



Ken Deremer
Director
Tariffs & Regulatory Accounts
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858.654.1756
Fax: 858.654.1788
kderemer@semprautilities.com

December 17, 2008

ADVICE LETTER 2049-E/1823-G
(U 902 M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISIONS TO RULE 40, ON-BILL FINANCING PROGRAM

San Diego Gas & Electric Company (SDG&E) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its electric and gas tariffs, as shown on Attachments A and B.

PURPOSE

The purpose of this filing is to revise Rule 40, On-Bill Financing (OBF) Program, to broaden participation in OBF by removing the limitation that OBF only works with rebate/incentive programs.

BACKGROUND

Currently, the terms and conditions of Rule 40 apply to the loans offered by the Utility to facilitate the purchase and installation of energy efficiency and demand reduction measures by its commercial or industrial customers, as well as owners of residential multi-family units who do not live on the premises. Approved customers will be offered a reduced rebate or incentive from applicable Utility energy efficiency and demand reduction programs as well as zero percent financing according to the OBF program guidelines in effect at the time of customer application.

PROPOSED REVISION TO RULE 40

Since the approval of SDG&E's Advice Letter No. 1838-E/1650-G, SDG&E has identified a program implementation improvement that it believes will further encourage program participation and proposes to make the following change: Remove the restriction that OBF only works with rebate/incentive programs. (This is a programmatic issue to be handled under specific program references.) This change will allow energy efficiency and demand reduction programs that do not offer rebates/incentives such as the Emerging Technology Program to work with OBF. Specifically, all references to rebates and incentives under Applicability and Program Description are deleted from Rule 40.

This filing will not increase or decrease any tariff rate, conflict with any schedules or rules, or cause the withdrawal of service.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore SDG&E respectfully requests that this advice letter become effective January 16, 2009, which is 30 calendar days after the date filed.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (jni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: tcahill@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

KEN DEREMER
Director – Tariffs & Regulatory Accounts

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2049-E/1823-G

Subject of AL: Revisions to Rule 40, On Bill Financing Program

Keywords (choose from CPUC listing): Rules, Energy Efficiency

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: January 16, 2009

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric and Gas Rules 40 and TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Todd Cahill

8330 Century Park Ct, Room 32C

San Diego, CA 92123

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLaacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A. 05-06-016

ATTACHMENT A
ADVICE LETTER 2049-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20937-E	RULE 40, ON-BILL FINANCING PROGRAM, Sheet 1	Revised 19674-E
Revised 20938-E	TABLE OF CONTENTS, Sheet 1	Revised 20927-E
Revised 20939-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 20928-E



RULE 40

Sheet 1

ON-BILL FINANCING PROGRAM

A. APPLICABILITY

The terms and conditions of this Rule shall apply to the loans offered by the Utility to facilitate the purchase and installation of energy efficiency and demand reduction measures by its commercial or industrial customers, as well as owners of residential multi-family units who do not live on the premises. In order to receive the on-bill financing, customer must complete an application to Utility's energy efficiency or demand reduction programs and sign a separate loan contract (On-Bill Financing Loan Agreement, Form No. 132-6263 or On-Bill Financing Loan Agreement for Self-Installers, Form 132-6263/1). The customer must accept responsibility for purchasing and installing the energy efficiency and demand reduction measures.

T
T

B. PROGRAM DESCRIPTION

The On-Bill Financing (OBF) Program is primarily designed to facilitate the purchase and installation of qualified energy efficiency and demand reduction measures by customers who might otherwise not be able to act given capital constraints or other barriers to participation. Approved customers will be offered zero percent financing according to the OBF program guidelines in effect at the time of customer application. Monthly payment requirements on the loan will be billed as part of the participating customer's energy bill.

D

C. CUSTOMER ELIGIBILITY

1. All of the Utility's existing non-residential customers (including local government accounts) and owners of residential multi-family units who do not live on the premises are eligible to participate in the OBF Program.
2. To be eligible for consideration for On-Bill Financing, the customer must be in good credit standing as determined by the Utility. The credit eligibility criteria are documented in the program guidelines.

D. LOAN AGREEMENT

Customer participation in the OBF Program requires customer to sign a loan agreement (On-Bill Financing Loan Agreement, Form No. 132-6263 or On-Bill Financing Loan Agreement for Self-Installers Form 132-6363/1) which specifies loan repayment obligations.

E. BILLING AND COLLECTION

1. The customer will be responsible to repay loans in accordance with the terms and conditions of the contract (Form No. 132-6263 or Form 132-6263/1). The monthly amounts due shall appear as a line item on the customer's monthly energy bill.
2. Customer's loan obligation shall be subject to the provisions of Rule 11, Discontinuance of Service, Section A – Non-Payment of Bills.
3. OBF Program loan installments are not subject to the late payment charge provisions of Rule 9.



