



Ken Deremer  
Director  
Tariffs & Regulatory Accounts  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858.654.1756  
Fax: 858.654.1788  
kderemer@semprautilities.com

September 26, 2008

**ADVICE LETTER 2025-E**  
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: MODIFICATION OF RULE 14, SHORTAGE OF SUPPLY AND INTERRUPTION OF DELIVERY, TO ALLOW SERVICE INTERRUPTION IN SPECIFIC CIRCUMSTANCES**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed attachment.

**PURPOSE**

The purpose of this Advice Letter is to seek California Public Utilities Commission (Commission) approval of a modification to SDG&E's Electric Rule 14 to provide more detail around shortages of supply and the conditions that allow SDG&E to interrupt service deliveries.

**DISCUSSION**

After a recent review of its Electric Rule 14, Shortage of Supply and Interruption of Delivery, SDG&E recognized the need to update and clarify situations under which it may disrupt delivery of service. The current and effective Electric Rule 14 has not been modified for over 25 years.

The modification clarifies that SDG&E may interrupt delivery service for a variety of circumstances, including for the promotion of public safety. Other conditions include a breach of code or regulation, emergencies affecting SDG&E's distribution system, and planned maintenance (improvements, repairs, expansion projects) of SDG&E's distribution system. The proposed modification closely tracks the current and effective tariff language contained in Pacific Gas & Electric Company's Rule 14.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

### **EFFECTIVE DATE**

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that the Advice Letter become effective October 27, 2008, thirty days from the date filed.

### **PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: [tcahill@semprautilities.com](mailto:tcahill@semprautilities.com)

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

---

KEN DEREMER  
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: MCaulson@SempraUtilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2025-E

Subject of AL: Modification of Rule 14, Shortage of Supply and Interruption of Delivery, to allow service interruption in specific circumstances.

Keywords (choose from CPUC listing): Rules

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 10/27/08

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rule 14 and Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Todd Cahill**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**tcahill@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman  
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate  
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT  
ADVICE LETTER 2025-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20878-E	RULE 14, SHORTAGE OF ELECTRIC SUPPLY AND INTERRUPTION OF DELIVERY, Sheet 1	Revised 4794-E
Original 20879-E	RULE 14, SHORTAGE OF ELECTRIC SUPPLY AND INTERRUPTION OF DELIVERY, Sheet 2	
Revised 20880-E	TABLE OF CONTENTS, Sheet 1	Revised 20876-E
Revised 20881-E	TABLE OF CONTENTS, RULES, Sheet 7	Revised 20469-E



**RULE 14**

Sheet 1

SHORTAGE OF ELECTRIC SUPPLY AND INTERRUPTION OF DELIVERY

End Use Customers and Their Agents

SDG&E will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of electric energy to the customer, but does not guarantee continuity or sufficiency of supply. SDG&E will not be liable for interruption or shortage or insufficiency of supply, or any loss or damage of any kind or character occasioned thereby, if same is caused by inevitable accident, act of God, fire, strikes, riots, war, or any other cause except that arising from its failure to exercise reasonable diligence.

SDG&E shall be the sole judge of whether it is operationally able to receive or deliver electric energy through its electric distribution system. Such judgment shall be non-discriminatory and without regard to the supplier or electric service provider to the end-use customer.

Under no circumstances shall SDG&E be liable to its customers or their agents for any local or system deficiencies in supply stemming from inadequate power bids or power deliveries over the Independent System Operator (ISO) grid. Similarly, SDG&E shall not be liable to any customer, or electric service provider, for damages or losses resulting from interruption due to transmission constraint, allocation of transmission or intertie capacity, or other transmission related outage, planned or unplanned.

SDG&E specifically maintains the right to interrupt its service deliveries, without liability to the Customers or electric service providers (ESPs) affected, when, in SDG&E's sole opinion, such interruption is necessary for reasons including, but not limited to, the following:

1. Safety of a customer, a SDG&E employee, or the public at large.
2. Breach of code or regulation on either SDG&E-owned or customer-owned facilities.
3. Emergency affecting or likely to affect SDG&E's distribution system, the ISO grid or any other system through which SDG&E directly or indirectly receives power.
4. Maintenance, improvements, repairs, or expansion of SDG&E's distribution system.

When SDG&E deems it necessary to make repairs or improvements to its system, SDG&E will have the right to suspend temporarily the delivery of electric energy. In all such cases, reasonable notice will be given to the affected Customers, or their agents, and the making of such repairs or improvements will proceed as rapidly as may be practicable. If practicable, and without additional cost to SDG&E, such work will be done at a time that will cause the least inconvenience to the majority of those involved. In some instances, SDG&E will be required to initiate an interruption upon order of the ISO so work may be done on the ISO transmission grid. In those instances, SDG&E will make best efforts attempts to provide affected customers, or their agents, with notice, but shall not be liable for interruption if notice cannot be provided in a timely manner. SDG&E will be responsible for answering all outage related inquiries by the customer and its ESP.

In case of shortage of supply and during the period of such shortage, SDG&E will make such apportionment of its available supply of energy among its customers, consistent with transmission allocation provided by the ISO by zone, and orders or directions provided by the California Public Utilities Commission, acting either directly or by a power administrator or other official appointed by it for that purpose. In the absence of such order or direction by the California Public Utilities Commission, SDG&E will, in times of shortage, apportion its available supply of energy among all customers in the manner which it deems most fair, reasonable, and appropriate for the efficient operation of its distribution system and that of the ISO grid.

