



Ken Deremer  
Director  
Tariffs & Regulatory Accounts  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858.654.1756  
Fax: 858.654.1788  
kderemer@semprautilities.com

October 27, 2008

**ADVICE LETTER 2034-E / 1809-G**  
(U902-M)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: ESTABLISHMENT OF THE ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA) IN COMPLIANCE WITH D.08-10-027**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric and gas tariffs as shown in enclosed Attachments A and B.

**PURPOSE**

This filing revises the Memorandum Account sections of SDG&E's electric and gas Preliminary Statements to establish the Energy Efficiency 2009-2011 Memorandum Account (EEMA), pursuant to Decision (D.) 08-10-027. The purpose of the EEMA is to record the difference between the revenue requirement adopted for the 2009 Bridge Funding period and the revenue requirement requested in SDG&E's 2009-2011 Energy Efficiency Application (A.) 08-07-023.

This filing also provides SDG&E's authorized 2009 Transition Program average monthly budgets.

**DISCUSSION**

D.08-10-027 dated October 16, 2008 authorizes the continuance of certain 2008 Energy Efficiency (EE) programs until such time when the Commission adopts a final decision on SDG&E's 2009-2011 EE portfolio application. In addition, the decision authorizes bridge funding for 2009 based on a monthly average of SDG&E's budgets over the 2006-2008 EE program cycle, which is then increased for 2009-2011 energy savings goals and Evaluation, Measurement and Verification (EM&V) costs. SDG&E's authorized monthly bridge funding is \$8,477,981.<sup>1</sup>

**Establishment of the 2009-2011 EEMA**

In compliance with Ordering Paragraph (OP) 2.b. of D.08-10-027, SDG&E is establishing the EEMA to record the difference between the revenue requirement adopted for the Bridge Funding period and the revenue requirement requested in A.08-07-023, beginning on January 1, 2009. The "requested" revenue requirement will be trued-up with the adopted revenue

---

<sup>1</sup> SDG&E's authorized monthly program funding is incorrectly shown as \$8,170,820 in Table 2 of the D.08-10-027 (page 18) due to a math error in totaling the 'Program Total' line, which in turn causes the EM&V budget (8% increase for EM&V costs) to be erroneous. The authorized monthly amount should be \$8,477,981 (\$7,849,982 + \$627,999).

requirement in the Commission's final decision on SDG&E's 2009-2011 Energy Portfolio application.

### **2009 Transition Programs and Corresponding Average Monthly Budgets**

Pursuant to D.08-10-027, SDG&E is also providing a list of 2009 Transition Programs and their corresponding 2009 average monthly budgets. The list is included herein as Attachment C.

SDG&E's transitional programs are grouped into Cross-cutting, Nonresidential and Residential fund shifting categories. Each category consists of utility-core programs, partnerships and/or third parties approved for implementation in the 2006-2008 EE program cycle. All current fund shifting guidelines will apply during the bridge period;<sup>2</sup> the transitional program categories above will serve as the starting point for any fund shifts during the bridge period.

SDG&E has identified a broad list of activities covered under EM&V. SDG&E allocated 25 percent of the authorized EM&V budget in D.08-10-027 Table 2 to cover its own EM&V activities, including Strategic Planning as required.<sup>3</sup> The remaining 75 percent of the budget is identified as part of the California Public Utility Commission (PUC) EM&V budget. Items identified under this category include the budgets for the Web Portal development and Marketing, Education & Outreach (ME&O) and other ED EM&V activities.<sup>4</sup>

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **EFFECTIVE DATE**

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SDG&E requests that the tariffs proposed herein be approved effective January 1, 2009, as ordered in D.08-10-027.

### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

---

<sup>2</sup> See Energy Efficiency Policy Manual Version 4.0, Table 8, p.36.

<sup>3</sup> D.08-10-027 at page 18.

<sup>4</sup> D.08-10-027 OP1d.

