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October 16, 2008

ADVICE LETTER 2033-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: UPDATE TO SCHEDULE NEM AND RELATED TARIFF CLEAN-UP

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed attachment.

PURPOSE

This filing revises SDG&E's electric Schedule NEM, Net Energy Metering, to reflect the total rated generating capacity allotted to NEM customers under California Public Utilities (PU) Code § 2827.C.1. Additionally, this filing removes duplicative NEM-related Special Conditions from SDG&E electric Schedules DR, DR-TOU, DM, DS, DT, DT-RV, and A.

DISCUSSION

California Public Utilities Code requires SDG&E to limit Schedule NEM availability to customers, on a first come first served basis, until the time that total rated generating capacity used by eligible customer generators exceeds 2.5% of SDG&E's aggregate customer peak demand.¹ Previously, California Senate Bill (SB) 816, effective July 21, 2005, had required SDG&E to limit total rated NEM generating capacity to 50 Megawatts.

SDG&E has therefore appropriately updated the availability limit stated in its Schedule NEM to 2.5% of SDG&E's aggregate customer peak demand. In addition, SDG&E has eliminated Special Conditions titled 'Net Energy' and 'Net Energy Billing', which appear in electric tariffs DR, DR-TOU, DM, DS, DT, DT-RV, and A. These Special Conditions contain duplicative language that is currently included in Schedule NEM.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective November 15, 2008, thirty days from the date filed.

¹ See PU Code § 2827.C.1

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (inj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: tcahill@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

KEN DEREMER
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2033-E

Subject of AL: Update to Schedule NEM and Related Tariff Clean-Up

Keywords (choose from CPUC listing): Tariff Clean-Up, Net Energy Metering

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 11/15/08

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Todd Cahill

8330 Century Park Ct, Room 32C

San Diego, CA 92123

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT
ADVICE LETTER 2033-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20896-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 3	Revised 20012-E
Revised 20897-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 4	Revised 19704-E
Revised 20898-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 4	Revised 20134-E
Revised 20899-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 5	Revised 19705-E
Revised 20900-E	SCHEDULE DM, MULTI-FAMILY SERVICE, Sheet 4	Revised 18235-E
Revised 20901-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 5	Revised 19378-E
Revised 20902-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 6	Revised 19383-E
Revised 20903-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 5	Revised 19387-E
Revised 20904-E	SCHEDULE A, GENERAL SERVICE, Sheet 3	Revised 18244-E
Revised 20905-E	SCHEDULE NEM, NET ENERGY METERING, Sheet 1	Revised 20441-E
Revised 20906-E	TABLE OF CONTENTS, Sheet 1	Revised 20894-E
Revised 20907-E	TABLE OF CONTENTS, Sheet 4	Revised 20717-E
Revised 20908-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 5	Revised 20892-E



SCHEDULE DR

Sheet 3

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

SPECIAL CONDITIONS (Continued)

3. Baseline Usage (Continued)

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

4. Medical Baseline Usage. Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 16.5 kwhr per day will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

5. Voltage. Service under this schedule will be supplied at the standard lighting voltage.

6. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

7. Incidental Farm Service. Incidental farm service used in the production of farm crops and produce will be supplied under this schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.

8. Common Use Service. Service used in common for residential purposes in a multi-family dwelling, on a single premises, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1

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Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 16, 2008

Effective Nov 15, 2008

Resolution No. _____

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SCHEDULE DR

Sheet 4

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

SPECIAL CONDITIONS (Continued)

9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
- c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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SCHEDULE DR-TOU

Sheet 4

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Continued)

5. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
6. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
7. Terms of Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
8. Limitation on Availability. This schedule shall be available subject to metering and equipment availability. Requests for service will be prioritized in the order they are received.
9. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule DR-TOU customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule DR-TOU, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.
10. CARE Customers. Customers taking service under this schedule may be eligible for a 20% CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per-kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00165 per kWh.

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 Resolution No. _____



SCHEDULE DR-TOU

Sheet 5

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

SPECIAL CONDITIONS (Continued)

11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
- c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

5H11

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Regulatory Affairs

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SCHEDULE DT

Sheet 6

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

SPECIAL CONDITIONS (Continued)

- 10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 11. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
 - c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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Regulatory Affairs

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SCHEDULE DT-RV

Sheet 5

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

SPECIAL CONDITIONS (Continued)

- 9. Baseline Rates. Baseline rates are applicable only to separately metered residential usage including residential service within a submetered system.
- 10. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 kVa or less at 240 volts, and to 0.5 kVa or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
- 11. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
 - c. **Virtual Direct Access Customers** receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 12. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.

