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July 8, 2008

ADVICE LETTER 2004-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: NOTICE OF PROPOSED CONSTRUCTION OF THE NORTH COASTAL TRANSMISSION ENHANCEMENT PROJECT (ENCINA TO PENASQUITOS) IN THE CITIES OF CARLSBAD, ENCINITAS, SOLANA BEACH AND SAN DIEGO AND THE COUNTY OF SAN DIEGO

Purpose

Pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, San Diego Gas & Electric Company (SDG&E) hereby submits a notice of construction of the North Coastal Transmission Enhancement Project (NCTEP) from the Encina Power Plant/Substation in the City of Carlsbad to the Penasquitos Substation in the Carmel Valley area of the City of San Diego. The project is located in the Cities of Carlsbad, Encinitas, Solana Beach and San Diego and the County of San Diego.

This project is exempt from the G.O. 131-D Certificate of Public Convenience and Necessity (CPCN) requirements because 1) the planning and construction of 17.4 miles of transmission line facilities from the Encina Power Plant to the Penasquitos Substation commenced prior to July 1, 1971, and by letter dated July 21, 1970, the California Public Utilities Commission (CPUC) was advised per Decision 77301, CPUC Case No. 9015, which adopted G.O. 131, that these transmission lines were exempt line facilities identified for immediate or eventual operation in excess of 200kV, and 2) 1.6 miles of transmission line facilities from Encina Power Plant to Encina Hub were independently approved for eventual operation in excess of 200 kV as part of the Encina Power Plant in D.84977, CPUC proceeding 53369.

All of the other applicable facilities are designed to operate below 200kV. This project is also exempt from a Permit to Construct (PTC) in accordance with the provisions of G.O. 131-D, Section III(B)(1)(g) -- the installation of "power line facilities or substations to be located in an existing franchise... or public utility easement," and, as described below, there are no exceptions to this exemption. In compliance with the noticing requirements found in G.O. 131-D, Section XI, Subsections B and C, this informational Advice Letter provides a copy of the Notice of Proposed Construction (Attachment A) and the Notice Distribution List (Attachment B).

Description of Proposed Construction

On July 21, 1970, SDG&E filed a detailed project description and schedule of construction with the CPUC for the 230 kV line from Encina to Penasquitos and commenced building the planned transmission facilities prior to July 1, 1971 in accordance with Decision 77301, CPUC Case No. 9015, and G.O. 131. In keeping with the need to maximize the utilization of available transmission corridors, the Encina-Penasquitos transmission line was constructed on double circuit steel towers to permit two 230kV circuits. Although one circuit was energized in the interim at 138 kV the long-term 230 kV transmission program provided for the subsequent reconfiguration of the circuit at 230kV when additional capacity is required at a later date. The current project proposes to increase voltage on the circuit which is currently operating at 138 kV to 230 kV for which the transmission line was designed, built and licensed. Energizing this circuit at 230 kV will require nominal changes to the existing 69, 138 and 230 kV transmission system facilities.

Purpose and General Description

This project is needed to prevent overload conditions on TL 23001, TL 23004 and/or TL 23012 during certain transmission system outages. The proposed increase from a 138 kV line to a 230kV line will also help relieve congestion South of the Encina 230 kV path during periods of high import south of SONGS. The CAISO and SDG&E have determined that this project is needed prior to the summer of 2009 to eliminate the potential overload problems and support the generation in the area.

Project Description

Increasing the voltage on the existing 138 kV transmission line between the Encina Substation and the Penasquitos Substation to 230 kV will require various modifications to the existing transmission line facilities. At both Encina and Penasquitos Substations, connection of the existing transmission line will be relocated from the 138 kV portion of the substation to the 230 kV portion of the substation. At Encina, the termination will remain at Bay 14 of the 138 kV switchyard, however, Bay 14 will be separated from the 138 kV switchgear and replaced with 230 kV switchgear. An underground connection will be made between Bay 14 and the 230 kV ring bus. At Penasquitos, a new steel pole will be installed inside the substation to reroute the transmission line conductors to a new position within the 230 kV switchyard.

In addition, at the Encina Hub, the 230 kV transmission lines will be reconfigured to eliminate crossing of transmission lines. This reconfiguration will involve moving conductors between existing steel poles/towers and will eliminate two wooden pole structures. From Encina Hub south to Encinitas, approximately 7.5 circuit miles of the new 230 kV transmission line will be reconducted. This section is currently a split phase circuit with one conductor located on wooden H-frame structures. The reconductor will replace a single 1109 Al conductor on existing steel structures with bundled 1033 ACSR conductors to match the remaining 11.5 miles of the transmission line. Reconductor work will be performed in the existing right-of-way and utilize existing access to the right-of-way.