(Continued)

N

N



San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 20879-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

**RULE 14**

Sheet 2

SHORTAGE OF ELECTRIC SUPPLY AND INTERRUPTION OF DELIVERY

End Use Customers and Their Agents (cont).

A Scheduling Coordinator or an ESP may be authorized, under a commercial contract with its customers, to apportion its available supply of energy among its customers. SDG&E will accept requests for and make deliveries of these apportioned supplies as long as such deliveries do not affect SDG&E's ability to deliver service to other end-use customers, regardless of supplier, that would otherwise not be affected by the shortage or apportionment thereof.

N  
N  
N  
N

2R5

Advice Ltr. No. 2025-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Sep 26, 2008

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**TABLE OF CONTENTS**

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	20880, 20877, 20871, 20847, 20848, 20849, 20881-E 20424, 20860, 20861, 20862, 20308, 19529-E
<b>PRELIMINARY STATEMENT:</b>	
I. General Information.....	8274, 18225, 18226-E
<u>II. Balancing Accounts</u>	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	19406, 19407-E
Rewards and Penalties Balancing Account (RPBA).....	19408, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	19423, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	19426, 19712, 20329, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Electric Vehicle Balancing Account (EVBA).....	19433, 19434-E
Non-Fuel Generation Balancing Account (NGBA).....	20337, 19436, 19437-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1R5

Advice Ltr. No. 2025-E

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Sep 26, 2008

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**TABLE OF CONTENTS**

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions .....	19043, 19044, 19045, 20288, 18867, 17687, 14852, 15188-E 14854, 18972, 18973, 18268, 20289, 18270-E
2	Description of Service .....	15591, 15592, 15593, 15594, 15595, 15596, 15597, 15598-E 15599, 15600, 15601, 15602, 15603, 20415-E
3	Applications for Service .....	15484, 15485-E
4	Contracts .....	15488, 15489, 15490-E
5	Special Information Available for Customers .....	14157, 11452, 5925, 8797, 6499-E
6	Establishment & Re-establishment of Credit.....	15481-E
7	Deposits.....	18271, 6652-E
8	Notices.....	17405-E
9	Rendering and Payment of Bills.....	15695, 9112, 16598, 13231, 16599, 16094, 18981, 19975, 19047-E
10	Disputed Bills .....	19048-E
11	Discontinuance of Service .....	19690, 19691, 19692, 19693, 19694, 19695, 19696, 19697-E
12	Rates and Optional Rates.....	15765-E
13	Temporary Service .....	19049-E
14	Shortage of Electric Supply/Interruption of Delivery	20878, 20879-E
15	Distribution Line Extensions.....	19050, 11221, 11222, 20416, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 20418, 20419, 20420-E
16	Service Extensions .....	11233, 13237, 10501, 11235, 11236, 13238-E
18	Meter Tests and Adjustment of Bills .....	11238, 11239, 11240, 19051, 11242, 11243-E, 11244, 11245-E 16585, 16586, 16587-E
19	Supply to Separate Premises and Resale .....	18457, 18458, 18459-E
20	Replacement of Overhead With Underground Electric Facilities.....	15504, 15505, 15506, 15507, 15508-E
21	Interconnection Standards for Non-Utility Owned Generation.....	17275, 17276, 17277, 17278, 19597, 19598, 19599, 17282-E 17283, 17284, 17285, 17286, 17287, 17288, 19108, 19109-E 17291, 19600, 19111, 19112, 19113, 19114, 19115, 19116-E 17299, 17300, 17301, 19601, 17303, 17304, 17305, 17306-E 17307, 18699, 17309, 17310, 17311, 17312, 17313, 17314-E 17315, 17316, 17317, 17318, 17319, 17320, 17321, 17322-E 17323-E
21.1	Final Standard Offer 4 Qualifying Facilities.....	7966 to 7986, 7989-E
22	Special Service Charges.....	8713, 8714-E
23	Competition Transition Charge Responsibility .....	19052, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
24	The Hourly EECC Rate Option Rules .....	13986, 20290, 13988, 13989, 13990-E 20291, 13992, 13993, 13994-E
25	Direct Access Rules.....	10526, 19053, 20292, 10529-10534, 20293, 10536, 12198-E 10538, 10539, 12199, 10903-10915, 20294, 20295-E 10918-10920, 20296, 10922-10924, 20297, 20298, 10927-11930-E
25.1	Switching Exemptions.....	19612, 19613, 19614, 19615, 16758-E
25.2	Direct Access Service for Qualified Nonprofit Charitable Organizations	19818-E
27	Community Choice Aggregation.....	19055-19063, 20299, 19065-68, 20464, 20465, 19071 to 19084-E, 20300, 19086-19090-E
27.2	Community Choice Aggregation Open Season ...	19091, 19092, 20466, 20467-E
28	Provision of Utility Right-of-Way Information.	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	19190, 19191, 19192, 19848, 19194, 19195, 19196, 19197-E
40	On-Bill Financing Program	19674-E

(Continued)

7R5

Issued by

Date Filed

Sep 26, 2008

Advice Ltr. No. 2025-E

**Lee Schavrien**

Effective

Senior Vice President  
Regulatory Affairs

Resolution No.

Decision No. \_\_\_\_\_