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	20938, 20805, 20810, 20847, 20848, 20849, 20939-E 20424, 20860, 20861, 20862, 20308, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 18226-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	19406, 19407-E
Rewards and Penalties Balancing Account (RPBA).....	19408, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	19423, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	19426, 19712, 20329, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Electric Vehicle Balancing Account (EVBA).....	19433, 19434-E
Non-Fuel Generation Balancing Account (NGBA).....	20337, 19436, 19437-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1H13

Advice Ltr. No. 2049-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 17, 2008

Effective Jan 16, 2009

Resolution No. _____



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions	19043, 19044, 19045, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 18973, 18268, 20289, 18270-E
2	Description of Service	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603, 20415-E
3	Applications for Service	15484, 15485-E
4	Contracts	15488, 15489, 15490-E
5	Special Information Available for Customers	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit.....	15481-E
7	Deposits.....	18271, 6652-E
8	Notices.....	17405-E
9	Rendering and Payment of Bills.....	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills	19048-E
11	Discontinuance of Service	19690, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates.....	15765-E
13	Temporary Service	19049-E
14	Shortage of Electric Supply/Interruption of Delivery	4794-E
15	Distribution Line Extensions.....	19050, 11221, 11222, 20416, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 20418, 20419, 20420-E
16	Service Extensions	11233, 13237, 10501, 11235, 11236, 13238-E
18	Meter Tests and Adjustment of Bills	11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E 16585, 16586, 16587-E
19	Supply to Separate Premises and Resale	18457, 18458,, 20925, 20926-E
20	Replacement of Overhead With Underground Electric Facilities.....	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation.....	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322-E 17323-E
21.1	Final Standard Offer 4 Qualifying Facilities.....	7966 to 7986, 7989-E
22	Special Service Charges.....	8713, 8714-E
23	Competition Transition Charge Responsibility	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
24	The Hourly EECC Rate Option Rules	13986, 20290, 13988, 13989, 13990-E 20291, 13992, 13993, 13994-E
25	Direct Access Rules.....	10526, 19053, 20292, 10529-10534, 20293, 10536, 12198-E 10538, 10539, 12199, 10903-10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions.....	19612, 19613, 19614, 19615, 16758-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	19818-E
27	Community Choice Aggregation.....	19055-19063, 20299, 19065-68, 20464, 20465, 19071 to 19084-E, 20300, 19086-19090-E
27.2	Community Choice Aggregation Open Season ...	19091, 19092, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
40	On-Bill Financing Program	20937-E

(Continued)

7H13

Issued by

Date Filed

Dec 17, 2008

Advice Ltr. No. 2049-E

Lee Schavrien

Effective

Jan 16, 2009

Senior Vice President
Regulatory Affairs

Decision No. _____

Resolution No. _____

T

ATTACHMENT B
ADVICE LETTER 1823-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17357-G	RULE 40, ON-BILL FINANCING PROGRAM, Sheet 1	Revised 15870-G
Revised 17358-G	TABLE OF CONTENTS, Sheet 1	Revised 17355-G
Revised 17359-G	TABLE OF CONTENTS, Sheet 5	Revised 17028-G



RULE 40

Sheet 1

ON-BILL FINANCING PROGRAM

A. APPLICABILITY

The terms and conditions of this Rule shall apply to the loans offered by the Utility to facilitate the purchase and installation of energy efficiency and demand measures by its commercial or industrial customers, as well as owners of residential multi-family units who do not live on the premises. In order to receive the on-bill financing, customer must complete an application to Utility's energy efficiency programs and sign a separate loan contract (On-Bill Financing Loan Agreement, Form No. 132-6263 or On-Bill Financing Loan Agreement for Self-Installers, Form 132-6263/1). The customer must accept responsibility for purchasing and installing the energy efficiency and demand reduction measures.

B. PROGRAM DESCRIPTION

The On-Bill Financing (OBF) Program is primarily designed to facilitate the purchase and installation of qualified energy efficiency and demand reduction measures by customers who might otherwise not be able to act given capital constraints or other barriers to participation. Approved customers will be offered zero percent financing according to the OBF program guidelines in effect at the time of customer application. Monthly payment requirements on the loan will be billed as part of the participating customer's energy bill.

C. CUSTOMER ELIGIBILITY

1. All of the Utility's existing non-residential customers (including local government accounts) and owners of residential multi-family units who do not live on the premises are eligible to participate in the OBF Program.
2. To be eligible for consideration for On-Bill Financing, the customer must be in good credit standing as determined by the Utility. The credit eligibility criteria are documented in the program guidelines.

D. LOAN AGREEMENT

Customer participation in the OBF Program requires customer to sign a loan agreement (On-Bill Financing Loan Agreement, Form No. 132-6263 or On-Bill Financing Loan Agreement for Self-Installers Form 132-6263/1) which specifies loan repayment obligations.

E. BILLING AND COLLECTION

1. The customer will be responsible to repay loans in accordance with the terms and conditions of the contract (Form No. 132-6263 or Form 132-6263/1). The monthly amounts due shall appear as a line item on the customer's monthly energy bill.
2. Customer's loan obligation shall be subject to the provisions of Rule 11, Discontinuance of Service, Section A – Non-Payment of Bills.
3. OBF Program loan installments are not subject to the late payment charge provisions of Rule 9.