Elimination of the 138 kV circuit will require conversion of the North City West Substation from 138/12 kV to 69/12 kV. Two existing wood pole structures will be replaced with steel cable poles on TL674 in the vicinity of the North City West Substation driveway on SDG&E property. The 69 kV transmission line will be looped in to the North City West Substation via an underground conduit package installed in the substation driveway. Overhead wire connecting the substation to the transmission line will be removed. The two (2) 138/12 kV transformers will be changed out one at a time to minimize the risk of outages. Existing 138 kV switchgear will be used with the 69/12 kV transformers minimizing construction time and cost. Reconfiguring of TL610 and TL674 will be required at the Del Mar Tap to maintain circuit reliability.

Project Schedule

SDG&E plans to begin construction on August 24, 2008. Completion of the project is expected in June 2009.

Potential Environmental Impacts

SDG&E has reviewed the project for potential environmental impacts by preparing a California Environmental Quality Act (CEQA) Environmental Checklist (Checklist). The results of the Checklist review found that this project will not create any significant incremental or cumulative effects. Further, the results of the environmental review do not find any exceptions to the exemptions from a PTC, as described in G.O. 131-D(III)(B)(1) subsection g. Upon request, SDG&E's CEQA Environmental Checklist document is available for review.

The California Coastal Commission has determined that work within the Coastal Development Zone is minimal and exempt from all permit requirements.

No cost information is required for this advice filing.

This informational filing will not result in an increase in any rate or charge, conflict with any rate schedule or rules, nor cause the withdrawal of service or result in more restrictive conditions.

Magnetic Field Management:

The CPUC requires utilities to consider "no-cost" and "low-cost" magnetic field management techniques on all new transmission projects as a precautionary measure to reduce public exposure to magnetic fields. SDG&E will implement magnetic field management techniques on this project, as appropriate, in accordance with SDG&E's *EMF Design Guidelines for Electrical Facilities* (Guidelines), as filed with the CPUC in compliance with D.93-11-013 and updated in compliance with D.06-01-042.

SDG&E will take the following measures for the Project: 1. Identify and implement appropriate "no-cost" measures, i.e., those that will not increase overall project costs but will reduce the magnetic field levels. 2. Identify and implement appropriate "low-cost" measures, i.e., those measures costing in the range of 4% of the total budgeted project cost. To qualify, "low-cost" measures must reduce the magnetic field levels by at least 15% at the edge of Right-of-Way (ROW). For this project, the edges of the utility ROW are the adjacent parallel property lines.

An SDG&E Magnetic Field Management Plan for this project is available upon request.

Effective Date

Because this Advice Letter is being filed in accordance with the noticing requirements described in G.O. 131-D, Section XI, Subsection B.4, no resolution is required for approval. SDG&E respectfully requests that this filing become effective on August 7, 2008, which is 30 days after the date filed.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made either in writing or by facsimile and received by July 28, 2008, which is 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

IMC Branch Chief
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102

Copies should also be sent via email to the attention of Honesto Gatchallian (jni@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy could also be mailed to the Energy Division-IMC Branch, Room 4005 (at the address shown above). It is also requested that a copy of the protest be sent via both e-mail and Facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Rebecca W. Giles
Regulatory Case Administrator
San Diego Gas and Electric
8330 Century Park Court – CP32D
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-mail: RGiles@semprautilities.com

Notice

G.O. 131-D, Section XI, Subsection B. requires that this Advice Letter be filed not less than 30 days before the date such construction is intended to begin. Construction of the project is scheduled to begin August 24, 2008, 45 days from the date notice was first published in the newspaper. In accordance with Section III.G of G.O. 96-B, SDG&E has, on July 8, 2008, served a copy of this filing on the parties shown on the attached list including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1. and B.2., by providing them a copy hereof, either electronically or via the U.S. mail, properly stamped and addressed. A copy of the attached Notice will also be posted on site in accordance with G.O. 131-D, Section XI. Paragraph B.3.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs.com

KEN DEREMER
Director - Tariffs & Regulatory

Accounts
(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2004-E

Subject of AL: Notice of Proposed Construction of the North Coastal Transmission Enhancement Project (Encina to Penasquitos) in the Cities of Carlsbad, Encinitas, Solana Beach, San Diego and the County of San Diego

