

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



July 6, 2010

Advice Letter 2092-E-A

Rasha Prince, Director
Regulatory Affairs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

Subject: Supplemental Filing: Establishment of Electric Schedule – Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Program in Compliance with Assembly Bill (AB) 2466 and Resolution E-4283

Dear Mr. Prince:

Advice Letter 2092-E-A is effective April 22, 2010 per Resolution E-4283.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Clay Faber - Director
Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

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Cfaber@semprautilities.com

May 3, 2010

ADVICE LETTER 2092-E-A
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: SUPPLEMENTAL FILING: ESTABLISHMENT OF ELECTRIC SCHEDULE - LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER (RES-BCT) PROGRAM IN COMPLIANCE WITH ASSEMBLY BILL (AB) 2466 AND RESOLUTION E-4283

San Diego Gas & Electric Company (SDG&E) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to SDG&E's electric tariffs, as shown on Attachment A.

PURPOSE

Pursuant to AB 2466 and Resolution E-4283, this supplemental filing establishes electric schedule RES-BCT which is applicable to Local Governments that own or operate an eligible renewable energy resource pursuant to the California Renewable Portfolio Standard Program (RPS). Service on this rate schedule will be taken in combination with a time-of-use (TOU) rate. **This supplemental advice letter replaces SDG&E Advice Letter 2092-E in its entirety.**

BACKGROUND

On February 21, 2008, AB 2466 was introduced as the "Local Government Renewable Energy Self-Generation Program" signed into law by Governor Schwarzenegger on September 28, 2008 and codified as Section 2830 of the Public Utilities Code.

AB 2466 allows local governments to apply excess renewable power produced from a customer account ("Generating Account") as energy credits against charges for power delivered to one or more of its other accounts ("Benefiting Accounts"). Moreover, the Utility must perform billing services for all associated accounts. Schedule RES-BCT will be available to eligible customers, upon request, on a first-come-first-served basis, until the combined rated generating capacity of Eligible Renewable Generating Facilities within SDG&E's service territory reaches SDG&E's

share of 8.1% of the statewide 250 MW limitation¹ based on the ratio of SDG&E's peak demand of the total peak demand of all Investor Owned Utilities (IOUs) within the State of California. To be eligible, a renewable generating facility must have a generating capacity of not more than one MW.

This AL also complies with Ordering Paragraph 1 of Resolution E-4283, approved on April 22, issued April 26, 2010, which directs SDG&E re-file its RES-BCT tariffs within 7 days to comply with the orders outlined in the discussion section of Resolution E-4283.

ADDITIONAL INFORMATION

The program will be available to all types of renewable generation pursuant to RPS. The credit will be set at the generation component of the TOU rate applicable to the Benefiting Account, excluding Department of Water Resources (DWR) cost-responsibility surcharges, if any. Eligible Benefiting Accounts provide service to property that is owned or occupied by the same local government that owns or operates the eligible renewable generating facility within SDG&E's service territory.

Billing credits will be based on a dollar value. If billing credits exceed bills for electric energy usage in any billing period, the excess credit shall be carried forward to the next billing period, except that any remaining credit after the last billing cycle of a 12 month true up period shall be reset to zero. Credits will be first applied to the Generating Account and Benefiting Accounts based on a pre-determined whole percentage methodology requested in the Generation Bill Credit Transfer Allocation Request Form (Form 142-0546), identified as Attachment B.

The ownership of the renewable energy credits associated with the electricity generated by the eligible renewable generation facility shall be the same as the ownership of the renewable energy credits associated with electricity that is net metered pursuant to Section 2827.

SDG&E will charge a one-time set-up fee per Generating Account of \$500 and a monthly billing charge to the Generating Account of \$30 per month, including any applicable meter charges or interconnection charges identified in Rule 21. Service under Schedule RES-BCT will become available 120 days from the date service is requested by the first Local Government to participate under this schedule.

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective June 2, 2010, 30 days from the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received by May 24 2010, 20 days of the date this Advice Letter was filed with the

¹ D.07-07-027

Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (jni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1748
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list R.08-03-008 by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1748 or by e-mail at SDG&ETariffs@semprautilities.com.

