

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



August 11, 2010

Advice Letter 1963-G

Rasha Prince, Director
Regulatory Affairs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

Subject: Revision of Gas Schedule G-IMB

Dear Ms. Prince:

Advice Letter 1963-G is effective August 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Clay Faber
Director – Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858-654-3563
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cfaber@SempraUtilities.com

July 2, 2010

ADVICE LETTER 1963-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISION OF GAS SCHEDULE G-IMB

PURPOSE

San Diego Gas & Electric Company (SDG&E) hereby submits for filing with the California Public Utilities Commission (Commission) revisions to its tariff schedules, applicable throughout its service territory, as shown on Attachment A. Southern California Gas Company (SoCalGas) is concurrently making a similar filing for changes to its applicable tariff.

PROPOSED REVISIONS TO GAS SCHEDULE G-IMB

This filing requests Commission approval to revise Schedule No. G-IMB by changing one of the two indices used to calculate the Standby Procurement Charge applicable to certain negative transportation imbalances.¹ Specifically, SDG&E requests that the “Gas Daily’s Daily Price Survey – SoCal gas, large pkgs Midpoint” index be changed to the “ICE Daily Indices – SoCal Border” index.

This proposed revision is the result of new licensing provisions Platts is imposing on the use of data from its Gas Daily Price Survey. In order to continue using the Gas Daily Price Survey as an index, SDG&E and its customers would be required to obtain additional data licenses from Platts. In order to accommodate customers who do not have Platts data licenses, SDG&E proposes to switch to a substantially similar index published by the Intercontinental Exchange (ICE).

This filing will not result in an increase or decrease in any rate or charge, conflict with any schedules or rules, nor cause the withdrawal of service.

¹ SDG&E’s current Standby Procurement Charge and related indices were approved by the Commission in 2003, via approval of Advice Letter 1359-G.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved on August 1, 2010, which is 30 calendar days from the date filed.

PROTEST

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission, or July 22, 2010. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (hnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@SempraUtilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director — Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: MCaulson@SempraUtilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1963-G

Subject of AL: Revision of Gas Schedule G-IMB

Keywords (choose from CPUC listing): Non-core, Standby Service

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: 8/1/2010

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-IMB, Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: _____

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

Mcaulson@SempraUtilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

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S. Blaising

California Energy Markets

S. O'Donnell
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California Wind Energy

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Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

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Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

ATTACHMENT A
ADVICE LETTER 1963-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18314-G	SCHEDULE G-IMB, TRANSPORTATION IMBALANCE SERVICE, Sheet 2	Revised 18293-G
Revised 18315-G	TABLE OF CONTENTS, Sheet 1	Revised 18311-G
Revised 18316-G	TABLE OF CONTENTS, Sheet 4	Revised 18313-G



SCHEDULE G-IMB

TRANSPORTATION IMBALANCE SERVICE

RATES

Imbalance quantities remaining at the end of the designated imbalance trading period and which are outside of the 10% tolerance band will be billed at the Standby Procurement Charge or purchased by Utility at the Buy-Back Rate. Any Standby Procurement Charge or purchases at the Buy-Back Rate of core imbalances created by the Utility Gas Procurement Department will be managed within the Utility System Operator's Operational Hub Services. Such core imbalances will be disposed of with the net revenues from the core imbalance charges flowing back through the SoCalGas Noncore Fixed Cost Account (NFCA).

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 10 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California Border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period, plus the authorized Brokerage Fee of 0.188¢ per therm for noncore retail service and all wholesale service, and 0.188¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "NGI's Daily Gas Price Index Southern California Border Average" and "ICE Daily Indices – SoCal Border".

Core Retail Service:

SP-CR Standby Rate, per therm

April 2010	\$/therm	0.64051
May 2010	\$/therm	0.70464

Noncore Retail Service:

SP-NR Standby Rate, per therm

April 2010	\$/therm	0.64051
May 2010	\$/therm	0.70464

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Advice Ltr. No. 1963-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 2, 2010

Effective Aug 1, 2010

Resolution No. _____

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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 18316-G

Canceling Revised Cal. P.U.C. Sheet No. 18313-G

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Sheet 4

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Advice Ltr. No. 1963-G
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jul 2, 2010
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Resolution No. _____