Keywords (choose from CPUC listing): Transmission Lines, GO 131-D

AL filing type: Monthly Quarterly Annual One-Time Other Periodic

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 8/7/08

No. of tariff sheets: 0

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit**

**505 Van Ness Ave.,
San Francisco, CA 94102**

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

**San Diego Gas & Electric
Attention: Todd Cahill**

**8330 Century Park Ct, Room 32C
San Diego, CA 92123**

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Attachment A
NOTICE OF PROPOSED CONSTRUCTION

**Project Name: NORTH COASTAL TRANSMISSION ENHANCEMENT PROJECT
(ENCINA TO PENASQUITOS) IN THE CITIES OF CARLSBAD, ENCINITAS, SOLANA
BEACH AND SAN DIEGO AND THE COUNTY OF SAN DIEGO**

Date: July 8, 2008

SDG&E Advice Letter Number: 2004-E

Proposed Project:

San Diego Gas & Electric Company (SDG&E®) plans to enhance the existing transmission line that connects the existing Encina Power Plant/Substation in Carlsbad to the existing Penasquitos Substation in Carmel Valley to improve energy reliability in the region, to maintain existing levels of service and to promote the efficiency of the electrical system.

Project Description

The North Coastal Transmission Enhancement Project (NCTEP) will include minor changes to the existing transmission line to increase voltage from the current 138 kilovolt (kV) level to the previously approved 230 kV rating. The existing 19 mile transmission facility, which has served the region since the early 1970s, consists of two circuits on a single structure line. One circuit is currently operating at 230 kV and the other side is operating at 138 kV, below the approved voltage rating of the line. The proposed transmission enhancements are designed to have both minimal environmental impacts and costs to customers.

The proposed construction includes the following components:

230 kV line:

- Reconductoring about 7.5 miles of the 230 kV overhead line from Encina Hub in the City of Carlsbad south to Encinitas from a single conductor to a double conductor configuration. The remaining 11.5 miles were originally constructed with double conductors.

Associated work:

- Replacing approximately three aging 69 kV wood pole structures with steel poles.
- Converting the North City West Substation to 69/12 kV.
- Removing the overhead transmission connection to North City West Substation and installing an underground connection to the 69 kV transmission line.

Magnetic Field Management:

The California Public Utilities Commission (CPUC) requires utilities to consider "no-cost" and "low-cost" magnetic field management techniques on all new transmission projects as a precautionary measure to reduce public exposure to magnetic fields. SDG&E will implement magnetic field management techniques on this project, as appropriate, in accordance with SDG&E's *EMF Design Guidelines for Electrical Facilities* (Guidelines), as filed with the CPUC in compliance with D.93-11-013 and updated in compliance with D.06-01-042.

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reduce the magnetic field levels. 2. Identify and implement appropriate "low-cost" measures, i.e., those measures costing in the range of 4 percent of the total budgeted project cost. To qualify, "low-cost" measures must reduce the magnetic field levels by at least 15 percent at the edge of Right-of-Way (ROW). For this project, the edges of the utility ROW are the adjacent parallel property lines.

An SDG&E Magnetic Field Management Plan for this project is available upon request.

Exemption from CPUC Authority:

This project is exempt from the G.O. 131-D Certificate of Public Convenience and Necessity (CPCN) requirements because 1) the planning and construction of 17.4 miles of transmission line facilities from the Encina Power Plant to the Penasquitos Substation commenced prior to July 1, 1971, and by letter dated July 21, 1970, the CPUC was advised per Decision 77301, CPUC Case No. 9015, which adopted G.O. 131, that these transmission lines were exempt line facilities identified for immediate or eventual operation in excess of 200kV, and 2) 1.6 miles of transmission line facilities from Encina Power Plant to Encina Hub were independently approved for eventual operation in excess of 200 kV as part of the Encina Power Plant in D.84977, CPUC proceeding 53369.

