

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 22, 2010

Advice Letters 1924-G and 1924-G-A

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Revision of Gas Procurement Rates Effective February 1, 2010
and Partial Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 1924-G and 1924-G-A are effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ron van der Leeden
Director
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 213.244.2009
Fax: 213.244.3201
rvanderleeden@semprautilities.com

February 5, 2010

ADVICE LETTER 1924-G-A
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL: REVISION OF GAS PROCUREMENT RATES
EFFECTIVE FEBRUARY 1, 2010**

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing the following changes in its gas tariffs, as shown on the enclosed Attachment A.

Core Procurement Rates

In Advice Letter (AL) 1924-G, filed January 29, 2010, SDG&E revised its Schedule GPC and the majority of its core rate schedules to reflect the 30-day projected cost of gas applicable to core customers effective February 1, 2010. The Schedule GPC rate is a component of the existing bundled rates in each of the core rate schedules. Commission D.96-05-071, as modified by Commission D.97-07-061, authorizes SDG&E to file for monthly core procurement rate changes. As a result, AL 1924-G updated the commodity rate for each of SDG&E's core rate schedules includes a Schedule GPC rate of \$0.59380 per therm.

Proposed Revision to Schedule G-NGV

Sheet 2 of Schedule G-NGV was inadvertently left out of AL 1924-G, thus the "G-NGV plus G-NGC" compressed bundled rate on this sheet was not updated to reflect the current commodity rate, which is updated monthly. This sheet has been updated to be consistent with the "G-NGV plus G-NGC" compressed bundled rate as reflected in Sheet 1 of Schedule G-NGV, filed with AL 1924-G, on January 29, 2010.

Tariffs on the Internet

For your convenience, SDG&E's core and noncore gas procurement and transportation rates are posted on its Internet site at: http://www.sdge.com/regulatory/tariff/current_tariffs.shtml.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There

is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (ijn@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@SempraUtilities.com

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E hereby requests that the tariffs proposed herein be approved **effective February 1, 2010**, the first calendar day of the following month, and that they remain in effect until SDG&E's next such filing with the Commission.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, which includes R.04-01-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: CSondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1924-G-A

Subject of AL: Partial Supplemental: Revision of Gas Procurement Rates Effective February 1, 2010

Keywords (choose from CPUC listing): Compliance, Core procurement, Cross-Over

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 2/1/10

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule G-NGV and TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

1.86-06-005
1.00-08-003
A.96-03-017

ATTACHMENT A
ADVICE LETTER 1924-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18083-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT-NGV), Sheet 2	Revised 18028-G
Revised 18084-G	TABLE OF CONTENTS, Sheet 1	Revised 18079-G
Revised 18085-G	TABLE OF CONTENTS, Sheet 3	Revised 18080-G



SCHEDULE G-NGV

Sheet 2

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

Utility Funded Fueling Station

G-NGC Compression Surcharge, per therm \$0.89145

The G-NGC Compression Surcharge will be added to the G-NGV Uncompressed rate per therm, or the G-NGV-C Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGV plus G-NGC, compressed per therm \$1.55642

G-NGV-C plus G-NGC, compressed per therm \$1.56919

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

- 1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions

(Continued)

2H8
Advice Ltr. No. 1924-G-A
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Feb 5, 2010
Effective Feb 1, 2010
Resolution No. _____



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>
TITLE PAGE.....	12805-G
TABLE OF CONTENTS.....	18084, 17954, 18085, 18063 17957-G 16357, 17958, 16350, 17592-G
PRELIMINARY STATEMENT	
I. General Information.....	7270, 14986-G
II. Statement of Rates.....	11981, 18071, 18046, 18019, 18020, 16688-G
III. Cost Allocation and Revenue Requirement.....	17873, 18021, 17875, 18022, 14249, 7281-G
IV. <u>Balancing Accounts</u>	7489, 14250, 14251, 14252, 7493, 7494-G
Description/Listing of Accounts.....	15671, 17834-G
Curtailment Penalty Funds Account (CPFA).....	15680-G
California Alternate Rates for Energy (CARE)	
Balancing Account.....	15681, 15682-G
Gas Energy Efficiency Balancing Account (GEEBA)	15692, 15693-G
Rewards & Penalties Balancing Account (RPBA)....	16270, 15695-G
Pension Balancing Account (PBA).....	15698, 17754-G
Post-Retirement Benefits Other Than Pensions	
Balancing Account (PBOPBA).....	15700, 17755-G
Core Fixed Cost Account (CFCA).....	18103, 17878, 18104-G
Noncore Fixed Cost Account (NFCA).....	18015, 17880, 18016-G
Post-2005 Gas Energy Efficiency Balancing	
Account (PGEEBA).....	17835, 15709-G
Post-2005 Gas Low Income Energy Efficiency	
Balancing Account (PGLIEEBA).....	15710, 15711-G
Integrated Transmission Balancing Account (ITBA)	17881, 17882-G
Advanced Metering Infrastructure Account (AMIBA)	16271, 17757, 16273-G
Distribution Integrity Management Program	
Balancing Account (DIPMBA).....	17172-G
On-Bill Financing Balancing Account (OBFBA).....	17836-G

(Continued)



TABLE OF CONTENTS

Sheet 3

SCHEDULE OF RATES

<u>Schedule Number</u>	<u>Core Services</u>	<u>Cal. P.U.C. Sheet No.</u>
GR	Domestic Natural Gas Service.....	18072, 17884, 17885-G
G-CARE	California Alternate Rates for Energy (CARE) Program.....	15429, 17009, 17010, 14756, 15119-G
GM	Multi-Family Natural Gas Service.....	15891, 18073, 13200-G
GS/GT	Submetered Multi-Family Natural Gas Service.....	18074, 16871, 16872, 16873, 16874-G
G-NGVR	Natural Gas Service for Home refueling of Motor Vehicles	18077, 16628, 16878-G
GN-3	Natural Gas Service for Core Commercial Customers.....	18075, 18050, 13213, 16856-G
GTC	Natural Gas Transportation Service for Core Customers...	15834, 12731, 13215-G
GTCA	Natural Gas Transportation Service for Core Aggregation Customers.....	15836, 12733, 13219, 13220-G
G-NGV	Sale of Natural Gas for Motor-Vehicle Fuel.....	18076, 18083, 17890, 17891-G
GPC	Gas Procurement for Core Customers.....	18078, 16490, 17893-G
<u>Noncore Services</u>		
GTNC	Natural Gas Transmission Service for Noncore Customers..	18030, 17895, 17896, 17897, 17898-G
EG	Natural Gas Interstate Transportation Service for Electric Generation Customers.....	18031, 17900, 17901, 17902-G
TLS	Intrastate Transportation Service for Transmission Level Customers.....	17903, 18032, 18033, 18034, 17907-G 17908, 17909, 17910, 17911, 17912-G 17913, 17914, 17915-G

T

(Continued)

3H8
Advice Ltr. No. 1924-G-A
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Feb 5, 2010
Effective Feb 1, 2010
Resolution No. _____