

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 28, 2010

**Advice Letters 2166-E/E-A**

Ronald van der Leeden, Director  
Rates, Revenues and Tariffs  
San Diego Gas and Electric  
8330 Century Park Court, CP32C  
San Diego, CA 92123-1548

**Subject: Revisions to Electric CTC and EECC Rates in Compliance with  
D.10-04-010 Effective May 1, 2010 and Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 2166-E/E-A are effective May 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



Ron van der Leeden  
Rates, Revenues & Tariffs  
8330 Century Park Court  
San Diego, CA 92123-1548  
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April 20, 2010

**ADVICE LETTER 2166-E-A**  
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL: REVISIONS TO ELECTRIC CTC AND EECC  
RATES IN COMPLIANCE WITH D.10-04-010 EFFECTIVE MAY 1, 2010.**

San Diego Gas & Electric Company (SDG&E) hereby submits for filing the following revisions to its electric tariffs as shown in the enclosed Attachment B.

**PURPOSE**

This partial supplemental Advice Letter (AL) is being filed to submit Sheet 2 of Schedule DR-TOU. This sheet was inadvertently omitted from SDG&E AL 2166-E filed on April 19, 2010. Pursuant to California Public Utilities Commission (Commission) Decision (D.) 10-04-010 approved on April 22, 2010, SDG&E is filing this advice letter to adopt its 1) 2010 Energy Resource Recovery Account (ERRA) revenue requirement, 2) 2010 Competition Transition Charge (CTC) revenue requirement, and 3) 2010 market benchmark price. As a result, this filing revises SDG&E's CTC, and Electric Energy Commodity Cost (EECC) rates effective May 1, 2010.

**BACKGROUND**

On October 1, 2009, SDG&E filed its 2010 ERRA revenue requirement forecast in Application (A.) 09-10-003. The ERRA balancing account records SDG&E's fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources (CDWR). SDG&E's 2010 CTC revenue requirement forecast was also included in this application which is calculated based on the market benchmark price authorized in D.10-04-010.

D.10-04-010, approves SDG&E's forecasted 2010 ERRA revenue requirement of \$827.96 million, a decrease from the 2009 ERRA revenue requirement of \$874.56 million, effective May 1, 2010. The 2010 ERRA forecast is less than 2009's forecast primarily due to lower costs for fuel and market purchases, combined with higher market sales and lower hedging costs. The decision also approves SDG&E's 2010 CTC revenue requirement forecast request of \$46.91 million, setting the 2010 market benchmark price for calculating CTC at \$58.54 per megawatt hour (MWh), and \$61.05 per MWh for calculating the Power Charge Indifference Adjustment (PCIA). Additionally, in compliance with Resolution E-4226 dated October 29, 2009, SDG&E is

authorized to revise Schedules DA-CRS (Direct Access Cost Responsibility Surcharge) and CCA-CRS (Community Choice Aggregation Cost Responsibility Surcharge), to calculate the PCIA to vary by customer class in the same proportion as the ongoing CTC, in their next scheduled CRS updates for 2010 rates<sup>1</sup>. CTC revenues are recorded to the Transition Cost Balancing Account (TCBA). The purpose of the TCBA is to record CTC revenues and CTC-eligible generation-related costs.

### Summary

This Advice Letter implements the above-described changes in SDG&E's electric commodity and CTC rates commencing May 1, 2010. The total net \$44.1 million decrease to the revenue requirement resulting from these changes is summarized as follows.

Revenue Impact Description	Revenue Requirement Increase/(Decrease) (\$ Million)
▶ Energy Resource Recovery Account (ERRA) Forecasted RR	(46.6)
▶ Competitive Transition Charge (CTC) RR	2.5
Total Increase/Decrease with FF&U	\$(44.1)

SDG&E's total system average electric rates will decrease by approximately 0.254 cents/kWh (1.58%). Included as Attachment A to this filing is a table summarizing the rate impacts by customer class.

### EFFECTIVE DATE

This filing is classified as a Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on May 1, 2010, in accordance with D.10-04-010.

### PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than May 9, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
 Attention: Tariff Unit  
 505 Van Ness Avenue  
 San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

<sup>1</sup> Advice Letter 2125-E-A filed on March 19, 2010

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: mcaulson@semprautilities.com

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list A.09-10-003, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

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RON VAN DER LEEDEN  
Director – Rates, Revenues & Tariff

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2166-E-A

Subject of AL: Revisions to Electric CTC and EECC Rates in Compliance wit D.10-04-010

Keywords (choose from CPUC listing): Compliance, ERRA, Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-04-010 and Resolution E-4226

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: May 1, 2010

No. of tariff sheets: 3

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): (1.58%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Megan Caulson**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**mcaulson@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

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S. Freedman  
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City of Chula Vista

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J. Cervantes  
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W. Chen

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Dept. of General Services

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J. Paul

Ellison Schneider & Harris LLP

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S. Anders

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Energy Strategies, Inc.

K. Campbell  
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Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
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Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman  
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in:

A.09-10-003

ATTACHMENT  
ADVICE LETTER 2166-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21840-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF- USE SERVICE, Sheet 2	Revised 21534-E
Revised 21841-E	TABLE OF CONTENTS, Sheet 1	Revised 21831-E
Revised 21842-E	TABLE OF CONTENTS, Sheet 4	Revised 21661-E



**SCHEDULE DR-TOU**  
**EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE**

Sheet 2

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								<b>0.170</b>
<u>Metering Charge</u> (\$/Mo)		0.00						<b>0.00</b>
Summer								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00328	0.00066	(0.13996)	<b>(0.03508)</b>
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00328	0.00066	(0.13873)	<b>(0.03385)</b>
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00328	0.00066	(0.04235)	<b>0.06253</b>
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00328	0.00066	(0.04235)	<b>0.06253</b>
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	(0.04757)	<b>0.05493</b>
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	(0.03675)	<b>0.06575</b>
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	0.05749	<b>0.15999</b>
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	0.05749	<b>0.15999</b>
Winter								
On-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00118	0.00066	(0.05164)	<b>0.05114</b>
On-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00118	0.00066	(0.04296)	<b>0.05982</b>
On-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00118	0.00066	0.01367	<b>0.11645</b>
On-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00118	0.00066	0.01367	<b>0.11645</b>
Off-Peak Baseline Energy - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	(0.04358)	<b>0.05892</b>
Off-Peak : 101% to 130% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	(0.03276)	<b>0.06974</b>
Off-Peak: 131% to 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	0.02206	<b>0.12456</b>
Off-Peak: Above 200% of Baseline - CARE	0.01318	0.08086	0.00644	0.00046	0.00090	0.00066	0.02206	<b>0.12456</b>
Baseline Adjustment Summer - CARE		(0.00928)						<b>(0.00928)</b>
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						<b>(0.00928)</b>
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00233 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00217 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00194 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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<b>II. <u>Balancing Accounts</u></b>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
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EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21607, 21636, 19429, 19430-E
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Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
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Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

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Sheet 4

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DR-SES	Domestic Households with a Solar Energy System	21784, 21407, 21539, 20482-E
E-CARE	California Alternate Rates for Energy .....	21540, 20622, 19372, 19373, 19374-E
DM	Multi-Family Service .....	21785, 21542, 21409, 21410, 19706-E
DS	Submetered Multi-Family Service.....	21786, 21544, 13674, 21412, 21413-E 18237, 19707-E
DT	Submetered Multi-Family Service Mobilehome Park	21787, 21546, 14020, 21415, 18312-E 21416, 18239, 14897-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas .....	21788, 21548, 13686, 21418, 21419-E 19708, 14900-E
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	21789, 21550, 21551, 21552, 21553-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	21791, 19929, 21424-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles .....	21792, 19930, 18242, 21426-E
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter.....	21793, 19931, 12545, 21428-E
DE	Domestic Service to Utility Employee .....	10777.1-E
FERA	Family Electric Rate Assistance.....	21384, 19713-E
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	21651, 21652, 21653-E
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Medium Ratio	21654, 21655, 21656-E
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	21657, 21658, 21659-E
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AL-TOU	General Service - Time Metered .....	20825, 21798, 21799, 20507, 20508-E 21434, 20509-E
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AY-TOU	General Service – Time Metered – Optional .....	21802, 21803, 20518, 21436-E
A6-TOU	General Service - Time Metered .....	21804, 21805, 19936, 20521, 21437-E
DG-R	Distributed Generation Renewable – Time Metered	21438, 21569, 21806, 20525, 20977, 20978-E, 20979-E

(Continued)