

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 19, 2010

Advice Letters 1918-G/1918-G-A

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Consolidation of Rate Changes Implemented January 1, 2010
with SDG&E's Biennial Cost Allocation Proceeding (BCAP)
Phase 2 Settlement per D.09-11-006 and Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 1918-G/1918-G-A are effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ron van der Leeden
Director
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 213.244.2009
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rvanderleeden@semprautilities.com

January 20, 2010

ADVICE LETTER 1918-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATION OF RATE CHANGES IMPLEMENTED JANUARY 1, 2010 WITH SDG&E'S BIENNIAL COST ALLOCATION PROCEEDING (BCAP) PHASE 2 SETTLEMENT PER DECISION (D.) 09-11-006, EFFECTIVE FEBRUARY 1, 2010

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing the following changes in its gas tariffs, as shown on the enclosed Attachment A.

PURPOSE

This filing consolidates currently effective rates¹ with SDG&E's rate adjustments authorized by the Commission pursuant to D.09-11-006 (SDG&E's BCAP Phase 2), submitted in Advice Letter No. 1909-G. AL 1909-G states: "SDG&E shall file an additional advice letter no later than 10 days prior to February 1, 2010 to reflect the Consolidated Rate Update Filing." This filing will result in a net increase in SDG&E's gas rates of approximately 18.1% (System Total) effective February 1, 2010, as reflected in Attachment B.

BACKGROUND

This advice letter implements the rate adjustments requested by AL 1909-G. D.09-11-006 granted the joint motion to adopt the Settlement Agreement filed on June 2, 2009 by SDG&E, SoCalGas and 12 other parties. D.09-11-006 adopted all the terms and conditions of the Settlement Agreement² except for the second, third, and fourth sentences in Section II.B.3.A of the Settlement Agreement, calling for briefs on whether the Commission should adopt a future formal policy of whether SDG&E and SoCalGas should be at risk for gas throughput, are not adopted.³

¹ Pursuant to Advice Letter (AL) 1912-G, effective January 1, 2010.

² A Joint Motion to adopt the Settlement Agreement was filed on June 2, 2009 by SDG&E, SoCalGas, Bridge Housing, Inc. (Bridge Housing), California Cogeneration Council, California Manufacturers and Technology Association, City of Long Beach (Long Beach), Division of Ratepayer Advocates (DRA), Electric Generator Alliance, Indicated Producers, Southern California Edison Company (SCE), Southern California Generation Coalition (SCGC), Southwest Gas Corporation, The Utility Reform Network (TURN), and Watson Cogeneration Company.

³ D.09-11-006, OP3.

Per Ordering Paragraph 4 of D.09-11-006, the effective date of the BCAP rates will be February 1, 2010.

REVENUE REQUIREMENT IMPACT BY CLASS OF SERVICE

D.09-11-006 adopted a new allocation of costs between the customer classes, new billing determinants and a lower authorized forecasted gas volume to develop rates. In addition, D.09-11-006 adopted the allocation of certain existing and new regulatory accounts, as well as updates to other operating costs, such as Company Use Fuel costs. This advice letter reflects these new allocations, volumes and updates to costs.

The table below summarizes the impact on revenue requirement by class due to the BCAP updates.

Class of Service	Applicable Rate Schedules	Change due to BCAP \$millions
Residential	GR, GM, GS/GT	\$3.7
Core – Non-Residential	GN-3, G-NGV	\$2.1
Noncore	GTNC, EG, TLS	(\$7.3)
System Total ⁴		(\$1.5)

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
 Attention: Tariff Unit
 505 Van Ness Avenue
 San Francisco, CA 94102

⁴ SDG&E filed to update the PPP Surcharge effective January 1, 2010, through AL 1899-G. The PPP Surcharge rate is used by the State Board of Equalization for customers within SDG&E's service territory that have bypassed the utility and must be updated on January 1, 2010. Since the PPP surcharge update was filed prior to the Commission authorized D.09-11-006, the PPP surcharge does not reflect the limited changes approved through the Settlement Agreement. The changes authorized by D 09-11-006 will be reflected when SDG&E files its next update to the PPP Surcharge, which will be for rates effective January 1, 2011.