Attn: Todd Cahill  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: tcahill@semprautilities.com

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list A.08-07-024, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed. Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

---

KEN DEREMER  
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2034-E / 1809-G

Subject of AL: Establishment of the Energy Efficiency 2009-2011 Memorandum Account (EEMA)  
in Compliance with D.08-10-027

Keywords (choose from CPUC listing): \_\_\_\_\_

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: \_\_\_\_\_

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 1/1/09

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Todd Cahill**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**tcahill@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman  
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman  
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.08-07-024

ATTACHMENT A  
ADVICE LETTER 2034-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20909-E	PRELIMINARY STATEMENT, III. MEMORANDUM ACCOUNTS, DESCRIPTION/LISTING OF ACCOUNTS, Sheet 2	Revised 20734-E
Original 20910-E	PRELIMINARY STATEMENT, VI. MEMORANDUM ACCOUNTS, ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA), Sheet 1	
Revised 20911-E	TABLE OF CONTENTS, Sheet 1	Revised 20906-E
Revised 20912-E	TABLE OF CONTENTS, Sheet 2	Revised 20877-E
Revised 20913-E	TABLE OF CONTENTS, Sheet 3	Revised 20895-E



**PRELIMINARY STATEMENT**

Sheet 2

III. MEMORANDUM ACCOUNTS  
DESCRIPTION/LISTING OF ACCOUNTS

Listing of Accounts

- Catastrophic Event Memorandum Account (CEMA)
- Rate Reduction Bond Memorandum Account (RRBMA)
- Generation Divestiture Transaction Costs Memorandum Account (GDTCMA)
- Streamlining Residual Account (SRA)
- Nuclear Claims Memorandum Account (NCMA)
- Real-Time Energy Metering Memorandum Account (RTEMMA)
- Net Energy Metering Memorandum Account (NEMMA)
- Self-Generation Program Memorandum Account (SGPMA)
- Bond Payment Memorandum Account (BPMA)
- Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA)
- Advanced Metering and Demand Response Memorandum Account (AMDRMA)
- Procurement Transaction Auditing Memorandum Account (PTAMA)
- Reliability Costs Memorandum Account (RCMA)
- Litigation Cost Memorandum Account (LCMA)
- Community Choice Aggregation Surcharge Memorandum Account (CCASMA)
- Advanced Metering Infrastructure Memorandum Account (AMIMA)
- Independent Evaluator Memorandum Account (IEMA)
- Community Choice Aggregation Procurement Memorandum Account (CCAPMA)
- California Solar Initiative Performance-Based Memorandum Account (CSIPMA)
- Renewables Portfolio Standard Memorandum Account (RPSMA)
- Market Redesign Technology Upgrade Memorandum Account (MRTUMA)
- Gain/Loss On Sale Memorandum Account (GLOSMA)
- General Rate Case Revenue Requirements Memorandum Account (GRCRRMA)
- Non-Residential Submetering Memorandum Account (NRSMA)
- Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)
- Energy Efficiency 2009-2011 Memorandum Account (EEMA)

N

- Note: 1) SONGS 2&3 Unamortized Nuclear Fuel Inventory Memorandum Account, see Section V.  
2) SONGS 2&3 Permanent Closure Noninvestment-Related Expenses Memorandum Account, see Section V.

(Continued)



**PRELIMINARY STATEMENT**

Sheet 1

VI. MEMORANDUM ACCOUNTS

ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA)

1. Purpose: The EEMA is an interest bearing memorandum account that is not recorded on the Utility's financial statements. Pursuant to D.08-10-027, beginning January 1, 2009, the EEMA will record the difference between the revenue requirement adopted for the Bridge Funding period and the revenue requirement approved in SDG&E's 2009-2011 Energy Portfolio Application (A.) 08-07-023.
2. Applicability: See disposition section.
3. Rates: The balance in the EEMA will be included in Public Purpose Program (PPP) surcharge rates upon Commission approval.
4. Accounting Procedure: The Utility shall maintain the EEMA by making entries at the end of each month as follows:
  - a. A debit entry equal to the authorized monthly revenue requirement requested in the 2009-2011 Energy Portfolio, A.08-07-023 (subject to true-up based on the actual revenue requirement to be adopted by the Commission),
  - b. A credit entry equal to the authorized monthly revenue requirement for the bridge funding period adopted in D.08-10-027,
  - c. An entry for amortization of the EEMA balance as authorized by the Commission, and
  - d. An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, Section E, 3.
5. Disposition: The disposition of the account balance will be incorporated in the Utility's annual PPP surcharge rate update filing for PPP rates effective January 1 of the following year.

