

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 19, 2010

Advice Letter 2112-E/1890-G

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

Subject: Clean-Up Filing to Revise the Electric and Gas Tariffs

Dear Mr. van der Leeden:

Advice Letter 2112-E/1890-G is effective October 28, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ron van der Leeden
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

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September 28, 2009

ADVICE LETTER 2112-E/1890-G
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CLEAN-UP FILING TO REVISE THE ELECTRIC AND GAS TARIFFS

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric and gas tariffs as shown in the enclosed Attachments A & B, respectively.

PURPOSE

The purpose of this Advice Letter is to make minor clean-up changes to SDG&E's electric and gas tariffs as described below:

Electric Tariffs –

Preliminary Statement – BBA (Baseline Balancing Account)

To provide greater clarification, the last sentence in the Purpose section was modified by replacing the words “2006 RDS” with “total UDC”.

Preliminary Statement – EPBR (PBR Mechanism)

One of the eight criteria applicable to the current SDG&E Z-factor mechanism is that *the costs are not a normal part of doing business*. The description of Z-factor criteria in D.05-03-023 omits the word “not” from this criterion. SDG&E views this as an inadvertent clerical error since the Commission was merely attempting to describe the existing criteria, and neither the settling parties nor the Commission propose or describe any change to the existing Z-factor criteria other than the elimination of criterion No. 6 set forth in the Settlement Agreement. As a result of this inadvertent error in D.05-03-023, the same omission was also inadvertently carried forward into SDG&E's preliminary statement describing the Z-factor mechanism.

Schedule DM (Multi-Family Service)

The applicable CARE rates have been added to the rate table. These rates were inadvertently omitted in prior filings.

Schedule DS (Submetered Multi-Family Service)

The footnote, “that are not low-income households...” was modified by removing the word “not” and now reads “that are low-income households...” This footnote is in reference to the CARE rates thus including low-income households and not excluding them, as previously worded.

Schedule DT (Submetered Multi-Family Service – Mobilehome Park)

The footnote, “that are not low-income households...” was modified by removing the word “not” and now reads “that are low-income households...” This footnote is in reference to the CARE rates thus including low-income households and not excluding them, as previously worded.

Schedule DT-RV (Submetered Service - Recreational Vehicle Parks and Residential Marinas)

The footnote, “that are not low-income households...” was modified by removing the word “not” and now reads “that are low-income households...” This footnote is in reference to the CARE rates thus including low-income households and not excluding them, as previously worded.

Schedule FERA (Family Electric Rate Assistance Program)

To provide greater clarification, the last sentence in Rates section was modified by replacing the word “TRAC” with the words “total UDC”.

Schedule PA-T-1 (Experimental Power - Agricultural - Optional Time-of-Use)

This schedule has been modified to remove Special Condition 8 because it is no longer applicable. Under Special Condition 9 “Option B through F” has been replaced with “Option C through F”.

Rule 1 (Definitions)

The definition under “Distance Adjustment Fee” has been changed to reference the appropriate Special Condition 16 for Schedule AL-TOU. The reference remains Special Condition 15 for Schedule AL-TOU-DER.

Gas Tariffs –Preliminary Statement – EPBR (PBR Mechanism)

One of the eight criteria applicable to the current SDG&E Z-factor mechanism is that *the costs are not a normal part of doing business*. The description of Z-factor criteria in D.05-03-023 omits the word “not” from this criterion. SDG&E views this as an inadvertent clerical error since the Commission was merely attempting to describe the existing criteria, and neither the settling parties nor the Commission propose or describe any change to the existing Z-factor criteria other than the elimination of criterion No. 6 set forth in the Settlement Agreement. As a result of this inadvertent error in D.05-03-023, the same omission was also inadvertently carried forward into SDG&E’s preliminary statement describing the Z-factor mechanism.

Schedule EG (Natural Gas Intrastate Transportation Service for Electric Generation Customers)

Removing the sentence under “Applicability” and “Special Condition 4 – Gas Service Options”, which states, “Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy”. Upon the retirement of Schedule EG-SD in July 2008 per D.07-12-019, all affiliates were moved to Schedule EG, rendering this sentence no longer applicable.

Rule 2 (Description of Service)

The last paragraph of section “J. Conversion of Metered Volumes to Therms for Billing Other Than CNG and Utility Electric Generation” has been modified to include the words “or more frequent”. It has been replaced with: “Where the Utility has a meter device that automatically gathers and records daily **or more frequent** consumption information, the Utility may apply appropriate district daily **or more frequent** heating values in determining the customer’s bill, rather than a monthly average heating value.”

