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July 18, 2008

ADVICE LETTER 2007-E
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Additional Lamp Sizes for Street Lighting Schedule LS-2

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its electric tariffs as shown in the enclosed attachment.

PURPOSE

The purpose of this Advice Letter is to seek approval from the California Public Utilities Commission (Commission) to add additional single-lamp wattage rates to SDG&E's Electric Rate Schedule LS-2, *Lighting - Street and Highway – Customer-Owned Installations*.

DISCUSSION

The City of San Diego is currently exploring the possibility of converting its current street lighting to more energy efficient lighting technologies. These new single-lamp street lighting induction fixtures have the potential of saving the City of San Diego money in energy and maintenance costs, as well as assisting the City in reducing greenhouse gas emissions. In addition, these new lights will provide better light quality resulting in improved visibility and safety. The City of San Diego, in collaboration with SDG&E's Emerging Technologies Group, plan to identify a suitable test site location to convert a group of street lights using these energy efficient single-lamp fixtures and will document the potential issues and benefits. If the benefits deem favorable, the City of San Diego will convert its city street lighting with the new single-lamp induction technology.

Currently, SDG&E's lighting schedule LS-2 provides rates for five-lamp 55 and 85 induction fixtures. The new emerging technology lighting options require rates for single-lamp inductions fixtures of 55, 85 and 165 watts. Therefore, in response to the customer's need for additional lamp size options, SDG&E proposes to include additional rates for 55, 85 and 165 watt single-lamp induction fixtures to its electric schedule LS-2. The proposed rates for these additional lamp size options were developed in the same manner as the existing five-lamp induction rates, adjusting for the new single-lamp structure.

The introduction of these new rates to SDG&E's Schedule LS-2 will not impact those rates currently in effect.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this advice letter be approved effective August 18, 2008, thirty days from the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (inj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: tcahill@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

KEN DEREMER
Director – Tariffs & Regulatory Accounts

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2007-E

Subject of AL: Additional Lamp Sizes for Street Lighting Schedule LS-2

Keywords (choose from CPUC listing): _____

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-10-042

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 8/18/08

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: LS-2 and Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Todd Cahill

8330 Century Park Ct, Room 32C

San Diego, CA 92123

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

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S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

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City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

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Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT
ADVICE LETTER 2007-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 20700-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 20673-E
Revised 20701-E	TABLE OF CONTENTS, Sheet 1	Revised 20698-E
Revised 20702-E	TABLE OF CONTENTS, SCHEDULE OF RATES, Sheet 5	Revised 20460-E



SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Incandescent</u>								
<u>Rate B</u>								
6000	0.70	6.84	0.60	0.06		(0.12)		8.08
<u>Metal Halide</u>								
<u>Rate A</u>								
100 8500	0.23	1.73	0.20	0.02		(0.04)		2.14
175 12000	0.36	2.71	0.31	0.03		(0.06)		3.35
250 18000	0.50	3.78	0.43	0.05		(0.08)		4.68
400 32000	0.77	5.82	0.66	0.07		(0.13)		7.19
<u>Rate B</u>								
100 8500	0.23	3.26	0.20	0.02		(0.04)		3.67
175 12000	0.36	4.24	0.31	0.03		(0.06)		4.88
250 18000	0.50	5.31	0.43	0.05		(0.08)		6.21
400 32000	0.77	7.35	0.66	0.07		(0.13)		8.72
<u>Induction</u>								
<u>Rate A - 5-Lamp</u>								
55 3500	0.48	3.61	0.41	0.04		(0.08)		4.46
85 6000	0.75	5.70	0.64	0.07		(0.13)		7.03
<u>Induction</u>								
<u>Rate A - 1-Lamp</u>								
55 3500	0.10	0.72	0.08	0.01		(0.02)		0.89
85 6000	0.15	1.11	0.13	0.01		(0.02)		1.38
165 12000	0.29	2.16	0.24	0.03		(0.05)		2.67

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00068) per KWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00140) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00000/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00251/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00176/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RMR), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

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Issued by

Date Filed

Jul 18, 2008

Advice Ltr. No. 2007-E

Lee Schavrien

Effective _____

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____

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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2007-E

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Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 18, 2008

Effective Aug 18, 2008

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