N  
N  
N  
N  
N



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	20911, 20912, 20913, 20907, 20908, 20886, 20881-E 20424, 20860, 20861, 20887, 20308, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 18226-E
<b>II. <u>Balancing Accounts</u></b>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	19406, 19407-E
Rewards and Penalties Balancing Account (RPBA).....	19408, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	19423, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	19426, 19712, 20329, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Electric Vehicle Balancing Account (EVBA).....	19433, 19434-E
Non-Fuel Generation Balancing Account (NGBA).....	20337, 19436, 19437-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1H5

Advice Ltr. No. 2034-E

Decision No. D.08-10-027

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Oct 27, 2008

Effective Jan 1, 2009

Resolution No. \_\_\_\_\_



**TABLE OF CONTENTS**

II. Balancing Accounts (Continued)

Electric Distribution Fixed Cost Account (EDFCA).....	20731, 20732, 19980-E
Rate Design Settlement Component Account (RDSCA)	19448-E
California Solar Initiative Balancing Account (CSIBA).....	19954, 19955-E
SONGS O&M Balancing Account (SONGSBA).....	19826-E
Advanced Metering Infrastructure Balancing Account (AMIBA)...	20037, 20038, 20039-E
California Institute for Climate Solutions Balancing Account (CICSBA).....	20707-E
Research, Development and Demonstration Expense Account (RDDEA).....	20733-E

III. Memorandum Accounts

Description/Listing of Accounts	19451, 20909-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 19455-E
Rate Reduction Bond Memorandum Account (RRBMA).....	19456, 19457-E
Generation Divestiture Transaction Costs Memorandum Account (GDTCSMA).....	19458-E
Streamlining Residual Account (SRA).....	20137, 20138-E
Nuclear Claims Memorandum Account (NCMA).....	19465-E
Electric Meter Pilot Memorandum Account (EMPMA).....	19467-E
Interruptible Load and Rotating Outage Programs Memorandum Account (ILROPMA).....	19469, 19470, 19471-E
Real-Time Energy Metering Memorandum Account (RTEMMA)..	19472-E
Net Energy Metering Memorandum Account (NEMMA).....	19473-E
Residential Demand Responsiveness Program Memorandum Account (RDRPMA).....	19475, 19476-E
Self-Generation Program Memorandum Account (SGPMA).....	19530, 19531-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Direct Access Cost Responsibility Surcharge Memorandum Account (DACRSMA).....	19576, 19577, 19578-E
Electric Energy Transaction Administration Memorandum Account (EETAMA).....	19484-E
Advanced Metering and Demand Response Memorandum Account (AMDRMA).....	20872, 20873, 20874, 19488, 20875-E
Distributed Generation Implementation Cost Memorandum Account (DGICMA).....	19490-E
Annual Earnings Assessment Proceeding Memorandum Account (AEAPMA).....	19491-E
Procurement Transaction Auditing Memorandum Account (PTAMA).....	19492-E
Reliability Costs Memorandum Account (RCMA).....	19493-E

T

(Continued)



**TABLE OF CONTENTS**

**III. Memorandum Accounts (Continued)**

Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memorandum Account (CCASMA).....	19988-E
Advanced Metering Infrastructure Memorandum Account (AMIMA).....	19496-E
Interim Call Center Memorandum Account (ICCMA).....	19497-E
Independent Evaluator Memorandum Account (IEMA)...	19498-E
Renewables Portfolio Standard Memorandum Account (RPSMA).....	20808-E
Market Redesign Technology Upgrade Memorandum Account.....	19972-E
Gain/Loss On Sale Memorandum Account (GLOSMA)....	20157-E
General Rate Case Revenue Requirements Memorandum Account (GRCRRMA).....	20735-E
Non-Residential Submetering Memorandum Account (NRSMA)	20474-E
Long Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).....	20640-E
Energy Efficiency 2009-2011 Memorandum Account (EEMA)	20910-E

IV. Electric Distribution and Gas Performance	20867, 20737, 20738, 20739, 20868, 20869, 20742-E
Based Ratemaking (PBR) Mechanism.....	20743, 20744, 20745, 20746-E

V. SONGS 2&3 Procedures.....	17006, 17007-E
------------------------------	----------------

**VI. Miscellaneous**

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	20435, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 19505, 19506, 19507, 19508-E 19509, 19510, 19511, 19512, 19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....	20697-E
---	---------