The adjustment to this section is to make it clear that SDG&E may use daily, hourly or more frequent heating value data in combination with volume measurements in the same time increments for more accurate energy measurement. SDG&E is taking advantage of current technology which supplies measurement of heating value and volume in smaller time increments.

Rule 25 (Gas Transportation Rules for Noncore Customers)

The following paragraph has been removed from Section DD. Alternate Fuel Requirement for Non-Cogeneration Service:

“Any customer failing to make a reasonable effort to curtail after 48 hours will be reassigned to a core rate schedule for a minimum one-year period, effective on their next regular meter read date following the end of the curtailment episode.”

It has been deleted pursuant to D.02-08-065, which requires noncore customers choosing a core rate schedule, to make a 5-year commitment. The charge per therm is the only penalty for customers who fail to curtail when ordered.

Rule 32 (Core Aggregation Transportation)

Under Section B. Establishment of Credit; 3. Other Forms of Security Deposit; the first sentence; “ESPs may select guaranteed deliveries and/or storage collateral, and, for ESPs who bill for ...” has been changed to: “ESPs may select guaranteed and deliveries collateral, and, for ESPs who bill for ...”

SDG&E cannot, nor ever has, offered storage gas assets as an offset to the CAT creditworthiness requirements. This language referred to a settlement between Southern California Gas Company and its CAT agents.

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective October 28, 2009, 30 days from the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There

is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (jjj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2112-E/1890-G

Subject of AL: Clean-Up Filing to Revise the Electric and Gas Tariffs

Keywords (choose from CPUC listing): Clean-up

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 10/28/09

No. of tariff sheets: 25

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

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V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

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Itsa-North America

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M. Brady

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C. Mayer

Morrison & Foerster LLP

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MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

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San Diego Regional Energy Office

S. Freedman
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School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT A
ADVICE LETTER 2112-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21377-E	PRELIMINARY STATEMENT, II. BALANCING ACCOUNTS, BASELINE BALANCING ACCOUNT (BBA), Sheet 1	Original 19423-E
Revised 21378-E	PRELIMINARY STATEMENT, IV. ELECTRIC DISTRIBUTION & GAS PERFORMANCE BASED RATEMAKING (PBR) MECHANISM, Sheet 2	Revised 20737-E
Revised 21379-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 21307-E
Revised 21380-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 2	Revised 20236-E
Revised 21381-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 21308-E
Revised 21382-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 21309-E
Revised 21383-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 21310-E
Revised 21384-E	SCHEDULE FERA, FAMILY ELECTRIC RATE ASSISTANCE PROGRAM, Sheet 1	Revised 20623-E
Revised 21385-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 5	Revised 12662-E
Revised 21386-E	RULE 1, DEFINITIONS, Sheet 3	Revised 20586-E
Revised 21387-E	TABLE OF CONTENTS, Sheet 1	Revised 21374-E
Revised 21388-E	TABLE OF CONTENTS, Sheet 3	Revised 21361-E
Revised 21389-E	TABLE OF CONTENTS, Sheet 4	Revised 21340-E
Revised 21390-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 5	Revised 21375-E
Revised 21391-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 21278-E



PRELIMINARY STATEMENT

Sheet 1

II. BALANCING ACCOUNTS
BASELINE BALANCING ACCOUNT (BBA)

1. Purpose

The BBA is an interest bearing balancing account that is recorded on the Utility's financial statements. The purpose of this account is to record the revenues and expenses associated with the utility's baseline programs as authorized in Commission Decision (D.) 02-04-026, D.02-05-010 and D.04-02-057. The BBA contains two subaccounts: the Baseline Allowance Subaccount (BAS) and the Family Electric Rate Assistance (FERA) Subaccount.

The purpose of the BAS is to record the non-commodity revenue under/(over) collection associated with baseline allowance changes as authorized in Commission D.02-04-026, and as modified by D.02-05-010, from May 31, 2002 until a ratemaking decision is issued in Phase 2 of OIR 01-05-047. This account also records the administrative costs for the medical baseline program changes authorized in D.02-04-026. The BAS maintains revenue neutrality for the Utility until customer rates are revised in conjunction with the baseline allowance changes. D.02-04-026 orders the Utility to set its baseline allowances at the highest percentage allowed by Public Utilities Code Section 739 using current energy consumption data. In D.04-02-057, in Phase 2 of OIR 01-05-047, the Commission authorized the adjustment of utility distribution company (UDC) rates to cease further baseline allowance revenue shortfalls (resulting from D.02-04-026) as well as the amortization of the existing BAS balance.

