

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 26, 2010

Advice Letter 2165-E

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Request for Approval of Revisions to SDG&E Electric Tariff
Schedules Related to Interconnection of SDG&E-Owned
Generation**

Dear Mr. van der Leeden:

Advice Letter 2165-E is effective May 19, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ron van der Leeden
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 213-244-2009
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April 19, 2010

ADVICE LETTER 2165-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REQUEST FOR APPROVAL OF REVISIONS TO SDG&E ELECTRIC TARIFF SCHEDULES RELATED TO INTERCONNECTION OF SDG&E-OWNED GENERATION

San Diego Gas & Electric (SDG&E) hereby submits for filing minor revisions to its electric tariffs applicable throughout its service territory, as shown on Attachment A.

PURPOSE

SDG&E is filing this Advice Letter to clarify a specific Special Condition in Tariff Schedules A, A-TC, AD, A-TOU, AL-TOU, AL-TOU-DER, AY-TOU, A6-TOU, and PA-T-1, related to interconnection of SDG&E's Sustainable Communities Energy System generation at customer sites.

BACKGROUND

SDG&E is authorized under its Sustainable Communities Energy Systems Program to install clean on-site generation within customer-owned facilities throughout SDG&E's service territory. The Sustainable Communities Program integrates clean energy generation systems in sustainably designed, energy efficient buildings. Clean energy systems include solar photovoltaic (PV) systems, fuel cells, wind turbines and energy storage systems. The Sustainable Communities Energy Systems Program was approved by the California Public Utilities Commission (CPUC) in D.08-07-046¹.

Through this CPUC-approved program, customers host SDG&E-owned clean energy systems on their property and SDG&E installs, owns and maintains the systems. The energy system is connected on the utility side of the meter and the energy flows directly to the grid. The host customer's electric bill is not affected by the clean energy system. However, situations arise where it is far more practical to connect the energy system on the customer side of the meter. For example, a customer facility on a campus type property may require trenching a long distance to reach the nearest interconnection point on the utility side of the meter, which

¹ Decision in A.06-12-009, SDG&E's General Rate Case for test year 2008.

increases construction costs and can be disruptive to a customer's daily operations. Moreover, a longer distance between the clean energy system and the point of interconnection can reduce the overall efficiency of the system and may require distribution service upgrades, resulting in significant increases to the overall system installation costs.

In these limited situations, the more cost effective and less disruptive option is to connect the clean energy system on the customer side of the meter and bill the customer for the energy produced by the system as if it were provided from the grid. The end result is the same no matter which side of the meter the energy system is connected – it continues to be utility owned generation and the electricity generated by the system will go to the grid and not to the reduction of customer load. This configuration/arrangement is consistent with D.10-04-028, issued April 8, 2010 which authorized Southern California Edison (SCE) and Pacific Gas & Electric (PG&E) to connect fuel cells on the customer side of the meter.²

SDG&E would adhere to the same interconnection process and requirements applicable to on-site, customer-owned generation pursuant to its CPUC-approved tariffs, there is no change to the customer's electric bill, and the energy system's generation continues to be provided to the grid.

PROGRAM IMPACTS

The SDG&E Sustainable Communities Program is an award-winning program³ that creates showcase projects⁴ within the community. The ability to interconnect clean energy systems installed under the program on the customer side of the meter, in the limited instances when it is more practical, provides a more cost effective interconnection option. Further, connecting on the customer side of the meter allows projects that are located on campus-type properties and very large facilities to participate. These locations typically can have the greatest influence on sustainable development and grid impact.

TARIFF CHANGES

To eliminate potential customer confusion, SDG&E requests a minor change to its electric tariffs. Several of SDG&E's commercial and industrial tariffs contain a Special Condition (SC) noting: "The operation of a generator unless expressly authorized by tariff is prohibited". To clarify this provision, SDG&E proposes to revise the following SCs contained in several commercial and industrial Electric Tariff Schedules:

Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

² D.10-04-028; pg. 5

³ The Sustainable Communities Program has received a Community Leadership Award from the US Green Building Council, a Solar Business Achievement Award for Innovative Solar Program Design from the Solar Electric Power Association, and was selected as an Exemplary Program by The American Council for an Energy-Efficient Economy.

