

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



August 31, 2010

**Advice Letters 2157-E and 2157-E-A**

Rasha Prince, Director  
Regulatory Affairs  
San Diego Gas and Electric  
8330 Century Park Court, CP32C  
San Diego, CA 92123-1548

**Subject: Establishment of Experimental Plug-In Electric Vehicle (PEV)  
Rates and Partial Supplemental Filing**

Dear Ms. Prince:

Advice Letters 2157-E and 2157-E-A are effective June 24, 2010 per Resolution E-4334.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



Clay Faber  
Regulatory Affairs  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858-654-3563  
Fax: 858-654-1788  
CFaber@semprautilities.com

August 6, 2010

**ADVICE LETTER 2157-E-A**  
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL: ESTABLISHMENT OF EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE (PEV) RATES**

San Diego Gas & Electric (SDG&E) hereby submits for filing modifications to its electric tariffs applicable throughout its service territory, as shown on Attachment A.

**PURPOSE & BACKGROUND**

This partial supplemental Advice Letter (AL) is being filed to replace the experimental rate sheets originally filed with AL 2157-E on March 26, 2010. AL 2157-E was not protested and approved by the Commission via Resolution E-4334, voted on at the June 24, 2010 Commission meeting. Sheets 1 of Experimental PEV Schedules EPEV-L, EPEV-M, and EPEV-H are modified herein to reflect SDG&E's current rates in effect as of May 1, 2010. This supplemental filing is being filed per the request of the Energy Division, to reflect recent changes in SDG&E revenue requirements. In the future, these experimental rates will be updated with SDG&E's routine rate changes.

**EFFECTIVE DATE**

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that this advice letter be approved September 5, 2010, thirty days from the date filed.

**PROTEST**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the CPUC, or August 26, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: [mcaulson@semprautilities.com](mailto:mcaulson@semprautilities.com)

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R.09-08-009 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director – Regulatory Affairs

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: MCaulson@SempraUtilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2157-E-A

Subject of AL: Partial Supplemental: Establishment of Experimental Electric Plug-in Vehicle (PEV) Rates

Keywords (choose from CPUC listing): Rates, Electric Vehicle

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup> \_\_\_\_\_

Does AL request confidential treatment? If so, provide explanation: \_\_\_\_\_

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 9/5/2010

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Sheets 1 of Schedules EPEV-L, EPEV-M, and EPEV-H; Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Megan Caulson**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**mcaulson@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman  
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman  
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.09-08-009

ATTACHMENT A  
ADVICE LETTER 2157-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Original 21962-E	SCHEDULE EPEV-L, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - LOW RATIO, Sheet 1	Original 21651-E
Original 21963-E	SCHEDULE EPEV-M, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - MEDIUM RATIO, Sheet 1	Original 21654-E
Original 21964-E	SCHEDULE EPEV-H, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - HIGH RATIO, Sheet 1	Original 21657-E
Revised 21965-E	TABLE OF CONTENTS, Sheet 1	Revised 21946-E
Revised 21966-E	TABLE OF CONTENTS, Sheet 4	Revised 21882-E



**SCHEDULE EPEV-L**

Sheet 1

**DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - LOW RATIO**

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable PEV rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU-3. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-L	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
<b>Minimum Bill (\$/day)</b>	<b>0.1700</b>			
<b>Energy Charges (\$/kWh)</b>				
<b>On-Peak – Summer</b>	<b>0.09607</b>	0.16516	0.00515	<b>0.26638</b>
<b>Off-Peak – Summer</b>	<b>0.09261</b>	0.06467	0.00515	<b>0.16243</b>
<b>Super Off-Peak – Summer</b>	<b>0.09160</b>	0.03986	0.00515	<b>0.13661</b>
<b>On-Peak – Winter</b>	<b>0.09290</b>	0.07389	0.00515	<b>0.17194</b>
<b>Off-Peak – Winter</b>	<b>0.09309</b>	0.06708	0.00515	<b>0.16532</b>
<b>Super Off-Peak - Winter</b>	<b>0.09155</b>	0.04196	0.00515	<b>0.13866</b>