1C10

Advice Ltr. No. 1823-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 17, 2008

Effective Jan 16, 2009

Resolution No. _____

T
T
D



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>
TITLE PAGE.....	12805-G
TABLE OF CONTENTS.....	17358, 17343, 17356, 17346, 17359-G 16357, 17204, 17205, 15760-G
PRELIMINARY STATEMENT	
I. General Information.....	7270, 14986-G
II. Statement of Rates.....	11981, 17347, 17126, 17211, 17212, 16688-G
III. Biennial Cost Allocation Proceeding (BCAP).....	7587, 7277, 14247, 16689, 14249, 7281-G 7489, 14250, 14251, 14252, 7493, 7494-G
IV. <u>Balancing Accounts</u>	
Description/Listing of Accounts.....	15671, 17107-G
Interstate Transition Cost Surcharge Account (ITCS).....	15678, 16579-G
Curtailment Penalty Funds Account (CPFA).....	15680-G
California Alternate Rates for Energy (CARE) Balancing Account.....	15681, 15682-G
Natural Gas Vehicle (NGV) Adjustment Clause.....	15683, 15684-G
Gas Storage Balancing Account (GSBA).....	15685, 15686, 15687-G
Core Interstate Transition Cost Surcharge Amount (CITCS).....	15688-G
Research, Development and Demonstration (RD&D) Balancing Account.....	15689, 15690, 15691-G
Gas Energy Efficiency Balancing Account (GEEBA).....	15692, 15693-G
Rewards & Penalties Balancing Account (RPBA)....	16270, 15695-G
Baseline Balancing Account (BBA).....	15696-G
Fiber Optic Cable in Gas Pipelines Services Account (FIGA).....	15697-G
Pension Balancing Account (PBA).....	15698, 15699-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	15700, 15701-G
Core Fixed Cost Account (CFCA).....	16139, 15703, 16140-G
Noncore Fixed Cost Account (NFCA).....	16141, 15706, 16142-G
Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA).....	15708, 15709-G
Post-2005 Gas Low Income Energy Efficiency Balancing Account (PGLIEEBA).....	15710, 15711-G
California Solar Initiative Balancing Account (CSIBA).....	15712, 15713-G

(Continued)



TABLE OF CONTENTS

<u>RULE NO.</u>	<u>RULES</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	11616, 12812, 13241, 13242, 13243, 13110-G 12814, 16504, 15973, 13244, 13245, 13246-G 13247-G
2	Description of Service.....	12487, 12633, 12634, 12490, 15462-G
3	Application for Service.....	12377, 12378-G
4	Contracts.....	12381, 12382-G
5	Special Information Required on Forms....	17025, 17026-G
6	Establishment and Re-establishment of Credit	16447,16448-G
7	Deposits.....	16451, 16452-G
8	Notices.....	13909-G
9	Rendering and Payment of Bills.....	16393, 16394, 16395, 16396-G
10	Disputed Bills.....	14896, 14897-G
11	Discontinuance of Service.....	15918, 15919, 15920, 15921, 15922, 15923-G 15924,15925, 15926-G
12	Rates and Optional Rates.....	12637-G
13	Temporary Service.....	9595-G
14	Shortage of Gas Supply, Interruption of Delivery and Priority of Service.....	9390, 16505, 16506, 16507, 9394, 11181-G 12872, 12701, 11759, 11760, 11761, 13248-G 16508, 12703, 12859, 12705, 12873 -G
15	Gas Main Extensions.....	9596, 9597, 15463, 10878, 10879, 10566-G 13682, 13683, 13684, 14929, 13686 -G
16	Gas Service Extensions.....	9606, 9607, 9608, 9609, 9610, 9611-G 9612, 9613, 9614, 9615, 9616-G
17	Meter Reading.....	16397, 16398-G
18	Meter Tests and Adjustment of Bills	13151, 13152, 13153, 13154-G
19	Supply to Separate Premises and Resale.....	14922, 14923, 14924-G
22	Interstate Capacity Brokering.....	13359-G
25	Gas Transportation Rules for Noncore Customers.....	16509, 16510, 16511 16512, 16513, 16514-G 16515,16516,16517-G 11191, 11192-G
27	Automatic Meter Reading.....	11505, 11506, 11507, 11508, 11509-G
28	Provision of Utility Right-of-Way Information.....	12127, 16096, 13112, 16097, 12131, 12132-G
30	Transportation of Customer Procured Gas.....	12133, 16518, 15876, 16519, 15878, 15879-G 12266, 12267, 12268, 13249, 13250, 12271-G
32	Core Aggregation Transportation.....	12272, 12582, 12583, 12275, 12276, 12278-G 12279-G
35	Contracted Marketer Transportation.....	12819, 12165, 12166, 13114, 12168, 13115-G 12170-G
39	Access to the SDG&E Pipeline System.....	16520, 16521, 16522-G
40	On-Bill Financing Program.....	17357-G

(Continued)

T