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (hnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@SempraUtilities.com

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E hereby requests that the tariffs proposed herein be approved **effective February 1, 2010**, and that they remain in effect until SDG&E's next such filing with the Commission.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, which includes A.08-02-001, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1918-G

Subject of AL: Consolidation of Rate Changes Implemented 1/1/10 with SDG&E'S Biennial Cost Allocation Proceeding (BCAP) Phase 2 Settlement per Decision (D.) 09-11-006, Effective 2/1/10

Keywords (choose from CPUC listing): BCAP, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 2/1/10

No. of tariff sheets: 19

Estimated system annual revenue effect (%): 18.1%

Estimated system average rate effect (%): 18.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.08-02-001

ATTACHMENT A
ADVICE LETTER 1918-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18018-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 18003-G
Revised 18019-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 4	Revised 17967-G
Revised 18020-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 17968-G
Revised 18021-G	PRELIMINARY STATEMENT, III. COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 2	Revised 17874-G
Revised 18022-G	PRELIMINARY STATEMENT, III. COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 17876-G
Revised 18023-G	SCHEDULE GR, RESIDENTIAL NATURAL GAS SERVICE, (Includes Rates for GR, GR-C, GTC/GTCA), Sheet 1	Revised 18004-G
Revised 18024-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, (Includes Rates for GM, GM-C and GTC/GTCA), Sheet 2	Revised 18005-G
Revised 18025-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE, (Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA), Sheet 1	Revised 18006-G
Revised 18026-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, (Includes Rates for GN-3, GN- 3C, and GTC/GTCA,), Sheet 2	Revised 17887-G
Revised 18027-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR- VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT- NGV), Sheet 1	Revised 17888-G
Revised 18028-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR- VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT- NGV), Sheet 2	Revised 17889-G
Revised 18029-G	SCHEDULE G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVR-C, and GT-NGVR Rates), Sheet 1	Revised 18009-G
Revised 18030-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL NONCORE CUSTOMERS, Sheet 1	Revised 17894-G

ATTACHMENT A
ADVICE LETTER 1918-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18031-G	SCHEDULE EG, NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 17899-G
Revised 18032-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Original 17904-G
Revised 18033-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Original 17905-G
Revised 18034-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Original 17906-G
Revised 18035-G	TABLE OF CONTENTS, Sheet 1	Revised 18017-G
Revised 18036-G	TABLE OF CONTENTS, Sheet 3	Revised 18012-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

	Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/
A. CORE RESIDENTIAL				

Schedules GR (See GR Schedule for GR-C, and GTC/GTCA, Rates) GM (See GM Schedule for GM-C, GTC/GTCA), and GS (See GS Schedule for GT, GS/GT-C, GTC/GTCA):

Regular Baseline	\$/therm	\$0.65567 I	\$1.23475 I	\$1.26224 I
Regular Non-Baseline	\$/therm	\$0.82299 R	\$1.40207 R	\$1.42956 R

Schedule GL-1:	\$/month	N.A.	14.79	N.A.
Facility Charge	\$/therm	N.A.	0.16571	N.A.
Volumetric Surcharge				

Schedule G-NGVR (includes rates for G-NGVR, G-NGVR-C, , and GT-NGVR):

	Customer Charge			
Regular	\$5.00	\$0.27599 R	\$0.85507 R	\$0.88256 R

B. CORE COMMERCIAL

Schedule GN-3: (See GN-3 Schedule for GN-3C, and GTC/GTCA Rates)

Customer Charge	\$/month	\$10.00 C	\$10.00 C	\$10.00 C	
Usage	Up to 1000 therms	\$/therm	\$0.35251 R	\$0.93159 R	\$0.95908 R
	1001-21,000 therms	\$/therm	\$0.21934 I	\$0.79842 I	\$0.82591 I
	Over 21,000 therms	\$/therm	\$0.18172 I	\$0.76080 I	\$0.78829 I