⁴ Projects include the R.H. Fleet Science Center in Balboa Park; High Tech High charter school in Chula Vista, the first LEED for Schools certified project in San Diego; the architectural offices of hanna, gabriel, wells, the first net zero energy building in San Diego county; and La Maestra Community Health Center for underserved communities.

SDG&E proposes to update this Special Condition in the following Schedules, as noted in Attachment A.

A: General Service; SC 10
A-TC: Traffic Control Service; SC 10
AD: General Service- Demand Metered; SC 10
A-TOU: General Service (Small) – Time Metered; SC 12
AL-TOU: General Service – Time Metered; SC 19
AL-TOU-DER: General Service – Time Metered – Distributed Energy Resources; SC 22
AY-TOU: General Service – Time Metered – Optional; SC 13
A6-TOU: General Service – Time Metered; SC 15
PA-T-1: Power – Agricultural – Optional Time-of-Use; SC 18

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that this advice letter be approved on May 19, 2010, thirty days from the date filed.

PROTEST

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the CPUC, or May 9, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (ijn@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: MCaulson@SempraUtilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2165-E

Subject of AL: Request for Approval of Revisions to SDG&E Electric Tariff Schedules Related to Interconnection of SDG&E-Owned Generation

Keywords (choose from CPUC listing): Customer Owned Generation, Utility Electric Generation

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹ N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 5/19/2010

No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLa Cruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT A
ADVICE LETTER 2165-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21770-E	SCHEDULE A, GENERAL SERVICE, Sheet 3	Revised 21429-E*
Revised 21771-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 3	Revised 21430-E
Revised 21772-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, Sheet 3	Revised 21431-E
Revised 21773-E	SCHEDULE A-TOU, EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED, Sheet 4	Revised 21433-E
Revised 21774-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 7	Revised 20509-E
Revised 21775-E	SCHEDULE AL-TOU-DER, GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES, Sheet 8	Revised 18937-E
Revised 21776-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, Sheet 4	Revised 21436-E
Revised 21777-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 5	Revised 21437-E
Revised 21778-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 6	Revised 21452-E
Revised 21779-E	TABLE OF CONTENTS, Sheet 1	Revised 21766-E
Revised 21780-E	TABLE OF CONTENTS, Sheet 4	Revised 21767-E
Revised 21781-E	TABLE OF CONTENTS, Sheet 5	Revised 21768-E



SCHEDULE A
GENERAL SERVICE

Sheet 3

SPECIAL CONDITIONS (Continued)

- 6. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 7. Compliance with Applicability Provisions. For customers who are demand metered, applicability will be measured by the "20 kW for twelve consecutive months" provision. Applicability will be measured by the "12,000 kWh for twelve consecutive months" provision when demand metering is not available.
- 8. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.
- 10. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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SCHEDULE A-TC

TRAFFIC CONTROL SERVICE

SPECIAL CONDITIONS (Continued)

- 7. Customer Billing: Customers electing to receive service under this schedule by load sampling shall be billed as if service was taken under Schedule A until customer eligibility has been established. Customer eligibility will be established after the 12-month sample demonstrates that all requested accounts meet the load factor requirement during the sampling period. If one or more of the sampled accounts do not meet the applicability requirements, all accounts will be ineligible for this rate schedule. Once the customer's eligibility has been established under this schedule, the customer will be refunded the difference between Schedule A and this schedule, for those months after service was requested on Schedule A-TC and the customer was billed under Schedule A.
- 8. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 10. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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SCHEDULE AD

Sheet 3

GENERAL SERVICE - DEMAND METERED

SPECIAL CONDITIONS

- 5. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar Billing Demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.
- 6. Service to X-ray and Electronic Equipment: Service under this schedule will be supplied to X-ray or Electronic Equipment, provided the apparatus is served from transformer capacity required to serve other general service load. In case the customer requests the utility to install excess transformer capacity to serve X-ray or electronic load, the demand charge will be increased by \$1.00 per kVa of transformer capacity requested.
- 7. Parallel Generation Limitation: This schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 8. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 9. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 10. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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SCHEDULE A-TOU

Sheet 4

EXPERIMENTAL GENERAL SERVICE - SMALL - TIME METERED

SPECIAL CONDITIONS (Continued)

10. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider (ESP) and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

11. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

12. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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Advice Ltr. No. 2165-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 19, 2010

Effective May 19, 2010

Resolution No. _____



SCHEDULE AL-TOU

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

- 16. Multiple Meters on Single Premise. When a single corporate entity owns a contiguous property, not divided by any public right of way or property owned by another entity, all within the same governmental agency's jurisdiction, and the Utility has more than one meter serving that property, then, at the customer's request the Utility will for the additional fees and conditions set forth in this Special Condition bill all of the usage at some, or all, of the meters as though the whole premise were served through a single meter. As of September 21, 2004, for new customers to be eligible for combined billing, all meters must have the same billing components. These components include but are not limited to Large Customer CTC Adjustment, Large Customer Commodity Credit, Direct Access (DA) Cost Responsibility Surcharge, DA Utility Service Credit, DA Energy Charge and DA Franchise Fee Surcharge. Meter data will be combined for the purpose of billing UDC charges, as listed in the Rates Section of this tariff, but meter data is not allowed to be combined for the purpose of off setting any charges on SDG&E's commodity rate schedules.. The customer must pay for the utility to install and maintain meters to record consumption in 15 minute intervals for all involved meters. The customer must also pay a distance adjustment fee determined by the utility that is based on the distance between each of the meters involved using normal utility position to determine that distance. The rate applied will be the Distance Adjustment Fee from the Rate Section of this tariff multiplied by 0.121.

- 17. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at SDG&E's request, automatic equipment controlled by SDG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SDG&E, but approval may not be unreasonably withheld.

- 18. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

- 19. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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SCHEDULE AL-TOU-DER

Sheet 8

GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES

SPECIAL CONDITIONS (Continued)

- 18. Generator Output Meter: Customer shall provide for the installation of a meter(s) that register the net output of any electric generator on customer's property.
- 19. Proof of Compliance: Customer shall provide proof to the Utility within 12 months of commencing service on this rate schedule, and every 12 months thereafter, that customer has complied with Section 353.15 of the PU Code.
- 20. Retail Wheeling: When combining the meters for billing purposes in accordance with the provision of Primary Substation, Secondary Substation or Multiple Meters on Single Premise service no power produced by a customer generator shall be credited to load at another meter.
- 21. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 22. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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Advice Ltr. No. 2165-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 19, 2010

Effective May 19, 2010

Resolution No. _____



SCHEDULE AY-TOU

GENERAL SERVICE - TIME METERED - OPTIONAL

SPECIAL CONDITIONS (Continued)

- 6. On-Peak Period Demand Charge: The On-Peak Period Demand Charge shall be based on the Maximum On-Peak Period Demand.
- 7. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar Billing Demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.
- 8. Parallel Generation Limitation: This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 9. Service Request: Customers requesting service on this schedule will be required to take service on this schedule for at least 12 consecutive months before being permitted to take service on another schedule.
- 10. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 11. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at the Utility's request, automatic equipment controlled by the Utility will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and the Utility, but approval may not be unreasonably withheld.
- 12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 13. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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SCHEDULE A6-TOU

GENERAL SERVICE - TIME METERED OPTIONAL

SPECIAL CONDITIONS (Continued)

- 10. Limitation on Non-Standard Seasonal Changeover Availability: At the utility's sole option, the optional non-standard seasonal changeover provision is available to no more than ten additional Schedule AL-TOU and Schedule A6-TOU customers annually and; service will be provided in the order in which requests are received.
- 11. Basic Service Fee Determination: The basic service fee will be determined based on the customer's Maximum Annual Demand.
- 12. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 13. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at the Utility's request, automatic equipment controlled by the Utility will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and the Utility, but approval may not be unreasonably withheld.
- 14. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 15. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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SCHEDULE PA-T-1

Sheet 6

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

SPECIAL CONDITIONS (Continued)

- 14. Semi-Peak Period Demand: The Semi-Peak Period Demand charge shall be based on the Maximum Semi-Peak Period Demand.
- 15. Incremental Non-Agricultural Usage: This schedule shall be available even if there is incidental usage (under 500 kwh/month) such as security or safety lighting.
- 16. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 17. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 18. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.

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Sheet 1

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