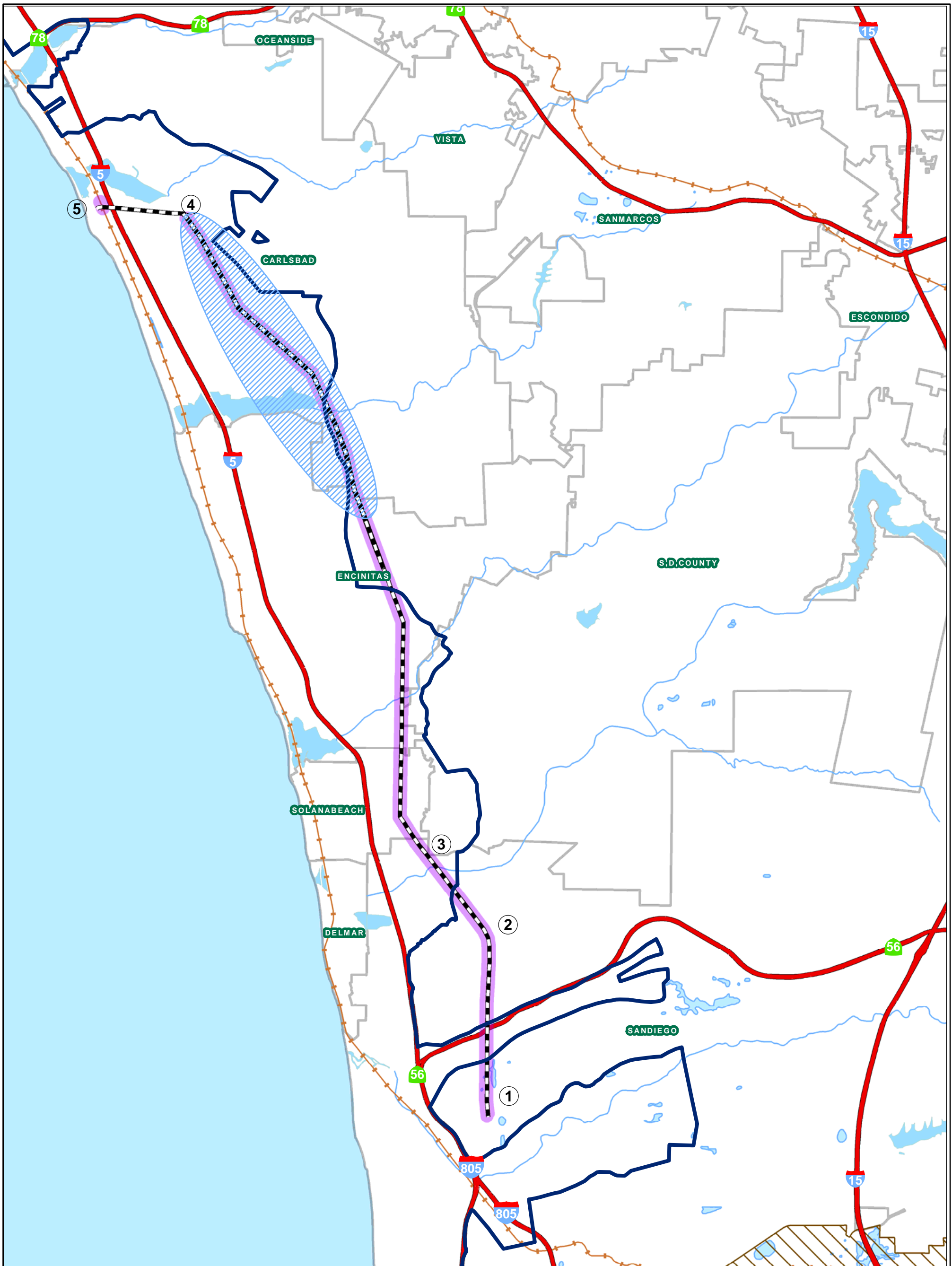
All of the other applicable facilities are designed to operate below 200kV. This project is also exempt from a Permit to Construct (PTC) in accordance with the provisions of G.O. 131-D, Section III(B)(1)(g) -- the installation of "power line facilities or substations to be located in an existing franchise... or public utility easement," and, as described below, there are no exceptions to this exemption. In compliance with the noticing requirements found in G.O. 131-D, Section XI, Subsections B and C, this informational Advice Letter provides a copy of the Notice of Proposed Construction (Attachment A) and the Notice Distribution List (Attachment B).

Public Review Process:

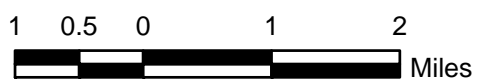
Persons or groups may protest the proposed construction if they believe the utility has incorrectly applied for an exemption or believe there is a reasonable possibility that the proposed project or cumulative effects or unusual circumstances associated with the project may adversely impact the environment. Pursuant to CPUC GO 131-D, Section XIII, protests must be filed within 20 calendar days of the date notice of this informational Advice Letter appears in the CPUC calendar. All protests must be filed formally at the CPUC and SDG&E concurrently in accordance with the CPUC's Rules of Practice and Procedure to those listed below.