Electric UDC rate impacts due to baseline allowance changes will be recorded in the BAS. Electric commodity impacts due to baseline allowance changes will be recorded in a subaccount within the Energy Resource Recovery Account, which is a balancing account.

The purpose of the FERA Subaccount, pursuant to D.04-02-057, is to record the revenue shortfalls and administrative costs that result from the FERA program, which is called the Large Household Program in D.04-02-057. FERA, as described in Schedule FERA, charges these customers different rates on their otherwise applicable rate schedule. Energy usage at the Tier 3 level (131% - 200% of Baseline) will be billed at the Tier 2 (101% - 130% of Baseline) total UDC rate.

2. Applicability

The BAS shall apply to all residential customers and the FERA Subaccount to all applicable residential customers.

3. Rates

The BAS and FERA Subaccount balances will be included in electric rates upon Commission approval.

4. BAS Accounting Procedure

The Utility shall maintain the BAS by making entries at the end of each month as follows:

- a. A debit or credit entry equal to the recorded revenue shortfall associated with changes to baseline allowances.

(Continued)

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PRELIMINARY STATEMENT

IV. ELECTRIC DISTRIBUTION & GAS PERFORMANCE BASED RATEMAKING (PBR) MECHANISM

D. Z FACTOR

1. Definition

Z Factors are exogenous events, unforeseen at the implementation of PBR, largely uncontrollable by management, having a material and disproportionate impact on SDG&E as described below. Additionally, Z Factors include costs which are not a normal part of doing business, the costs and event are not reflected in the rate update mechanism, the cost impact must be measurable and incurred reasonably. Potential Z Factors shall include, but are not limited to the items set forth below:

- a. Accounting rule changes promulgated by the Financial Accounting Standards Board (FASB), the Securities and Exchange Commission (SEC) or the California Public Utilities Commission (CPUC);
- b. Tax law changes by the federal government, the State Franchise Tax Board, Board of Equalization, or any local jurisdiction having taxing authority;
- c. Costs resulting from other mandated state, federal, or local governmental programs or from regional environmental programs;
- d. In the event that the Catastrophic Event Memorandum Account (CEMA) is subsequently eliminated, material cost impacts resulting from natural disasters; and
- e. Other events meeting the criteria set forth herein.

SDG&E must promptly notify the Commission of all potential Z Factors in compliance with D.99-05-030. Notice to the Commission shall be by a letter addressed to the Executive Director. Copies of the letter shall be sent to the following at the Commission: the Director of the Energy Division, the Investigations, Monitoring and Compliance Branch Chief, Energy Division, and the Director of the ORA. The letter shall clearly identify the proposed Z Factor to be recorded in the Z Factor Memorandum Account, shall include a detailed description of the event and a forecast of the annual cost impact of such Z Factor. SDG&E shall then be authorized to record, on a monthly basis, the associated cost in the Z Factor Memo Account.

2. Operation of the Z Factor Memorandum Account

SDG&E shall maintain a separate Z Factor Memorandum Sub-Account for each identified Z Factor. Recorded costs are charged to each sub-account at the end of each month. Revenues authorized by the Commission to amortize the balance are credited to each sub-account at the end of each month. Interest shall accrue on a monthly basis by applying 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15, to the average of the beginning and ending balance (either positive or negative) less a \$5,000,000 deductible amount which is applicable to each qualifying Z Factor event.

(Continued)



SCHEDULE DM

Sheet 1

**MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)**

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.07008)	0.01692
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05919)	0.03709
131% - 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.10252	0.19880
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.12252	0.21880
Winter:								
Baseline Energy (\$/kWh)	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.04245)	0.04455
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.03156)	0.06472
131% - 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.11391	0.21019
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.13391	0.23019
Summer:								
Baseline Energy (\$/kWh) - CARE	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.06517)	0.02183
101% to 130% of Baseline - CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05428)	0.04200
131% - 200% of Baseline - CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Above 200% of Baseline - CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Winter:								
Baseline Energy (BL) - CARE	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.03754)	0.04946
101% to 130% of Baseline - CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.02665)	0.06963
131% - 200% of Baseline - CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Above 200% of Baseline - CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00149) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00302/kWh, Non-low Income PPP rate (Non-LI-PPP) (\$.00199)/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00231/kWh.