**INDEX OF RATE AREA MAPS**

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

N

ATTACHMENT B  
ADVICE LETTER 1809-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17286-G	PRELIMINARY STATEMENT, V. MEMORANDUM ACCOUNTS, DESCRIPTION/LISTING OF ACCOUNTS, Sheet 2	Revised 17173-G
Original 17287-G	PRELIMINARY STATEMENT , V. MEMORANDUM ACCOUNTS, ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA), Sheet 1	
Revised 17288-G	TABLE OF CONTENTS, Sheet 1	Revised 17249-G
Revised 17289-G	TABLE OF CONTENTS, Sheet 2	Revised 17250-G



**PRELIMINARY STATEMENT**

Sheet 2

V. MEMORANDUM ACCOUNTS  
DESCRIPTION/LISTING OF ACCOUNTS

Listing of Accounts

- Catastrophic Event Memorandum Account (CEMA)
- Core Reclassification Shortfall Memorandum Account (CRSMA)
- Gas DSM Memorandum Account
- Cogeneration Shortfall Memorandum Account (CSMA)
- Liquefied Natural Gas Service Tracking Account (LNGSTA)
- Global Settlement Tracking Account (GLOBAL)
- Self-Generation Program Memorandum Account (SGPMA)
- FERC Settlements Proceeds Memorandum Account (FSPMA)
- Advanced Metering Infrastructure Memorandum Account (AMIMA)
- Gain/Loss on Sale Memorandum Account (GLOSMA)
- General Rate Case Revenue Requirement Memorandum Account (GRCRRMA)
- Energy Efficiency 2009-2011 Memorandum Account (EEMA)

NOTE: For information relating to the Hazardous Substance Memorandum Account (HSMA), which is part of the Hazardous Substance Cleanup Cost Account (HSCCA), see Section VIII.

N



**PRELIMINARY STATEMENT**

Sheet 1

V. MEMORANDUM ACCOUNTS  
ENERGY EFFICIENCY 2009-2011 MEMORANDUM ACCOUNT (EEMA)

1. Purpose: The EEMA is an interest bearing memorandum account that is not recorded on the Utility's financial statements. Pursuant to D.08-10-027, beginning January 1, 2009, the EEMA will record the difference between the revenue requirement adopted for the Bridge Funding period and the revenue requirement approved in SDG&E's 2009-2011 Energy Portfolio Application (A.) 08-07-023.
2. Applicability: See disposition section.
3. Rates: The balance in the EEMA will be included in Public Purpose Program (PPP) surcharge rates upon Commission approval.
4. Accounting Procedure: The Utility shall maintain the EEMA by making entries at the end of each month as follows:
  - a. A debit entry equal to the authorized monthly revenue requirement requested in the 2009-2011 Energy Portfolio, A.08-07-023 (subject to true-up based on the actual revenue requirement to be adopted by the Commission),
  - b. A credit entry equal to the authorized monthly revenue requirement for the bridge funding period adopted in D.08-10-027,
  - c. An entry for amortization of the EEMA balance as authorized by the Commission, and
  - d. An entry equal to interest on the average of the balance in the account during the month, calculated in the manner described in Preliminary Statement, Part I, Section E, 3.
5. Disposition: The disposition of the account balance will be incorporated in the Utility's annual PPP surcharge rate update filing for PPP rates effective January 1 of the following year.

N  
N  
N  
N  
N



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>
TITLE PAGE.....	12805-G
TABLE OF CONTENTS.....	17288, 17289, 17245, 17137, 16998-G 16357, 17204, 17205, 15760-G
<b>PRELIMINARY STATEMENT</b>	
I. General Information.....	7270, 14986-G
II. Statement of Rates.....	11981, 17236, 17126, 17211, 17212, 16688-G
III. Biennial Cost Allocation Proceeding (BCAP).....	7587, 7277, 14247, 16689, 14249, 7281-G 7489, 14250, 14251, 14252, 7493, 7494-G
IV. <u>Balancing Accounts</u>	
Description/Listing of Accounts.....	15671, 17107-G
Interstate Transition Cost Surcharge Account (ITCS).....	15678, 16579-G
Curtailment Penalty Funds Account (CPFA).....	15680-G
California Alternate Rates for Energy (CARE) Balancing Account.....	15681, 15682-G
Natural Gas Vehicle (NGV) Adjustment Clause.....	15683, 15684-G
Gas Storage Balancing Account (GSBA).....	15685, 15686, 15687-G
Core Interstate Transition Cost Surcharge Amount (CITCS).....	15688-G
Research, Development and Demonstration (RD&D) Balancing Account.....	15689, 15690, 15691-G
Gas Energy Efficiency Balancing Account (GEEBA)	15692, 15693-G
Rewards & Penalties Balancing Account (RPBA)....	16270, 15695-G
Baseline Balancing Account (BBA).....	15696-G
Fiber Optic Cable in Gas Pipelines Services Account (FIGA).....	15697-G
Pension Balancing Account (PBA).....	15698, 15699-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	15700, 15701-G
Core Fixed Cost Account (CFCA).....	16139, 15703, 16140-G
Noncore Fixed Cost Account (NFCA).....	16141, 15706, 16142-G
Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA).....	15708, 15709-G
Post-2005 Gas Low Income Energy Efficiency Balancing Account (PGLIEEBA).....	15710, 15711-G
California Solar Initiative Balancing Account (CSIBA).....	15712, 15713-G