California Public Utilities Commission Docket Office, Room 2001 505 Van Ness Avenue San Francisco, CA 94102 AND	Rebecca W. Giles SDG&E Regulatory Affairs 8330 Century Park Ct. San Diego, CA 92123 AND	Ken Lewis California Public Utilities Commission Energy Division 505 Van Ness Avenue, Rm. 4002 San Francisco, CA 94102
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For assistance in filing a protest, please call the CPUC's Public Advisor in Los Angeles at 1-866-849-8391 OR e-mail: public.advisor.la@cpuc.ca.gov. To request further information, please contact: J.C. Thomas, Regional Public Affairs Manager, San Diego Gas & Electric Company at: 866 320-2166 OR e-mail at: JThomas@semprautilities.com.



- Coastal Commission Zone Boundary
- Transmission ROW
- Transmission Line
- Reconductor



Encina to Penasquitos

SDG&E is providing this map to you as a courtesy. SDG&E does not represent that the information contained herein is accurate. SDG&E disclaims all warranties, express or implied, including the warranty of fitness for a particular purpose. You are solely responsible for selecting this map to use and you are solely responsible for any consequences resulting from your use. Reproduction, duplication, or modification of this map is not allowed without permission from Land Services GIS.

<p><small>Sempra Energy utility</small></p>	<p>LAND SERVICES GIS Geographic Information Systems</p> <p><small>GIS • Survey • Land Records</small> http://gis.sempra.com</p>
<p>Author: Jennifer Hall Requestor: Alan Dusi Date: 09-Jun-2008</p> <p>File: M:\Map_Templates\Transmission\ANSI_B\Portrait\trans_Encina_PQ_B_p_ver9.mxd</p>	

Attachment B

Advice Letter No. 2004-E

Notice Distribution List

**PROPOSED CONSTRUCTION OF THE NORTH COASTAL TRANSMISSION
ENHANCEMENT PROJECT (Encina-Penasquitos) IN THE CITIES OF CARLSBAD,
ENCINITAS, SOLANA BEACH AND SAN DIEGO AND THE COUNTY OF SAN DIEGO**

California Public Utilities Commission

Nicholas Sher
505 Van Ness Avenue
San Francisco, CA 94102

Ken Lewis
505 Van Ness Avenue
San Francisco, CA 94102

City of San Diego

Jerry Sanders
Mayor
City of San Diego
202 C Street
San Diego, CA 92101

Scott Peters
Council President
City of San Diego
202 C Street
San Diego, CA 92101

Kelly Broughton
Development Services
City of San Diego
202 C Street
San Diego, CA 92101

Myra Herrmann, Senior Planner
City of San Diego - Development Services Department
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San Diego, CA 92101

Diana Lilly, Coastal Planner
California Coastal Commission
San Diego Area
7575 Metropolitan Drive, Suite 103
San Diego, CA 92108-4402

California Coastal Commission

Lee McEachern
Toni Ross
7575 Metropolitan Drive, Suite 103
San Diego, CA 92108-2370
619-767-2370

City of Encinitas

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Mayor
City of Encinitas
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Encinitas, CA 92024

Patrick Murphy
Planning Director
City of Encinitas
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Encinitas, CA 92024

City of Carlsbad

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Mayor
City of Carlsbad
1200 Carlsbad Village Drive
Carlsbad, CA 92008

Lisa Hildabrand
City Manager
City of Carlsbad
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Municipal Projects Manager
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City of Solana Beach

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City of Del Mar

Karen Brust
City Manager
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County of San Diego

Bill Horn
Supervisor
County of San Diego
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Pam Slater Price
Supervisor
County of San Diego
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San Diego, CA 92101

Eric Gibson
Interim Director
Department of Planning and Land Use
County of San Diego
5201 Ruffin Rd. Suite B
San Diego, CA 92123

California Energy Commission

Melissa Jones
Executive Director
1516 Ninth Street, Mail Stop 39
Sacramento, CA 95814

**Community Groups
City of San Diego**

Carmel Valley Community Planning Board
Frisco White, Chair
5335 Caminito Exquisito
San Diego, CA 92130

Torrey Hills Community Planning Group
Guy Ravad, Chair
4541 Vereda Mar De Ponderosa
San Diego, CA 92130

Torrey Pines Community Planning Group
Morton Printz
2480 El Amigo Road
San Diego, CA 92014

Newspapers of General Circulation

San Diego Union-Tribune
North County Times

Neighborhood Notification

The Attachment "A" Notice will be posted in public viewing areas such as on SDG&E utility poles, along the existing overhead and the new underground route.