(Continued)



SCHEDULE DM

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

RATES (Continued)

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Multiplier. In determination of the multiplier it is the responsibility of the customer to advise the utility within 15 days following any change in the number of residential dwelling units and mobilehomes wired for service.
2. Miscellaneous Loads. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.
3. Exclusions. Electric energy for non-domestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations and other similar establishments must be separately metered and billed under the applicable general service schedule.
4. Baseline Quantity. The customer shall receive a baseline quantity equal to the basic allowance times the number of single-family accommodations served through the meter plus such additional quantities as may be justified based upon load information supplied by the customer. It is the responsibility of the customer to advise the utility within 15 days following any change in loads eligible for baseline allowances.
5. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
6. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.

(Continued)

2H13

Advice Ltr. No. 2112-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 28, 2009

Effective Oct 28, 2009

Resolution No. _____



SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.07008)	0.01692
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05919)	0.03709
131% to 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.10252	0.19880
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.12252	0.21880
Winter								
Baseline Energy	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.04245)	0.04455
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.03156)	0.06472
131% to 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.11391	0.21019
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.13391	0.23019
Summer CARE								
Baseline Energy CARE*	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.06517)	0.02183
101% to 130% of Baseline CARE**	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05428)	0.04200
131% to 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Above 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Winter CARE								
Baseline Energy CARE*	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.03754)	0.04946
101% to 130% of Baseline – CARE**	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.02665)	0.06963
131% to 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Above 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00149) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00302/kWh, Non-low Income PPP rate (Non-LI-PPP) \$(.00199)/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00213/kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.07008)	0.01692
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05919)	0.03709
131% to 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.10252	0.19880
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.12252	0.21880
Winter								
Baseline Energy	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.04245)	0.04455
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.03156)	0.06472
131% to 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.11391	0.21019
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.13391	0.23019
Summer								
Baseline Energy CARE*	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.06517)	0.02183
101% to 130% of Baseline – CARE**	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05428)	0.04200
131% to 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Above 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Winter								
Baseline Energy CARE*	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.03754)	0.04946
101% to 130% of Baseline – CARE**	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.02665)	0.06963
131% to 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Above 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Space Discount		(0.272)						(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00149) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00302/kWh, Non-low Income PPP rate (Non-LI-PPP) \$(.00199)/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00231/kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.07008)	0.01692
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05919)	0.03709
131% to 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.10252	0.19880
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.12252	0.21880
Winter								
Baseline Energy	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.04245)	0.04455
101% to 130% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.03156)	0.06472
131% to 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.11391	0.21019
Above 200% of Baseline	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.13391	0.23019
Summer CARE								
Baseline Energy CARE*	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.06517)	0.02183
101% to 130% of Baseline–CARE**	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.05428)	0.04200
131% to 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Above 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.04345	0.13973
Winter CARE								
Baseline Energy CARE*	0.01134	0.06938	0.00334	0.00046	0.00197	0.00051	(0.03754)	0.04946
101% to 130% of Baseline– CARE**	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	(0.02665)	0.06963
131% to 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Above 200% of Baseline – CARE	0.01134	0.07866	0.00334	0.00046	0.00197	0.00051	0.05640	0.15268
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00149) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00302/kWh, Non-low Income PPP rate (Non-LI-PPP) \$(.00199)/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00231/kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE FERA

Sheet 1

FAMILY ELECTRIC RATE ASSISTANCE PROGRAM

APPLICABILITY

Applicable to domestic bundled service customers residing in permanent single-family dwellings, individual and sub-metered multifamily dwellings, mobilehome parks, or qualifying RV parks and marinas located on a single premise where all of the accommodations are separately metered by the utility.

This schedule is not applicable to customers receiving service under Schedule DR-LI and Schedule DM. In addition, this schedule is not applicable to customers who 1) are participating in the Company's Critical Peak Pricing Service and 2) receive Direct Access Service or Community Choice Aggregation Service including service under Schedule EECC-TBS.