(Continued)



**SAN DIEGO GAS & ELECTRIC COMPANY - ADVICE LETTER 2034-E / 1809-G**  
**Attachment C: SDG&E Proposed Monthly Program Budgets**

Program ID	Program	SEGMENT	Gas Monthly Budget	Electric Monthly Budget	Gas & Electric Monthly Budget Total	Gas Annual Budget	Electric Annual Budget	Gas & Electric Annual Budget Total
<b>Cross Cutting Programs</b>								
SDGE3002	CCV-City of Chula Vista Partnership	Cross Cutting						
SDGE3009	ERC-SDREO Energy Resource Center Partnership	Cross Cutting						
SDGE3005	CSD-City of San Diego Partnership	Cross Cutting						
<b>1</b>	<b>Subtotal Partnerships</b>		<b>\$ 38,224</b>	<b>\$ 386,785</b>	<b>\$ 425,010</b>	<b>\$ 458,693</b>	<b>\$ 4,641,426</b>	<b>\$ 5,100,119</b>
SDGE3004	CS-Codes & Standards Program	Cross Cutting	\$ 27,334	\$ 73,858	\$ 101,192	\$ 328,009	\$ 886,293	\$ 1,214,302
SDGE3011	ETP-Emerging Tech Program	Cross Cutting	\$ 5,774	\$ 120,079	\$ 125,853	\$ 69,291	\$ 1,440,946	\$ 1,510,237
SDGE3013	FYP-Statewide Marketing & Outreach	Cross Cutting	\$ 22,174	\$ 176,662	\$ 198,836	\$ 266,086	\$ 2,119,946	\$ 2,386,031
SDGE3016	LIT-Upstream Lighting Program	Cross Cutting	\$ -	\$ 470,044	\$ 470,044	\$ -	\$ 5,640,529	\$ 5,640,529
SDGE3021	SCP-Sustainable Communities Program	Cross Cutting	\$ 4,770	\$ 34,271	\$ 39,041	\$ 57,237	\$ 411,251	\$ 468,488
SDGE3029	3P Upstream HVAC/Motors Program	Cross Cutting	\$ 3,695	\$ 102,963	\$ 106,658	\$ 44,343	\$ 1,235,555	\$ 1,279,898
SDGE3043	3P KEMA HVAC Training, Installation and Maint.	Cross Cutting	\$ 40,307	\$ 287,729	\$ 328,036	\$ 483,687	\$ 3,452,745	\$ 3,936,432
SDGE3056	3P Portfolio of the Future	Cross Cutting	\$ 7,404	\$ 57,518	\$ 64,923	\$ 88,854	\$ 690,219	\$ 779,073
	<b>Subtotal Cross Cutting Programs</b>		<b>\$ 149,683</b>	<b>\$ 1,709,909</b>	<b>\$ 1,859,592</b>	<b>\$ 1,796,198</b>	<b>\$ 20,518,910</b>	<b>\$ 22,315,109</b>
<b>Nonresidential Programs</b>								
SDGE3001	CCP-IOU/Community College Partnership	Nonresidential						
SDGE3003	CDC-CA Department of Corrections Partnership	Nonresidential						
SDGE3026	UCP-IOU/UC/CSU Partnership	Nonresidential						
SDGE3022	SDP-County of San Diego Partnership	Nonresidential						
<b>1</b>	<b>Subtotal Partnership Programs</b>		<b>\$ 75,823</b>	<b>\$ 522,846</b>	<b>\$ 598,669</b>	<b>\$ 909,874</b>	<b>\$ 6,274,151</b>	<b>\$ 7,184,025</b>
SDGE3010	ESB-Energy Savings Bids	Nonresidential	\$ 107,135	\$ 628,164	\$ 735,300	\$ 1,285,623	\$ 7,537,972	\$ 8,823,595
SDGE3012	EXP-Express Efficiency Rebate Program	Nonresidential	\$ 74,335	\$ 417,765	\$ 492,100	\$ 892,014	\$ 5,013,181	\$ 5,905,195