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Minimum Bill (\$/day)</b>								<b>0.1700</b>
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak – Summer</b>	0.01318	0.07151	0.00644	0.00046	0.00262	0.00066	0.00120	<b>0.09607</b>
<b>Off-Peak – Summer</b>	0.01318	0.07151	0.00644	0.00046	0.00044	0.00066	(0.00008)	<b>0.09261</b>
<b>Super Off-Peak – Summer</b>	0.01318	0.07151	0.00644	0.00046	0.00019	0.00066	(0.00084)	<b>0.09160</b>
<b>On-Peak – Winter</b>	0.01318	0.07151	0.00644	0.00046	0.00080	0.00066	(0.00015)	<b>0.09290</b>
<b>Off-Peak – Winter</b>	0.01318	0.07151	0.00644	0.00046	0.00044	0.00066	0.00040	<b>0.09309</b>
<b>Super Off-Peak - Winter</b>	0.01318	0.07151	0.00644	0.00046	0.00019	0.00066	(0.00089)	<b>0.09155</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

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**SCHEDULE EPEV-M**

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - MEDIUM RATIO

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable PEV rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU-3. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-M	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	<b>0.1700</b>			
<b>Energy Charges (\$/kWh)</b>				
On-Peak – Summer	<b>0.11832</b>	0.16516	0.00515	<b>0.28863</b>
Off-Peak – Summer	<b>0.11171</b>	0.06467	0.00515	<b>0.18153</b>
Super Off-Peak – Summer	<b>0.03035</b>	0.03986	0.00515	<b>0.07536</b>
On-Peak – Winter	<b>0.16316</b>	0.07389	0.00515	<b>0.24220</b>
Off-Peak – Winter	<b>0.08924</b>	0.06708	0.00515	<b>0.16147</b>
Super Off-Peak - Winter	<b>0.03282</b>	0.04196	0.00515	<b>0.07993</b>

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								<b>0.1700</b>
<b>Energy Charges (\$/kWh)</b>								
On-Peak – Summer	0.01318	0.07151	0.00644	0.00046	0.00262	0.00066	0.02345	<b>0.11832</b>
Off-Peak – Summer	0.01318	0.07151	0.00644	0.00046	0.00044	0.00066	0.01902	<b>0.11171</b>
Super Off-Peak – Summer	0.01318	0.07151	0.00644	0.00046	0.00019	0.00066	(0.06209)	<b>0.03035</b>
On-Peak – Winter	0.01318	0.07151	0.00644	0.00046	0.00080	0.00066	0.07011	<b>0.16316</b>
Off-Peak – Winter	0.01318	0.07151	0.00644	0.00046	0.00044	0.00066	(0.00345)	<b>0.08924</b>
Super Off-Peak - Winter	0.01318	0.07151	0.00644	0.00046	0.00019	0.00066	(0.05962)	<b>0.03282</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

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**SCHEDULE EPEV-H**

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - HIGH RATIO

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable PEV rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU-3. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-H	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
<b>Minimum Bill (\$/day)</b>	<b>0.1700</b>			
<b>Energy Charges (\$/kWh)</b>				
<b>On-Peak – Summer</b>	<b>0.20807</b>	0.16516	0.00515	<b>0.37838</b>
<b>Off-Peak – Summer</b>	<b>0.08153</b>	0.06467	0.00515	<b>0.15135</b>
<b>Super Off-Peak – Summer</b>	<b>0.02126</b>	0.03986	0.00515	<b>0.06627</b>
<b>On-Peak – Winter</b>	<b>0.25177</b>	0.07389	0.00515	<b>0.33081</b>
<b>Off-Peak – Winter</b>	<b>0.06010</b>	0.06708	0.00515	<b>0.13233</b>
<b>Super Off-Peak - Winter</b>	<b>0.02138</b>	0.04196	0.00515	<b>0.06849</b>

