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March 19, 2010

ADVICE LETTER 2125-E-A
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: SUPPLEMENTAL FILING -- REQUEST TO MODIFY ELECTRIC SCHEDULES DA-CRS AND CCA-CRS TO IMPLEMENT NEW WORLD GENERATION NON-BYPASSABLE CHARGES (NBCs) USING THE VINTAGING METHODOLOGY PURSUANT TO DECISION (D.) 08-09-012 AND RESOLUTION E-4226

San Diego Gas & Electric Company (SDG&E) hereby submits for filing the following revisions to its electric tariffs as shown on the attachment.

PURPOSE

The purpose of this supplemental advice filing is to request authority from the California Public Utilities Commission (Commission) to revise electric tariff Schedules DA-CRS (Direct Access Cost Responsibility Surcharge) and CCA-CRS (Community Choice Aggregation Cost Responsibility Surcharge) to implement new world generation non-bypassable charges (NBCs) using the vintaging methodology adopted in D.08-09-012 and Commission Resolution E-4226. These vintaged charges for new world generation apply to customers giving their 6-month departure notices as of the start of the 2009 vintage and do not apply to customers whose load is forecast as departed. Beginning with SDG&E's next Cost Responsibility Surcharge (CRS) update, the Power Charge Indifference Adjustment (PCIA) will vary by customer class in the same proportion as ongoing CTC. This supplemental advice letter replaces Advice Letter 2125-E in its entirety.

BACKGROUND

On September 5, 2008, the Commission issued D.08-09-012 which determined the applicability and form of the new generation NBCs for customers of the investor-owned utilities (utilities) that choose direct access (DA), community choice aggregation (CCA), municipal, or CG service.

SDG&E, having no customers to whom the new NBCs would apply, did not file an Advice Letter (AL) to implement these new charges. Southern California Edison (SCE) filed AL 2320-E and Pacific Gas & Electric (PG&E) filed AL 3446-E to propose new world generation charges pursuant to D.08-09-012. SCE's AL was filed in conjunction with its March 1 rate change, and the Commission allowed the implementation, but notified SCE that they would address its new world generation charges in a resolution applicable to all three utilities. PG&E proposed PCIA charges for 2009 that varied depending on when customers departed bundled service.

Several parties protested the ALs commenting that the charges SCE sought to impose on customer generation (CG) were not authorized by the Commission; and they didn't believe PG&E was authorized to create different vintages retroactively for customers who departed bundled service in different years prior to the adoption of D.08-09-012.

The Commission issued draft resolution E-4226 for comment on August 25, 2009. Several parties, including SDG&E, provided remarks and PG&E submitted reply comments and supplemental reply comments. The Commission issued final resolution E-4226 during its October 29th meeting. Ordering Paragraph #1 of Resolution E-4226 requires that SDG&E file an advice letter to implement new world generation NBCs within 14 days of the effective date of the resolution.

In addition, consistent with Ordering Paragraph #5, SDG&E will file in their next scheduled CRS updates for 2010 rates, calculating the PCIA to vary by customer class as the class average ongoing CTC. This update will occur with SDG&E's compliance filing associated with its 2010 ERRA Forecast Application ([A.09-10-003](#)) which is currently still pending before the CPUC.

TARIFF CHANGES

Resolution E-4226 directed PG&E, SCE, and SDG&E to update their tariffs to apply vintaged new world generation NBCs to nonexempt customers giving their 6-month notice that they are leaving bundled service on or after July 1, 2009. The Commission noted that since SDG&E had not yet filed tariffs implementing the provisions of D.08-09-012, and it may have non-exempt customers in the future, they requested SDG&E file tariffs implementing New World Generation NBCs at the time the other utilities supplement their ALs. SDG&E requests the following changes to electric tariff Schedules DA-CRS and CCA-CRS:

Modify language to update Vintage DA customer description in

OP 4 of D.08-09-012 states that bundled service customers who are eligible to return to direct access shall not be excluded from having to pay the NBC associated with D.04-12-048.

Schedule DA-CRS has been modified to include language that DA Eligible customers who return to bundled service are not excluded from responsibility for NBCs associated with generation resources subject to D.04-12-048.

Add language regarding Vintaging Methodology and Associated Rates

OP 10 of D.09-08-012 adopted a vintaging (date of departure) methodology, where customers leaving in the first half of any particular year would be responsible for stranded costs associated with new generation resource commitments made through the end of the previous year, and where customers leaving in the second half of any particular year would be responsible for stranded costs associated with new generation resource commitments made through the end of that particular year.

SDG&E has modified Schedule DA-CRS to include a description of how the applicable vintage rate will be determined and the associated applicable Rates. Additionally, SDG&E has modified Schedule CCA-CRS to update the "Energy Rate" to the new PCIA rate and deleted obsolete language in the definition of Composition of Rates. The PCIA rates reflect the 2009 Vintage

rates from SDG&E's 2009 ERRA Forecast Application (A.08-10-004) approved by the CPUC in Decision 09-04-021.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this advice letter become effective April 18, 2010, 30 days from the date filed.