SDGE3018	NEW-Savings By Design	Nonresidential	\$ 35,408	\$ 230,679	\$ 266,087	\$ 424,895	\$ 2,768,153	\$ 3,193,049
SDGE3019	OBF-On-Bill Financing for Energy Efficiency Equipment	Nonresidential	\$ 6,212	\$ 81,764	\$ 87,976	\$ 74,540	\$ 981,170	\$ 1,055,710
SDGE3020	SBS-Small Business Super Saver	Nonresidential	\$ 84,184	\$ 745,031	\$ 829,214	\$ 1,010,202	\$ 8,940,367	\$ 9,950,569
SDGE3025	SPC-Standard Performance Program	Nonresidential	\$ 68,222	\$ 398,524	\$ 466,746	\$ 818,664	\$ 4,782,288	\$ 5,600,952
SDGE3027	3P RCx Retrocommissioning Program	Nonresidential	\$ 61,559	\$ 146,243	\$ 207,802	\$ 738,709	\$ 1,754,914	\$ 2,493,623
SDGE3034	3P EDC Domestic Hot Water Control Program	Nonresidential	\$ 17,024	\$ -	\$ 17,024	\$ 204,285	\$ -	\$ 204,285
SDGE3039	3P Mobile Energy Clinic	Nonresidential	\$ 13,091	\$ 103,594	\$ 116,685	\$ 157,089	\$ 1,243,132	\$ 1,400,221
SDGE3040	3P Business Energy Assessment Program	Nonresidential	\$ 5,042	\$ 31,154	\$ 36,196	\$ 60,502	\$ 373,852	\$ 434,354
SDGE3049	3P Smart Controls for Pools and Spas	Nonresidential	\$ 59,059	\$ 26,999	\$ 86,059	\$ 708,712	\$ 323,990	\$ 1,032,702
SDGE3050	3P Contols - Restaurant HVAC/Hot Water	Nonresidential	\$ 60,667	\$ 33,870	\$ 94,537	\$ 728,005	\$ 406,435	\$ 1,134,440
SDGE3053	3P Lodging/Intergy EE TPI	Nonresidential	\$ 23,143	\$ 59,694	\$ 82,838	\$ 277,719	\$ 716,331	\$ 994,051
SDGE3054	3P Healthcare Energy Efficiency	Nonresidential	\$ 33,320	\$ 102,068	\$ 135,388	\$ 399,835	\$ 1,224,818	\$ 1,624,653
	<b>Subtotal Nonresidential Programs</b>		<b>\$ 724,222</b>	<b>\$ 3,528,396</b>	<b>\$ 4,252,619</b>	<b>\$ 8,690,669</b>	<b>\$ 42,340,754</b>	<b>\$ 51,031,424</b>
<b>Residential Programs</b>								
SDGE3006	DLP-Lighting Exchange and Education	Residential	\$ -	\$ 61,973	\$ 61,973	\$ -	\$ 743,676	\$ 743,676
SDGE3007	EED-Advanced Home Program	Residential	\$ 15,525	\$ 181,872	\$ 197,397	\$ 186,305	\$ 2,182,464	\$ 2,368,770
SDGE3014	HEC-Res Customer Education & Information	Residential	\$ 10,985	\$ 67,234	\$ 78,219	\$ 131,821	\$ 806,808	\$ 938,629
SDGE3017	MFR-Multi-Family Rebate Program	Residential	\$ 90,886	\$ 138,937	\$ 229,823	\$ 1,090,629	\$ 1,667,243	\$ 2,757,872
SDGE3023	SDW-San Diego Co. Water Authority Partnership	Residential	\$ 44,169	\$ 62,795	\$ 106,964	\$ 530,033	\$ 753,539	\$ 1,283,572
SDGE3024	SFR-Single Family Rebate Program	Residential	\$ 70,525	\$ 267,076	\$ 337,600	\$ 846,295	\$ 3,204,906	\$ 4,051,201
SDGE3028	3P Appliance Recycling	Residential	\$ -	\$ 227,583	\$ 227,583	\$ -	\$ 2,730,996	\$ 2,730,996