Clay Faber
Director – Regulatory Affairs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2092-E-A

Subject of AL: Supplemental Filing: Establishment of Electric Schedule – Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) Program in Compliance with Assembly Bill (AB) 2466 and Resolution E-4283

Keywords (choose from CPUC listing): Compliance, Local Government, Credit,

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-4283 & AB 2466

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL 2092-E

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: June 2, 2010

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

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R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

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S. Freedman
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Children's Hospital & Health Center

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City of Poway

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City of San Diego

J. Cervantes
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Commerce Energy Group

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CP Kelco

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Davis Wright Tremaine, LLP

E. O'Neill
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Dept. of General Services

H. Nanjo
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Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in:

A.08-03-008

ATTACHMENT A
ADVICE LETTER 2092-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Original 21848-E	SCHEDULE RES-BCT, LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER, Sheet 1	
Original 21849-E	SCHEDULE RES-BCT, LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER, Sheet 2	
Original 21850-E	SCHEDULE RES-BCT, LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER, Sheet 3	
Original 21851-E	SCHEDULE RES-BCT, LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER, Sheet 4	
Original 21852-E	SAMPLE FORMS, FORM 142-0546, Sheet 1	
Revised 21853-E	TABLE OF CONTENTS, Sheet 1	Revised 21846-E
Revised 21854-E	TABLE OF CONTENTS, Sheet 6	Revised 21630-E
Revised 21855-E	TABLE OF CONTENTS, Sheet 11	Revised 21712-E



San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 21852-E

Canceling _____ Cal. P.U.C. Sheet No. _____

SAMPLE FORMS

Sheet 1

FORM 142-0546

Local Government - Generation Bill Credit Transfer Allocation Request Form

(05/2010)

(See Attached Form)

N

N

N

1C6

Advice Ltr. No. 2092-E-A

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed May 3, 2010

Effective Apr 22, 2010

Resolution No. E-4283



Local Government - Generation Bill Credit Transfer Allocation Request Form

Appendix A

A. This Local Government -Generation Bill Credit Transfer Allocation Request Form is for use by Local Governments or an individual campus of the University of California or the California State University utilizing Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT) and is used in combination with San Diego Gas & Electric's (SDG&E's) Schedule RES-BCT. All accounts must be on a time-of-use rate schedule.

B. This Initial / Subsequent (circle) Request is being completed by:

1. Local Government Name:

2. Local Government Mailing Address:

3. Local Government Phone Number:

4. Print Name and Title of Individual Filling out this Form:

C. I request that all credits available by application of the rates and terms of Schedule RES-BCT be allocated in the following whole percentages to the following authorized Benefiting Accounts (located within the geographical boundaries of the Local Government, that is mutually agreed upon by the customer and SDG&E) receiving service under the terms set forth in Schedule RES-BCT:

Generating Account¹			
Account Number	Account Name	Service Address	Percentage

Benefiting Account²			
Account Number	Account Name	Service Address	Percentage

Attached is/are _____ (number of sheets) sheets extending the above list to include more



Local Government - Generation Bill Credit Transfer Allocation Request Form

Benefiting Account²			
Account Number	Account Name	Service Address	Percentage

² Same as above.

D. I understand that not more frequently than once during a 12-month period, and upon providing SDG&E with a minimum of 60 days' written notice, I may elect to delete or add a Benefiting Account.

(Signature)

(Date)



Local Government - Generation Bill Credit Transfer Allocation Request Form

Appendix B – Affidavit

RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a) (6)

Project Identification Number _____ (for SDG&E's use only)

The applicant completing this “Local Government – Generation Bill Credit Transfer Allocation Request Form (Form 142-0546), to take service on electric rate Schedule RES-BCT with Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt” certifies that it is a Local Government that meets the definition of a “Local Government” as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3). In the event the utility finds that the customer is not a "Local Government" or a "Campus" as defined below, the utility shall have the right to retroactively bill the customer, pursuant to Electric Rule 18, Section C (Adjustment of Bills for Billing Error), for the service received under Schedule RES-BCT.

PU Code § 2830 (a) (6) reads as follows:

"Local government" means a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual campus of the University of California or the California State University.

And a campus is defined in PU Code 2830 (a) (3) as:

"Campus" means an individual community college campus, individual California State University campus, or individual University of California campus.

In addition applicant certifies that all of the service agreements listed on Appendix A – Designation of Bill Credit Transfer Allocation Percentages to RES-BCT Accounts are accounts for this same Local Government.

I am duly authorized to make this certification on behalf of the Local Government submitting this RES-BCT Form Request.

Name: _____

Title: _____

Authorized Signature _____ Date _____



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Sheet 11

SAMPLE FORMS

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