PROTEST

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the CPUC. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Public Utilities Commission
CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of Honesto Gatchallian (jni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R.06-02-013, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: MCaulson@SempraUtilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2125-E-A

Subject of AL: Supplemental Filing -- Request to Modify Electric Schedules DA-CRS and CCA-CRS to Implement New World Generation Non-bypassable Charges (NBCs) Using the Vintaging Methodology Pursuant to D.08-09-012 and Resolution E-4226.

Keywords (choose from CPUC listing): Direct Access, Rate Composition

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-09-012 and Resolution E-4226

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL 2125-E

Summarize differences between the AL and the prior withdrawn or rejected AL¹: Additional changes to clarify Schedule DA-CRS and inclusion of modifications to Schedule CCA-CRS

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 4/18/2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule DA-CRS, Schedule CCA-CRS, Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.06-02-013

ATTACHMENT A
ADVICE LETTER 2125-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21644-E	SCHEDULE DA-CRS, DIRECT ACCESS COST RESPONSIBILITY SURCHARGE, Sheet 1	Revised 21495-E
Revised 21645-E	SCHEDULE DA-CRS, DIRECT ACCESS COST RESPONSIBILITY SURCHARGE, Sheet 2	Revised 21496-E*
Original 21646-E	SCHEDULE DA-CRS, DIRECT ACCESS COST RESPONSIBILITY SURCHARGE, Sheet 3	
Revised 21647-E	SCHEDULE CCA-CRS, COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE, Sheet 1	Revised 19817-E*
Revised 21648-E	SCHEDULE CCA-CRS, COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE, Sheet 2	Revised 19744-E
Revised 21649-E	TABLE OF CONTENTS, Sheet 1	Revised 21643-E
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SCHEDULE DA-CRS

Sheet 1

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

APPLICABILITY

The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers:

- Non-Continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.
- New Non-Continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. A customer that has never received DA service who transfers to DA service after April 16th, 2010 shall also be classified as a New Non-Continuous DA customer.
- Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.
- New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010.

Continuous DA customers, as defined as above, are exempt from the DWR Bond Charge and Power Charge Indifference Adjustment components of the DA-CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise applicable rate schedule. Pursuant to CPUC Decision 04-08-039, a continuous DA customer who paid the DWR Bond Charge and DWR Power Charge prior to December 4, 2003 shall be refunded such charges.

Service under this schedule shall be subject to certain exemptions as set forth below.

Pursuant to D.08-09-012, DA Eligible customers who return to bundled service are not excluded from responsibility for non-bypassable charges (NBC) associated with generation resources subject to D.04-12-048. DA customers are assigned a vintage CRS based on the criteria set forth below.

TERRITORY

Within the entire territory served by the Utility.

RATES

Pursuant to D.06-07-030, the cap per kWh associated with the DA-CRS was lifted. Accordingly, the DA-CRS will be administered as set forth below.

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

Composition of Vintage Rate: The Vintage DA-CRS is applicable to bundled service DA Eligible customers that provide a 6-month advanced notice to switch to DA Service on or after July 1, 2009.

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SCHEDULE DA-CRS

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES: Composition of Vintage Rate (continued)

- a. For non-continuous DA customers, the Vintaged DA-CRS is comprised of the following components: 1) DWR Bond Charge as shown on Schedule DWR-BC 2) Ongoing Competition Transition Charge (CTC) as shown on the customer's otherwise applicable rate schedule, and 3) DWR Power Charge Indifference Adjustment (PCIA)¹ applicable to non-continuous DA customers, formerly the DWR Power Charge, as identified below.

For example, for non-continuous DA customers,

$$\text{DWR-BC} + \text{CTC} + \text{Applicable PCIA} = \text{Applicable DA-CRS}$$

- b. For new non-continuous DA customers, the Vintaged DA-CRS is comprised of the following components: 1) DWR Bond Charge as shown on Schedule DWR-BC 2) Ongoing Competition Transition Charge (CTC) as shown on the customer's otherwise applicable rate schedule, and 3) DWR Power Charge Indifference Adjustment (PCIA) applicable to new non-continuous DA customers, as identified below.