Customers eligible for this schedule must meet specific income guidelines and have at least three (3) or more persons residing in each individual accommodation, as set forth in Special Condition 1, in order to receive the benefit of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Eligible customers served under this schedule are responsible for all charges from their otherwise applicable rate schedules, except that Tier 3 usage (131% - 200% of Baseline) will be billed at the Tier 2 (101% - 130% of Baseline) total UDC rate shown on the customer's otherwise applicable rate schedule.

SPECIAL CONDITIONS

1. Lower-Middle Income Household. A Lower-Middle Income Household is a household where the total annual gross income from all sources is within the amounts shown on the table below based on the number of persons living in the household. Total gross income shall include income from all sources, both taxable and nontaxable, shall be no more than:

<u>Number of Persons Living in Household</u>	<u>Total Annual Gross Income</u>
3	\$35,801 - \$44,800
4	\$43,201 - \$54,000
5	\$50,601 - \$63,200
6	\$58,001 - \$72,400
Each Additional Person Add	\$ 7,400 - \$ 9,200

These annual gross income levels have been provided by the Commission and are based on 200% plus \$1 and 250% of the Federal Poverty Limit, and are subject to revision pursuant to the Commission's communication of new levels which shall occur no later than May 1 of each year.

(Continued)



SCHEDULE PA-T-1

Sheet 5

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

SPECIAL CONDITIONS (Continued)

- 8. Demand Charge Option C through F. The Demand Charge will be based on kilowatts of maximum demand as measured each month during the On-Peak and Semi-Peak Periods. The Maximum Demand during the On-Peak and Semi-Peak Periods shall be the average kilowatt input during the fifteen-minute interval in which the consumption of electric energy is greater than in any other fifteen-minute interval during the respective Periods, as indicated or recorded by instruments installed, owned and maintained by the utility. D
T

- 9. Metering and Load Signals. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research. The customer shall pay for all costs associated with providing a transmitted system load signal if the customer desires a signal. T

- 10. Load Checks under 500 kw Demand. The utility has the right to monitor time-of-use load and make facility inspections to verify that permanently installed on-peak conservation equipment or procedures, for customers taking service whose maximum demand is less than 500 kw, is properly installed, and in operation, and does reduce annual on-peak energy consumption by 1,500 kWhrs. In the event that a customer is found, by inspection or other means, not to have, or be operating, the necessary equipment or under necessary procedures, the utility shall have the right to rebill the customer's previous 11 months based on his otherwise appropriate schedule. T

- 11. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation. T

- 12. Maximum Semi-Peak Demand. The Maximum Semi-Peak Period Demand shall be the Maximum Demand measured during the billing period limited to the hours specified for the Semi-Peak Period. T

(Continued)



RULE 1
DEFINITIONS

DIRECT ACCESS (DA): Any end-use Utility customer electing to procure its electricity, and any other CPUC-authorized energy services, directly from energy service providers (ESP). "Non-continuous" DA customers are those who took bundled service on or after February 1, 2001. "Continuous" DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered "continuous" DA.

DIRECT ACCESS SERVICE REQUEST (DASR): Request for enrollment, termination, or other change for Direct Access. The DASR transaction outlined in Rule No. 25 was implemented pursuant to CPUC Decision D.98-02-108.

DISTANCE ADJUSTMENT FEE: The charge for wire cost and line losses associated with the distance calculated from the nearest transmission level line (69kV or higher) to the Customer Service Point for customers who have completed a Request for Service at Secondary/Primary Substation Level Rates, Form 106-3859. The Distance Adjustment Fee for customers taking Secondary Substation or Primary Substation Level Rates shall apply only to the customer's measured distance in excess of 100 feet. For customers taking service under the provisions of Special Condition 16 of Schedule AL-TOU and Special Condition 15 of AL-TOU-DER, the Distance Adjustment Fee shall apply to the customer's entire measured distance between each of the meters involved using normal utility position to determine that distance.

DISTRIBUTION CHARGES: Charges for use of the Utility's distribution facilities. Charges are intended to recover the Utility's costs of owning, operating, and maintaining the electrical distribution facilities including billing, meter reading, and other revenue cycle functions.

DOMESTIC SERVICE: Electric service for the residential operations incident to domestic life on the premises of a residential dwelling unit, excluding service to vessels, other than vessels which are authorized as live aboard vessels.