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<b>Minimum Bill (\$/day)</b>								<b>0.1700</b>
<b>Energy Charges (\$/kWh)</b>								
<b>On-Peak – Summer</b>	0.01318	0.07151	0.00644	0.00046	0.00262	0.00066	0.11320	<b>0.20807</b>
<b>Off-Peak – Summer</b>	0.01318	0.07151	0.00644	0.00046	0.00044	0.00066	(0.01116)	<b>0.08153</b>
<b>Super Off-Peak – Summer</b>	0.01318	0.07151	0.00644	0.00046	0.00019	0.00066	(0.07118)	<b>0.02126</b>
<b>On-Peak – Winter</b>	0.01318	0.07151	0.00644	0.00046	0.00080	0.00066	0.15872	<b>0.25177</b>
<b>Off-Peak – Winter</b>	0.01318	0.07151	0.00644	0.00046	0.00044	0.00066	(0.03259)	<b>0.06010</b>
<b>Super Off-Peak - Winter</b>	0.01318	0.07151	0.00644	0.00046	0.00019	0.00066	(0.07106)	<b>0.02138</b>

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00029) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00006) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00233/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00217/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194/kWh.

(Continued)



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	21965, 21847, 21943, 21966, 21947, 21939, 21893-E 21940, 21883, 21884, 21855, 21527, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 18226-E
<b>II. <u>Balancing Accounts</u></b>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21932, 21933, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 21485, 21486, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

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Advice Ltr. No. 2157-E-A

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Aug 6, 2010

Effective Jun 24, 2010

Resolution No. \_\_\_\_\_



**TABLE OF CONTENTS**

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
<u>Residential Rates</u>		
DR	Domestic Service .....	21782, 21532, 19944, 21402-E
DR-TOU	Domestic Time-of-Use Service.....	21783, 21840, 21535, 21536, 21537-E
DR-SES	Domestic Households with a Solar Energy System	21784, 21407, 21539, 20482-E
E-CARE	California Alternate Rates for Energy .....	21540, 21859, 19372, 19373, 19374-E
DM	Multi-Family Service .....	21785, 21542, 21409, 21410, 19706-E
DS	Submetered Multi-Family Service.....	21786, 21544, 13674, 21412, 21413-E 18237, 19707-E
DT	Submetered Multi-Family Service Mobilehome Park	21787, 21546, 14020, 21415, 18312-E 21416, 18239, 14897-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas .....	21788, 21548, 13686, 21418, 21419-E 19708, 14900-E
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	21789, 21550, 21551, 21552, 21553-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	21791, 19929, 21424-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles .....	21792, 19930, 18242, 21426-E
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter.....	21793, 19931, 12545, 21428-E
DE	Domestic Service to Utility Employee .....	10777.1-E
FERA	Family Electric Rate Assistance.....	21860, 19713-E
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	21962, 21652, 21653-E
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Medium Ratio	21963, 21655, 21656-E
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	21964, 21658, 21659-E
<u>Commercial/Industrial Rates</u>		
A	General Service.....	21794, 20496, 21429, 19985-E
A-TC	Traffic Control Service.....	21795, 20498, 21430-E
AD	General Service - Demand Metered.....	21796, 20500, 21431-E
A-TOU	General Service - Small - Time Metered .....	21797, 20502, 20503, 21433-E
AL-TOU	General Service - Time Metered .....	20825, 21798, 21799, 20507, 20508-E 21434, 20509-E
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources .....	21800, 21801, 21736, 20513, 20514-E 21435, 16974, 18937-E
AY-TOU	General Service – Time Metered – Optional .....	21802, 21803, 20518, 21436-E
A6-TOU	General Service - Time Metered .....	21804, 21805, 19936, 20521, 21437-E
DG-R	Distributed Generation Renewable – Time Metered	21438, 21569, 21806, 20525, 20977, 20978-E, 20979-E

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