SDGE3032	3P K-12 Energy Efficiency Education Program	Residential	\$ 3,878	\$ 67,531	\$ 71,409	\$ 46,540	\$ 810,372	\$ 856,912
SDGE3035	3P Mobile Home Program	Residential	\$ 4,748	\$ 110,167	\$ 114,915	\$ 56,981	\$ 1,322,003	\$ 1,378,984
SDGE3041	3P CHEERS New Construction Advanced Rating Prog	Residential	\$ 2,747	\$ -	\$ 2,747	\$ 32,969	\$ -	\$ 32,969
SDGE3047	3P Electric Resistance Heating Thermostat	Residential	\$ -	\$ 134,343	\$ 134,343	\$ -	\$ 1,612,111	\$ 1,612,111
SDGE3055	3P Multi-Family Less Than 30 Units	Residential	\$ 26,275	\$ 148,522	\$ 174,797	\$ 315,299	\$ 1,782,262	\$ 2,097,560
	<b>Subtotal Residential Programs</b>		<b>\$ 269,739</b>	<b>\$ 1,468,032</b>	<b>\$ 1,737,771</b>	<b>\$ 3,236,872</b>	<b>\$ 17,616,379</b>	<b>\$ 20,853,252</b>
	<b>Total Program Budget</b>		<b>\$ 1,143,645</b>	<b>\$ 6,706,337</b>	<b>\$ 7,849,982</b>	<b>\$ 13,723,740</b>	<b>\$ 80,476,044</b>	<b>\$ 94,199,784</b>
<b>Measurement &amp; Evaluation</b>								
2	Strategic Planning		\$ 4,347	\$ 29,088	\$ 33,435	\$ 52,158	\$ 349,059	\$ 401,217
3	SDG&E EM&V		\$ 34,686	\$ 88,879	\$ 123,565	\$ 416,230	\$ 1,066,549	\$ 1,482,779
<b>4</b>	<b>SDG&amp;E Subtotal</b>		<b>\$ 39,032</b>	<b>\$ 117,967</b>	<b>\$ 157,000</b>	<b>\$ 468,388</b>	<b>\$ 1,415,608</b>	<b>\$ 1,883,996</b>
5	CPUC EM&V		108,589	328,331	436,920	1,303,069	3,939,974	5,243,042
6	Web Portal		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	DSM Branding Study & Development		\$ 8,508	\$ 25,571	\$ 34,079	\$ 102,095	\$ 306,850	\$ 408,945
<b>8</b>	<b>PUC Subtotal</b>		<b>117,097</b>	<b>353,902</b>	<b>\$ 470,999</b>	<b>\$ 1,405,164</b>	<b>\$ 4,246,823</b>	<b>\$ 5,651,987</b>
	<b>Total EM&amp;V Budget</b>		<b>156,129</b>	<b>471,869</b>	<b>627,999</b>	<b>\$ 1,873,551</b>	<b>\$ 5,662,431</b>	<b>7,535,983</b>
	<b>Total Portfolio Budget</b>		<b>1,299,774</b>	<b>7,178,206</b>	<b>8,477,981</b>	<b>15,597,291</b>	<b>86,138,475</b>	<b>101,735,767</b>

Notes:

- 1 Subtotal Partnership Programs will be distributed among the identified Partnership Programs above.
- 1 Strategic Planning is estimated to be the monthly proposed 2009 Strategic Development & Integration in A.08-07-023 Table 5.1.
- 2 Remainder of the SDG&E EM&V budget share.
- 3 Assumes SDG&E receives 25% of total EM&V budget.
- 4 Remainder of the CPUC EM&V budget share.
- 5 Assumes that Energy Division will allocate web portal funds in the near future.
- 6 Estimated share of SDG&E (14%) based on historical Statewide ME&O budgets if the proposed statewide monthly budget is \$250,000.
- 7 Assumes 75% of total EM&V budget.