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December 14, 2009

ADVICE LETTER 2132-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO THE DWR POWER CHARGE AND DWR BOND CHARGE
PURSUANT TO DECISION (D.)09-12-005**

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric tariffs, as shown on Attachment B.

PURPOSE

In accordance with Ordering Paragraphs (OP) 1a. and 1b. of California Public Utilities Commission (Commission) Decision (D.) 09-12-005, SDG&E hereby revises its Schedule EECC, Electric Energy Commodity Cost and Schedule DWR-BC the Department of Water Resources Bond charge, to reflect the 2010 Department of Water Resources (DWR) power charge remittance rate based on SDG&E's allocation of the DWR revenue requirement adopted by D.09-12-005.

BACKGROUND

D.09-12-005 adopts DWR's requested 2010 Power Charges, and accordingly allocates a Power Charge to SDG&E's customers of 6.112 cents per kilowatt hour (kWh), to be effective January 1, 2010, as shown on Attachment A.

In compliance with OP 1b. of D.09-12-005, the 2010 DWR Bond Charge rate is increasing to \$.00515 per kWh from \$.00491 per kWh.

Prior to the end of this year, SDG&E intends to file an advice letter to consolidate all of its electric rate adjustments authorized to become effective January 1, 2010, including implementation of the revised DWR revenue requirement, which include the revised DWR power charge and DWR bond charge pursuant to D.09-12-005.

This filing will not create any deviations from SDG&E's tariffs, cause withdrawal of service from any present customers, or impose any more or less restrictive conditions.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on January 1, 2010, subject to review by the Commission's Energy Division.

PROTEST

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the CPUC. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchallian (jnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.06-07-010, by either providing them a copy electronically or by mailing them a copy hereof properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director — Rates, Revenues & Tariffs

Enclosures
(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2132-E

Subject of AL: Revisions to the DWR Power Charge and DWR Bond Charge Pursuant to Decision (D.)09-12-005

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-12-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/2010

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: DWR-BC, EECC & TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2115-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

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Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLaacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.06-07-010

ATTACHMENT A

San Diego Gas & Electric Company

Advice Letter No. 2132-E

Allocation of 2010 DWR Revenue Requirement to SDG&E and Remittance Rate Calculation (ref. D.09-12-005, Appendix A)

(Dollars in millions)

Line	Description	SDG&E	Reference
1	Allocation Percentages	10.30%	Decision 05-06-060
2			
3	2004-2008 Expenses	3,298	Actuals
4	2004-2008 Revenues	3,464	Actuals
5	Amount to be collected from /(returned to) the IOU USBA	\$ (166)	Line 3 - Line 4
6			
7	2009 Expenses	401	actuals through Aug-09 then projected
8	2009 Revenues	544	actuals through Aug-09 then projected
9	Amount to be collected from /(returned to) the IOU USBA	\$ (143)	Line 7 - Line 8
10			
11	Balancing Calculation		
12	December 31, 2010 Projected PCA Balance: Desired Allocation	116	
13	January 1, 2004 Starting PCA Balance: Desired Allocation	171	
14	Amount to be collected from /(returned to) the IOU USBA	\$ (55)	Line 12 - Line 13
15			
16	Fixed Transfer Payments	234	
17	2004-2009 True-up	(308)	Line 5 + Line 9
18	Starting and Ending balance True-up	(55)	Line 14
19	Cumulative True-up to be collected from/(returned to) IOU USBA	\$ (129)	Subtotal
20			
21	2010 Revenue Requirement Determination		
22	Avoidable Costs	158	2010RptRR
23	Net Non-Avoidable Costs	250	2010RptRR
24	Indifference/Acceleration Payment	46	
25	Gas Collateral Cost	5	2010RptRR
26	Administrative and General	3	2010RptRR
27	Other Non-Allocated Costs	-	2010RptRR
28	Surplus Revenue	-	2010RptRR
29	Interest Earnings on Fund Balance	(1)	2010RptRR
30	Balancing Transfer between IOUs	(129)	Line 19
		\$ 331	
Rate Calculation Table: ***** 2010 RR -- 10-15-2009Filing (with Aug-09 Actuals) *****			
1	Revenue Requirement Allocated to IOU's Customers	\$ 331	
2	DWR Delivered Energy (GWh)	5,414	
3	Calendar Year Remittance Rates (\$/kWh)	0.06112	

ATTACHMENT B
ADVICE LETTER 2132-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21519-E	SCHEDULE DWR-BC, DEPARTMENT OF WATER RESOURCES BOND CHARGE, Sheet 1	Revised 20932-E
Revised 21520-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 21460-E
Revised 21521-E	TABLE OF CONTENTS, Sheet 1	Revised 21517-E
Revised 21522-E	TABLE OF CONTENTS, Sheet 5	Revised 21515-E
Revised 21523-E	TABLE OF CONTENTS, Sheet 6	Revised 21483-E



SCHEDULE DWR-BC

Sheet 1

DEPARTMENT OF WATER RESOURCES BOND CHARGE

APPLICABILITY

This schedule is applicable to all 1) electric commodity customers, 2) direct access customers who are responsible for the Direct Access Cost Responsibility Surcharge shown on Schedule DA-CRS, 3) customers participating in Community Choice Aggregation as set forth on Schedule CCA and 4) customer generation departing load customers as set forth on Schedule CGDL-CRS. Customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance are also exempt from this charge. The rate on this schedule is to be added to the rates from the customer's otherwise applicable schedule(s).

TERRITORY

Within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 02-10-063 (as modified by D.02-11-022 and D.02-12-082), D.03-04-030, D.07-12-030, D.08-12-006 and D.09-12-005), the Utility is required to impose this charge on its electric commodity customers, non-continuous direct access customers, and certain customer generation departing load customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers.

Energy rate, \$/kWh 0.00515

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

SPECIAL CONDITIONS

1. Definitions. The Definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Customer Generation Departing Load: The bond charge obligation for customer generation departing load will be based on metered consumption. If reliable metered consumption information is not made available to the utility, the utility will estimate the consumption based on that customer's historical load at the time the customer discontinues or reduces retail services with the utility.

1H9

Advice Ltr. No. 2132-E

Decision No. 09-12-005

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 14, 2009

Effective Jan 1, 2010

Resolution No. _____



SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	(\$/kWh)
On-Peak Energy: Winter	
Secondary	0.11390
Primary	0.11219
Transmission	0.11019
Semi-Peak Energy: Winter	
Secondary	0.10472
Primary	0.10304
Transmission	0.10140
Off-Peak Energy: Winter	
Secondary	0.07803
Primary	0.07657
Transmission	0.07556
 <u>Schedule PA</u>	 (\$/kWh)
Summer	0.11306
Winter	0.07558
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 (\$/kWh)
All Usage	0.06899
<u>Schedules OL-2</u>	(\$/kWh)
All Usage	x.xxxxx

DWR Power Charge

Pursuant to CPUC Decision 09-12-005, DWR's Power Charge is 6.112 cents per kWh.

T, R

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

 Summer: May 1 – October 31
 Winter: November 1 – April 30

All other classes:

 Summer: May 1 – September 30
 Winter: October 1 – April 30

(Continued)

9H9

Advice Ltr. No. 2132-E

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Senior Vice President
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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2132-E

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Senior Vice President
Regulatory Affairs

Date Filed Dec 14, 2009

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