ELECTRONIC BILLING: Also referred to as "Paperless Billing." An option that customers can elect whereby the Utility provides billing information to the customer by means of a computer network such as the Internet or in a form to be used by a computer or similar electronic device to destinations mutually agreed upon between Utility and the customer, such as the Utility's web page, or a home banking, bill aggregator or financial institution website.

ELECTRONIC TRANSFER: Paperless exchange of data and/or funds, usually involving computer and telecommunication technology.

ELIGIBLE CUSTOMER: As determined by the Utility, those customers having special skills and equipment necessary to participate with Utility on special services.

ENERGY RATE CEILING (ERC): In accordance with Assembly Bill 265 and Decision 00-09-040, a ceiling of \$0.065 per kWh is set on the energy component (commodity charges) of electric bills of eligible bundled customers of the Utility through December 31, 2002, retroactive to June 1, 2000. As stated in Resolution E-3726, the ERC does not apply to Direct Access customers. The rate ceiling will be applicable to the following bundled customers:

1. Residential Customers (accounts under Rate Schedules DR, DR-LI, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, EV-TOU-3, and DR-TOU);
2. Street Lighting Customers (accounts under Rate Schedules LS-1, LS-2, LS-3, OL-1, and DWL);
3. All accounts on Rate Schedules A, A-TC, and A-TOU;
4. All "general acute care hospitals", as defined in Section 1250 of the Health and Safety Code;
5. All public and private schools for pupils from Kindergarten through Grade 12;
6. All accounts with Maximum Monthly Demand less than 100 kW, for at least nine out of the preceding 12 months, that are taking service on one of the following rate schedules: AD, AL-TOU, AY-TOU, or AL-TOU-CP; and
7. Customers that request inclusion under the expanded eligibility provision of Resolution E-3726; rate ceiling applied to those months in which demand is below 100kW.

ENERGY SERVICE PROVIDER (ESP): An entity which provides electric service to a retail or end-use customer, but which does not fall within the definition of an electrical corporation. See Rule No. 25.

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Regulatory Affairs

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ADVICE LETTER 1890-G

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PRELIMINARY STATEMENT

VI. ELECTRIC DISTRIBUTION & GAS PERFORMANCE BASED RATEMAKING (PBR) MECHANISM

D. Z FACTOR

1. Definition

Z Factors are exogenous events, unforeseen at the implementation of PBR, largely uncontrollable by management, having a material and disproportionate impact on SDG&E as described below. Additionally, Z Factors include costs which are not a normal part of doing business, the costs and event are not reflected in the rate update mechanism, the cost impact must be measurable and incurred reasonably. Potential Z Factors shall include, but are not limited to the items set forth below:

- a. Accounting rule changes promulgated by the Financial Accounting Standards Board (FASB), the Securities and Exchange Commission (SEC) or the California Public Utilities Commission (CPUC);
- b. Tax law changes by the federal government, the State Franchise Tax Board, Board of Equalization, or any local jurisdiction having taxing authority;
- c. Costs resulting from other mandated state, federal, or local governmental programs or from regional environmental programs;
- d. In the event that the Catastrophic Event Memorandum Account (CEMA) is subsequently eliminated, material cost impacts resulting from natural disasters; and
- e. Other events meeting the criteria set forth herein.

SDG&E must promptly notify the Commission of all potential Z Factors in compliance with D.99-05-030. Notice to the Commission shall be by a letter addressed to the Executive Director. Copies of the letter shall be sent to the following at the Commission: the Director of the Energy Division, the Investigations, Monitoring and Compliance Branch Chief, Energy Division, and the Director of the ORA. The letter shall clearly identify the proposed Z Factor to be recorded in the Z Factor Memorandum Account, shall include a detailed description of the event and a forecast of the annual cost impact of such Z Factor. SDG&E shall then be authorized to record, on a monthly basis, the associated cost in the Z Factor Memo Account.

2. Operation of the Z Factor Memorandum Account

SDG&E shall maintain a separate Z Factor Memorandum Sub-Account for each identified Z Factor. Recorded costs are charged to each sub-account at the end of each month. Revenues authorized by the Commission to amortize the balance are credited to each sub-account at the end of each month. Interest shall accrue on a monthly basis by applying 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months), published in the Federal Reserve Statistical Release, H.15, to the average of the beginning and ending balance (either positive or negative) less a \$5,000,000 deductible amount which is applicable to each qualifying Z Factor event.

