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October 6, 2008

**ADVICE LETTER 2029-E**  
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: CLARIFICATIONS TO THE APPLICABILITY OF SCHEDULES PA AND PA-T-1**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed attachment.

**PURPOSE**

This Advice Letter requests California Public Utilities Commission (CPUC) approval of revisions to SDG&E Agricultural Schedules PA, Power - Agricultural, and PA-T-1, Experimental Power – Agricultural – Optional Time-of-Use, which are being modified to clarify the applicability of both schedules and to maintain consistency with how both tariffs are currently applied to customers.

**DISCUSSION**

Historically, SDG&E has determined that water pumping-only customers have the option to take service under Schedules PA and PA-T-1. However, upon review of the Schedules, SDG&E has determined that the Applicability sections of the tariffs are unclear regarding the inclusion of water pumping-only customers and may cause confusion with respect to SDG&E's current billing practices.

Thus, SDG&E has revised tariff language related to the applicability of Schedules PA and PA-T-1 to more clearly define the tariffs' actual intent and to accurately reflect SDG&E's current treatment for water pumping-only customers. These minor adjustments are for clarification purposes only and will not preclude currently eligible customers from receiving service under PA or PA-T-1.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**EFFECTIVE DATE**

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that the Advice Letter become effective November 5, 2008, thirty days from the date filed.

**PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: [tcahill@semprautilities.com](mailto:tcahill@semprautilities.com)

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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KEN DEREMER  
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2029-E

Subject of AL: Clarifications to the Applicability of Schedules PA and PA-T-1

Keywords (choose from CPUC listing): Agriculture, Water

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: \_\_\_\_\_

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 11/5/08

No. of tariff sheets: 5

Estimated system annual revenue effect (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Todd Cahill**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**tcahill@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
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H. Gatchalian  
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CA. Energy Commission

F. DeLeon  
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American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

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Braun & Blaising, P.C.

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California Energy Markets

S. O'Donnell  
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California Farm Bureau Federation

K. Mills

California Wind Energy

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City of Chula Vista

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J. Cervantes  
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Commerce Energy Group

V. Gan

Constellation New Energy

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Dept. of General Services

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Douglass & Liddell

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G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
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Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

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Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman  
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
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TURN

M. Florio  
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UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT  
ADVICE LETTER 2029-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20888-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 20841-E
Revised 20889-E	SCHEDULE PA, Power - Agricultural, Sheet 3	Revised 19729-E
Revised 20890-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 1	Revised 20785-E
Revised 20891-E	TABLE OF CONTENTS, Sheet 1	Revised 20885-E
Revised 20892-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 5	Revised 20618-E



**SCHEDULE PA**  
**Power - Agricultural**

Sheet 1

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

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TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/month)		\$14.58						14.58
Energy Charges								
Summer	0.01644	0.04405	0.00743	0.00046	0.00055	(0.00093)		0.06800
Winter	0.01644	0.04405	0.00743	0.00046	0.00055	(0.00093)		0.06800

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00068) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00140) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00184/kWh and Non-low Income PPP rate (Non-LI-PPP) \$.00283/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00276/kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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**SCHEDULE PA**  
Power - Agricultural

Sheet 3

SPECIAL CONDITIONS (Continued)

- 5. Standby Service. This schedule is not applicable to standby, auxiliary service, or service operated in parallel with a customer's generating plant.
- 6. Incremental Usage: This schedule shall be available even if there is incidental usage (under 500 kwh/month) that is not classified as agricultural or water pumping, such as security or safety lighting.
- 7. Billing: A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
  - a. UDC Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
  - b. Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
  - c. Virtual Direct Access Customers receive supply and delivery services solely from the Utility. A customer taking Virtual Direct Access service must have a real-time meter installed at its premises to record hourly usage, since EECC change hourly. The bill for a Virtual Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, then adding the hourly EECC component, which is determined by multiplying the hourly energy used in the billing period by the hourly cost of energy.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

- 8. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.

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Advice Ltr. No. 2029-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Oct 6, 2008

Effective Nov 5, 2008

Resolution No. \_\_\_\_\_



**SCHEDULE PA-T-1**

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kWhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		58.22						<b>58.22</b>
<u>Demand On-Peak Summer</u> <u>Option C</u>								
Secondary		4.79			0.08			<b>4.87</b>
Primary		4.63			0.08			<b>4.71</b>
Transmission		0.58			0.08			<b>0.66</b>
<u>Option D</u>								
Secondary		4.79			0.08			<b>4.87</b>
Primary		4.63			0.08			<b>4.71</b>
Transmission		0.58			0.08			<b>0.66</b>
<u>Option E</u>								
Secondary		4.79			0.08			<b>4.87</b>
Primary		4.63			0.08			<b>4.71</b>
Transmission		0.58			0.08			<b>0.66</b>
<u>Option F</u>								
Secondary		4.79			0.08			<b>4.87</b>
Primary		4.63			0.08			<b>4.71</b>
Transmission		0.58			0.07			<b>0.65</b>
<u>Demand On-Peak Winter</u> <u>Option C</u>								
Secondary		4.17			0.08			<b>4.25</b>
Primary		4.13			0.08			<b>4.21</b>
Transmission		0.58			0.08			<b>0.66</b>

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Senior Vice President  
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Resolution No. \_\_\_\_\_



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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