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September 23, 2009

ADVICE LETTER 2110-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Revisions to Demand Response Program Tariffs in Compliance with D.09-08-027

San Diego Gas & Electric Company (SDG&E) hereby submits for approval with the California Public Utilities Commission (Commission) revisions to its electric tariffs as shown in the enclosed attachment.

PURPOSE

In accordance with Ordering Paragraph (OP) 8 and 11 of California Public Utilities Commission (Commission) Decision (D.) 09-08-027, this filing revises SDG&E's Schedule BIP - Base Interruptible Program and retires both SDG&E's Schedule Peak Day Credit-TOU and Schedule DBP—Demand Bidding Program, applicable to SDG&E's Demand Response Programs.

BACKGROUND

On August 20, 2009, the Commission issued D.09-08-027 adopting, among other things, demand response activities and budgets for 2009 through 2011 for the investor-owned utilities¹ (IOUs). The decision authorizes the discontinuance of SDG&E's Commercial & Industrial Peak Day Credit Program ("Peak Day Credit"), reflected in Schedule Peak Day Credit-TOU, which offered customers a bill credit for their load reductions when an event was triggered. Accordingly Schedule Peak Day Credit-TOU is retired effective September 23, 2009. Furthermore, the decision authorizes the discontinuance of SDG&E's Demand Bidding Program, and instructs the IOUs to provide customers currently enrolled in the discontinued programs' with information on alternative demand response program options. Therefore in compliance with this order, SDG&E has conducted workshop meetings with customers previously enrolled in the Demand Bidding and Peak Day Credit programs, informing them of the closure of these programs, and describing the various demand response program alternatives available to them. Additionally, SDG&E developed a communications plan for these

¹ IOUs consist of SDG&E, Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE).

customers, which included several communications, e-mail notices, letters and telephone communications, all aimed at informing customers of the program's closure and the customers' ongoing demand response program options. Customers previously enrolled in the Demand Bidding Program who meets the eligibility requirements of SDG&E's recently-authorized Default Critical Peak Pricing program have been defaulted into that program in accordance with the provisions of Schedule EECC-CPP-D.

In compliance with OP 11, SDG&E has made a minor revision to the Applicability Section within its Base Interruptible Program (Schedule BIP), to reflect language that customer enrollments under this schedule will be capped at the megawatt (MW) level as of August 24, 2009. SDG&E will maintain a waiting list or other methods of tracking customer interest to assist in maintaining this schedule at its current enrollment and replacing megawatts lost from this program through attrition.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is pursuant to D.09-08-027 and therefore SDG&E requests the tariff sheets filed herein be effective on September 23, 2009, the date filed

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (jni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, and parties to A.08-06-002 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2154-E

Subject of AL: Revision of Demand Response Program Tariffs in Compliance with D.09-08-027

Keywords (choose from CPUC listing): Compliance, DR

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: September 23, 2009

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.08-06-002

ATTACHMENT
ADVICE LETTER 2110-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 21349-E	SCHEDULE BIP, BASE INTERRUPTIBLE PROGRAM, Sheet 1	Revised 19829-E
Revised 21350-E	TABLE OF CONTENTS, Sheet 1	Revised 21346-E
Revised 21351-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 5	Revised 21341-E



SCHEDULE BIP

Sheet 1

BASE INTERRUPTIBLE PROGRAM

APPLICABILITY

The Base Interruptible Program (BIP) offers a monthly capacity payment to non-residential customers who can commit to curtail at least 15% of Monthly Average Peak Demand, with a minimum load drop of 100 kW and who request service on this schedule.

In accordance with CPUC Decision (D.) 09-08-027, BIP enrollment is capped at 7.112 MW, effective on August 24, 2009. The enrollment cap will remain in effect pending resolution by the Commission of Phase 3 issues in Rulemaking (R.) 07-01-041. The utility will utilize a waiting list or other methods of tracking customer interest to assist in maintaining the BIP program at its current enrollment and replacing megawatts lost through attrition.

N
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N

TERRITORY

Within the entire territory served by the Utility.

RATES

Option A: Committed Load Incentive: \$7/kW/Mo
Excess Energy Usage Charge: \$4.50/kWh

Option B: Committed Load Incentive: \$3/kW/Mo
Excess Energy Usage Charge: \$1.88/kWh

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Qualifying Customer: Applicable to all non-residential time-of-use metered customers who can commit to curtail at least 15% of Monthly Average Peak Demand, with a minimum load reduction of 100 kW and who request service on this schedule and comply with Special Condition 3. This tariff is available to bundled, Direct Access, and Community Choice Aggregation (CCA) customers. Qualifying customers are required to complete a Base Interruptible Program Contract with SDG&E in order to participate in this Schedule BIP.
 - a. Third-Party Marketers: Customers can participate in this Schedule BIP directly with SDG&E or via a Third-Party Marketer. Customer participation in this Schedule BIP via a Third-Party Marketer shall be subject to the terms and conditions of this Schedule BIP and Rule No. 29, Third-Party Marketers for BIP.
3. Program Operation:
 - a. Interruptible Period: Shall be the period of time during which the Utility has informed the customer to interrupt load by use of a communications process utilizing equipment as described in Special Condition 14. The Utility will coordinate with the customer the manner of communications and provision of the interruption notice to the customer. Customer is responsible for assuring that any communications process is not interfered with in any manner. Customer is responsible to respond to the communications in a manner consistent with this tariff. If the Utility initiates communications indicating that an interruption period is occurring and other customers have received the communications then the customer shall be deemed to have received the communications if the Utility can verify that it initiated the communications to the customer.

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Advice Ltr. No. 2110-E

Decision No. 09-08-027

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 23, 2009

Effective _____

Resolution No. _____



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Sep 23, 2009

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Senior Vice President
Regulatory Affairs

Resolution No. _____