(Continued)



SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	\$0.04565	\$0.04565

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm	\$0.02273	\$0.02273
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The applicable Schedule EG transmission charge shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$(0.00000) per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE EG

Sheet 2

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Gas Transportation Rules. Customers who qualify for service under this schedule are eligible for a number of transportation service options available to noncore customers. Customers receiving service under this schedule or the other transportation service schedules are subject to the terms and conditions established in Rule 25, Gas Transportation Rules.
3. Gas Curtailment Rules. Customers receiving service under this schedule are subject to gas curtailment procedures as described in Rule 14.
4. Gas Service Options. Services rendered under this schedule provide for the transportation of gas supplies across both the SoCalGas and SDG&E pipeline systems to the customer's end-use meter excluding, if applicable, receipt point access service. Receipt point access service can be obtained directly under SoCalGas' Schedule G-RPA.
5. Meter Availability. Services offered under this schedule is subject to meter availability.
6. Firm or Interruptible Service. Customers who receive service under this schedule must choose either firm or interruptible transportation services. Customers may split their volumes between firm and interruptible services. The charges for firm service are not negotiable. Certain elements of the charges for interruptible transportation may be negotiable. See Rule 25 for a full description of the terms and conditions for firm and interruptible services.
7. Term of Service. Customers electing firm service under this schedule will be obligated to a minimum two-year term of service. Customers electing interruptible service under this schedule will be obligated to a minimum one-month term of service. All customers electing service under this schedule will be required to sign a Request for Retail Noncore Gas Services (Form 142-1259). Further details are provided in Rule 25.
8. Core Service Option: Subsequent to the implementation of D.02-08-065, all current noncore customers, except electric generation, refinery, and enhanced oil recovery customers using in excess of 250,000 therms per year, as defined in Schedule GPC, will be provided 90 days to exercise a one-time option to terminate their current contract in order to elect core service.
9. Customer Charge. At the utility's discretion, multiple meters located at a customer's premises, as defined in Rule 1, may be aggregated and billed as one meter for the purpose of applying the customer charge. Where service is rendered under multiple tariff schedules, the applicable customer charge will be the highest customer charge among these schedules and will apply to total metered usage at the customer's premises. Otherwise, separate customer charges may be applicable for service under each schedule.
10. Procurement Option. Customers receiving service under this schedule are required to make arrangements for gas purchases from a supplier other than the Utility.

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RULE 2

DESCRIPTION OF SERVICE

J. Conversion of Metered Volumes to Therms for Billing Other Than CNG and Utility Electric Generation

The number of therms to be billed shall be the product of the metered volume in Ccf, or if applicable, the corrected metered Ccf, and a therm multiplier. This therm multiplier for meters registering in units of Ccf shall be determined by dividing the average heating value by 1000.

The Btu factor for each Btu district will be determined monthly by dividing the average heating value of deliveries to that Btu district by 1,000. The average heating value in the Btu district is based upon the 4-week period ending on the second Tuesday of a 4-Tuesday month, or the 5-week period ending on the third Tuesday of a 5-Tuesday month. This Btu factor shall be used for all billing cycles of the next revenue month.

Where the Utility has a meter device that automatically gathers and records daily or more frequent consumption information, the Utility may apply appropriate district daily or more frequent heating values in determining the customer's bill, rather than a monthly average heating value.

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K. Conversion of Metered Volumes to Therms for Billing of CNG

Compressed gas service under Schedule G-NGV is only provided by a SDG&E refueling station which delivers CNG at approximately 3,000 pounds per square inch through a dispensing unit and a mass flowmeter. The number of therms will be compiled from a Summary of Transactions recorded by the dispensing unit for the customer during the month.

L. Conversion of Metered Volumes for Billing of Utility Electric Generation

The number of therms to be billed shall be the product of the metered volume in Mcf delivered during each billing period for each service location times the conversion factor. The conversion factor will be determined monthly by dividing the average heating value in Btu per cubic foot (dry basis) for each service location by 100. The metered Mcf of gas delivered during each billing period is determined in accordance with other provisions of Rule 2.

M. The Utility reserves the right to refuse gas service to:

1. Any customer whose fuel requirements impose demands only at times which are coincidental with the period of extreme seasonal peak demands on the Utility's system.
2. Any premises for standby purposes. Utility will notify the Commission whenever a denial of service is contemplated.

