Continued)

9C7

Issued by

Date Filed

Jun 1, 2010

Advice Ltr. No. 2174-E

Lee Schavrien

Effective Jun 1, 2010

Senior Vice President
Regulatory Affairs

Decision No. 10-05-039

Resolution No. _____



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	21892, 21847, 21633, 21882, 21768, 21854, 21893-E 20424, 21883, 21884, 21855, 21527, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 18226-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21607, 21636, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 21485, 21486, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions	19043, 19044, 21386, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 18973, 18268, 20289, 18270-E
2	Description of Service	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603, 20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customers	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit	15481-E
7	Deposits	18271, 6652-E
8	Notices	17405-E
9	Rendering and Payment of Bills	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills	19048-E
11	Discontinuance of Service	19690, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates	15765-E
13	Temporary Service	19049-E
14	Shortage of Electric Supply/Interruption of Delivery	4794-E
15	Distribution Line Extensions	19050, 11221, 11222, 20416, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 20418, 20419, 20420-E
16	Service Extensions	11233, 13237, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E
18	Meter Tests and Adjustment of Bills	16585, 16586, 16587-E
19	Supply to Separate Premises and Resale	18457, 18458, 20925, 20926-E
20	Replacement of Overhead With Underground Electric Facilities	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322-E 17323-E
21.1	Final Standard Offer 4 Qualifying Facilities	7966 to 7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	10526, 21668, 21669, 21670-21675, 21676, 21677, 21678-E 21679, 21680, 21681, 21682-21693, 10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions	21694, 21695, 21696, 21888, 21889, 21699, 21700, 21890-E 21891, 21703, 21704-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	19818-E
27	Community Choice Aggregation	19055-19063, 20299, 19065-68, 20464, 20465, 19071 to 19084-E, 20300, 19086-19090-E
27.2	Community Choice Aggregation Open Season ...	19091, 19092, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
40	On-Bill Financing Program	20937-E
41	Demand Response Multiple Program Participation	21501, 21502, 21503, 21504, 21505, 21506-E

(Continued)