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Lee Schavrien
Senior Vice President
Regulatory Affairs

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SCHEDULE NEM

Sheet 1

NET ENERGY METERING

APPLICABILITY

Pursuant to California Public Utilities Code (PU Code) Section 2827, this schedule is applicable to a residential, small commercial (as defined in subdivision (h) of Section 331 of the PU Code), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts (kW) that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the Utility's transmission and distribution systems, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer"). Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Energy Service Providers (ESPs) serving eligible customer-generators.

This service is not applicable to a Direct Access (DA) customer where the customer's ESP does not offer a net energy metering tariff. In addition, if an eligible customer-generator participates in direct transactions with an electric provider that does not provide distribution service for the direct transactions, the electric provider, and not the Utility, is obligated to provide net energy metering to the customer (also see Special Condition 3.e).

Pursuant to Decision 08-02-002 and notwithstanding all applicable terms and conditions contained herein, to the extent a Community Choice Aggregator offers a net energy metering tariff, Utility shall provide applicable NEM services under this schedule to an eligible CCA customer-generator consistent with services provided to its bundled service eligible customer-generators. As a condition of receiving service under this schedule, the CCA shall be responsible for timely providing the applicable generation-related bill charges or credits for each CCA customer-generator to the utility. Each eligible CCA customer-generator shall look to its CCA for NEM services related to the electric generation charges and credits that result from receiving services under this schedule. The CCA shall also be responsible for the applicable generation-related bill credit structure associated with this service option and providing the CCA customer-generator with the applicable generation-related bill credit.

This schedule shall be available to eligible customer-generators, upon request, on a first-come-first-served basis until the time that the total rated generating capacity used by eligible customer-generators exceeds 2.5% of SDG&E's aggregate customer peak demand.

Schedule NEM applies also to specified Net Energy Metering eligible (NEM-eligible) generators in a Generating Facility comprised of multiple NEM- and non-NEM-eligible generators, served through the same Point of Common Coupling (PCC), where the NEM-eligible generating capacity is not more than 1 MW. Such facilities will be referred to as Multiple Tariff Facilities, and any group of generators within such a facility that are subject to the same tariff provisions for billing and metering purposes will be referred to as a Constituent Generator Group. In order to be eligible for this rate schedule in a Multiple Tariff Facility, the customer-generator must meet all the requirements of Special Condition 7 for the schedule NEM-eligible generator, and must also meet any other applicable tariffs. Customer-generator must also complete a Generating Facility Interconnection Agreement (Multiple Tariff) (Form 117-2160).

Due to the complexity of Multiple Tariff Facilities NEM-eligible generators interconnecting under the provisions of Special Condition 7 may require additional review and/or interconnection facilities and other equipment, and may incur interconnection costs, as provided for in electric Rule 21.

TERRITORY

Within the entire territory served by the Utility.

(Continued)



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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II. <u>Balancing Accounts</u>	
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Advice Ltr. No. 2033-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 16, 2008

Effective Nov 15, 2008

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Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
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DR-TOU	Domestic Time-of-Use Service.....	20477,20478, 18232, 20898, 20899-E
DR-SES	Domestic Households with a Solar Energy System	20479, 20480, 20685, 20482-E
E-CARE	California Alternate Rates for Energy	20708, 20622, 19372, 19373, 19374-E
DM	Multi-Family Service	20483, 15902, 18234, 20900-E
DS	Submetered Multi-Family Service.....	20484, 20714, 13674, 18236, 20901-E
DT	Submetered Multi-Family Service Mobilehome Park	20486, 20715, 14020, 18238, 18312-E 20902-E
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	20488, 20489, 13686, 18240, 20903-E
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	20490, 20491, 19709, 16231-E
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	20492, 19929, 19710-E
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	20493, 19930, 18242, 19711-E
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter.....	20494, 19931, 12545, 19712-E
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AD	General Service - Demand Metered.....	20499, 20500, 19716-E
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LS-2	Lighting - Street and Highway – Customer-Owned Installations	20532, 20533, 20534, 15923, 12634, 14941-E
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PA-T-1	Power – Agricultural – Optional Time-of-Use	20890, 20541, 20542, 20543, 12662, 18962-E
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S-I	Standby Service – Interruptible	17678, 6085, 6317-E
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DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 14955, 15111, 16976-E 14957-E
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