(Continued)



RULE 25

Sheet 7

GAS TRANSPORTATION RULES FOR NONCORE CUSTOMERS

DD. Alternate Fuel Requirement for Non-Cogeneration Service. Commission Decision 93-09-082, effective September 29, 1993, adopted the existing size requirement of 20,800 therms monthly average usage for determining noncore status for new customers and grandfathered those customers below the 20,800 therms per month size limit who were receiving noncore service as of September 17, 1993.

In the event that the customer does not curtail their noncore gas load when ordered to by the utility, the following charges would apply hourly:

- (1) A charge of \$1 per therm will apply to all metered noncore gas during the initial five hours of the curtailment episode;
- (2) A charge of \$3 per therm for all metered noncore gas during the next three hours; and
- (3) A charge of \$10 per therm for all metered noncore gas during the remainder of the curtailment episode.

Noncore non-cogeneration customers with core load through the same gas meter and/or cogeneration customers with metered gas in excess of the heat rate allowance which is core, will be able to continue use of the core gas during a curtailment without a charge, so long as the core gas has been contractually identified in advance of the curtailment, and, as such, has been billed on the customer's otherwise applicable core rate schedule.

EE. Alternate Fuel Requirement for Cogeneration Service. In accordance with Section 277.3 of the Public Utilities Code, customers will not be required to maintain alternate fuel capability with respect to equipment which uses gas for purposes of cogeneration. However, in the event of curtailment, customers under this schedule will be curtailed in accordance with Rule 14, Shortage of Gas Supply, Interruption of Delivery, and Priority of Service.

FF. Standby Boiler Customer Classification for Cogeneration Service. Cogeneration facilities with standby boilers on a given premises will be treated as one customer for purposes of assessing customer and charges, if applicable, provided the cogeneration customer has signed an affidavit (Form 143-1659) to the effect that its boiler system only operates when the cogeneration system is not operating.

GG. Additional Metering for EG Services. Pursuant to anti-gaming provisions adopted in Decision 00-04-060, an electric generation customer receiving electric generation services must make available upon request any measurement devices required to directly or indirectly determine the kilowatt-hours generated, or the average heat rate for the electric generation equipment. The utility shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate(s) are applicable may be installed, owned, and operated by the utility at its expense, however, the utility may, in accordance with the other anti-gaming provision, utilize estimated data to determine such gas usage. The full text of the anti-gaming provisions are provided under the Special Conditions of Schedules EG and EG-SD.

HH. Gas Balancing Services and Standby Service Charges. Customers are subject to the provisions specified in Schedule G-IMB.

(Continued)

D



RULE 32

CORE AGGREGATION TRANSPORTATION

B. ESTABLISHMENT OF CREDIT (Continued)

2. Security Deposit (Continued)

b. Amount of Security Deposit (Continued)

(1) ESP Bills Customers For Gas Only:

$CWR1 = [120 \text{ days} \times DCQ \times \text{Core Standby Rate}]$;

where CWR equals the security in dollars for procurement management charges for which the ESP is liable. For administrative purposes, the core standby rate will be calculated at 150% of the UDC forecasted core procurement rate.

(2) ESP Bills Customers For Gas and Transport Charges:

$CWR2 = CWR1 + [75 \text{ days} \times DCQ \times \text{Average Retail Core Transportation Charge}]$;

where CWR2 equals CWR1 plus the security in dollars for handling the customer's money in the event that an ESP bills and collects UDC Transportation charges.

The security deposit is due and payable upon demand prior to commencement of the ESP's participation in the program if in lieu of a creditworthiness evaluation or prior to an increase in the ESP's DCQ. The deposit will be considered past due if it is not paid within fifteen calendar days after demand. Past due notices will be mailed to the ESP and to each of its customers. If the deposit is not paid within seven days of the issuances of the past due notice, the ESP's participation will be subject to termination.

All forms of security shall be retained as long as the ESP is participating in the program unless otherwise reduced pursuant to the provisions of Section B.3., Other Forms of Security Deposit, listed below.

3. Other Forms of Security Deposit

ESP's may select guaranteed and deliveries collateral, and, for ESP's who bill for UDC Transportation charges, accelerated payments to reduce their creditworthiness requirements.

a. Guaranteed Deliveries

The ESP may guarantee weekly delivery of gas equal to 80%, or some other portion acceptable to the ESP and the UDC, of projected customer usage. Projected customer usage will be calculated on a month-to-date basis as follows:

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Lee Schavrien
Senior Vice President
Regulatory Affairs

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