For example, for new non-continuous DA customers,

$$\text{DWR-BC} + \text{CTC} + \text{Applicable PCIA} = \text{Applicable DA-CRS}$$

- c. For new continuous customers, the Vintaged DA-CRS is comprised of the following components: 1) Ongoing Competition Transition Charge (CTC) as shown on the customer's otherwise applicable rate schedule, and 2) PCIA applicable to new continuous DA customers, as presented below. New continuous DA customers shall retain the exemption from the charges under Schedule DWR-BC

For example, for new continuous DA customers,

$$\text{CTC} + \text{Applicable PCIA} = \text{Applicable DA-CRS}$$

¹Per D.08-09-012, the Power Charge Indifference Adjustment or "PCIA" is calculated by subtracting the ongoing CTC from the Utility's above or below market total portfolio power costs. If the PCIA is positive then Direct Access and Departing Load customers are responsible for the balance. If the PCIA is negative then the balance is tracked by the Utility and used to offset future above market costs. The Utility's total portfolio power costs consist of its retained generation power costs and the Utility's allocated DWR power costs compared to the approved market price benchmark.

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2H10

Advice Ltr. No. 2125-E-A

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 19, 2010

Effective Dec 12, 2009

Resolution No. _____

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SCHEDULE DA-CRS

DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

RATES: (Continued)

PCIA

2009 Vintage (\$/kWh)

Non-Continuous ²	0.00000
New Non-Continuous	0.01012
New Continuous	0.00102

The applicable vintage rate shall be determined by the date of the customer's notice to switch to DA Service. Customers whose notice is provided on or after January 1st and before July 1st shall be billed the vintage rate for the prior year. Customers whose notice is provided on or after July 1st and before January 1st shall be billed the vintage rate for the current year.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this Schedule are found either herein or in Rule 1, Definitions.
2. The following exemptions shall apply to this Schedule:
 - a. California Alternate Rates for Energy (CARE) and Medical Baseline Customers: Effective November 15, 2002, pursuant to D.02-10-063, as modified by D.02-12-082, customers receiving a discount under the CARE program and customers receiving a medical baseline allowance are exempt from paying the DWR Bond Charge component of the DA-CRS. Effective June 30, 2003, pursuant to Resolution E-3813, these customers are exempt from paying the Power Charge Indifference Adjustment component of the DA-CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise applicable rate schedule.
 - b. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA-CRS.

²For non-continuous DA customers, there is a negative balance from prior years' calculation of the Power Charge Indifference Adjustment ("PCIA") that will offset the positive PCIA for 2009.

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SCHEDULE CCA-CRS

Sheet 1

COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

APPLICABILITY

The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all CCA customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator (CCA). Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

The CCA-CRS is set at the following level:

Energy Rate: \$/kWh.....0.01012

The rate shown above is in addition to Utility Distribution Company Total Rates (UDC Total) shown under the CCA customer's otherwise applicable rate schedule, and is in addition to the Department of Water Resources Bond Charge shown on Schedule DWR-BC.

Until such time as CCA-specific rates are established all customers receiving procurement service from a CCA will be subject to the single CCA-CRS as set forth above.

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

SPECIAL CONDITIONS

1. Definitions: The definitions of principal terms used in this Schedule are found either herein or in Rule 1, Definitions.
2. Composition of Rate: The CCA-CRS is comprised of the following components: 1) DWR-CCA power charge, and 2) Utility power procurement costs.
3. Treatment of Revenues: For each CCA, revenues from the CCA-CRS represents an estimate of the difference in the Utility's generation costs related to migration of Bundled Service customers to CCA service. The CCA-CRS revenues applicable to customers of each CCA will be tracked (as set forth the Utility's electric Preliminary Statement) and subject to reconciliation in future CPUC proceedings. CCA customers will be responsible for full payment (or credit) of revenues determined in each reconciliation proceeding.

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Advice Ltr. No. 2125-E-A
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 19, 2010
Effective Dec 12, 2009
Resolution No. _____

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SCHEDULE CCA-CRS

Sheet 2

COMMUNITY CHOICE AGGREGATION COST RESPONSIBILITY SURCHARGE

SPECIAL CONDITIONS (Continued)

- 4. Treatment of DA Customers: All CCA Service customers who took DA service during the DA CRS undercollection period are not exempt from the DA CRS undercollection charge and will be billed under the provisions of Schedule DA-CRS.
- 5. Exemptions and Discounts:
 - a. California Alternate Rates for Energy (CARE) and Medical Baseline Customers: Consistent with Resolution E-3813, effective June 19, 2003, CARE and Medical Baseline customers are also exempt from the DWR-CCA power charge and Utility power procurement cost component. CARE and Medical Baseline customers are not exempt from the charges under the customer's otherwise applicable rate schedule.
 - b. Continuous Direct Access Customers: Continuous DA customers are those customers who took DA service both before and after February 1, 2001. In addition, pursuant to Resolution E-3843, effective December 4, 2003, a customer who was DA prior to February 1, 2001 that returned to bundled service after September 20, 2001 shall be considered continuous DA. Continuous DA customers who take service from a CCA are exempt from the CCA-CRS and DWR Bond Charge. Continuous DA customers who take service from a CCA are not exempt from other charges under the customer's otherwise applicable rate schedule.

2H7

Advice Ltr. No. 2125-E-A

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Lee Schavrien
Senior Vice President
Regulatory Affairs

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