Schedule G-NGV Service:
(includes rates for GT-NGV)

Compressed	\$/therm	\$0.96262 R	\$1.54170 R	\$1.56919 R
Uncompressed	\$/therm	\$0.07116 R	\$0.65024 R	\$0.67773 R

Core Portfolio Price (GPC) 2/	\$/therm	N.A.	\$0.57908	N.A.
Cross-over Rate (GPC-A) 2/	\$/therm	N.A.	N.A.	\$0.60657
Sch. GTC & GTCA Rate Adjustment	\$/therm	(\$0.00403) I	N.A.	N.A.

NA. = Not Applicable

- 1/ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
2/ The above will change monthly based on changes in the rates on Schedule GPC.

(Continued)

2H11

Advice Ltr. No. 1918-G

Decision No. 09-11-006

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 20, 2010

Effective Feb 1, 2010

Resolution No.

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PRELIMINARY STATEMENT

Sheet 4

II. STATEMENT OF RATES

D. NONCORE TRANSPORTATION

SCHEDULE GTNC:*

	<u>Units</u>	
<u>Customer Charges</u> (therms)	\$/meter /month of avg. demand	\$350.00 C
<u>Volumetric Charges</u>	\$/therm	\$0.10002 C

*/ Rates for Firm and Interruptible service are the same.

E. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.05651 I
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02928 I

F. TRANSMISSION LEVEL SERVICE GAS TRANSPORTATION RATES (TLS)

SCHEDULE TLS:

	<u>Units</u>	
<u>Reservation Service Option (RS):</u>		
Daily Reservation Rate	\$/therm/day	\$0.01325
Usage Charge for RS	\$/therm	\$0.00306
<u>Class Average Volumetric Rate (CA)</u>		
Volumetric Rate	\$/therm	\$0.01911
Usage Charge for CA	\$/therm	<u>\$0.00306</u>
Class Average Volumetric Rate (CA)	\$/therm	\$0.02217
120% CA (for NonBypass Volumetric NV)	\$/therm	\$0.02660
135% CA (for Bypass Volumetric BV)	\$/therm	\$0.02993

(Continued)

4H21

Advice Ltr. No. 1918-G

Decision No. 09-11-006

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 20, 2010

Effective Feb 1, 2010

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 18020-G*

Canceling Revised Cal. P.U.C. Sheet No. 17968-G

PRELIMINARY STATEMENT

Sheet 5

II. STATEMENT OF RATES

G. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
<u>Gas Storage Balancing Acct</u>			
Offset Rate	GSBA	\$0.01002 R	\$0.02821 I
Balancing Rate	GSBA	\$0.01326 R	\$0.00044 I
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00099 I	\$0.00099 I
Fixed Cost Account	FCA	\$0.03827 R	\$0.00447 R

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5H8

Advice Ltr. No. 1918-G

Decision No. 09-11-006

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 20, 2010

Effective Feb 1, 2010

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 2

III. COST ALLOCATION AND REVENUE REQUIREMENT

D. REVENUE REQUIREMENT

The Revenue Requirement shall be the sum of all costs estimated to be incurred by the utility for providing gas service to utility customers during the forecast period. Utility rates and the allocation of gas service costs to customers shall be established in such a manner as approved by the Commission to recover the costs specified below:

1. Procurement Revenue Requirement

These revenues reflect the commodity cost of gas as described in the Consolidation Gas Portfolio, Section VIII Miscellaneous Accounts of the Preliminary Statement.

2. Transportation Revenue Requirement

These revenues reflect the transportation and delivery costs of utility gas service to utility customers. It equals the sum of:

- a. The utility's Gas Base Margin, which reflects the cost of gas transportation service within the utility's service territory; these costs include but are not limited to the utility's rate of return, taxes, and F&U on base cost items.

The Gas Base Margin amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SDG&E Advice Letter 1918-G, effective February 1, 2010, is \$233,407,000. The Gas Base Margin represents the total revenue requirement less miscellaneous revenues, plus

- b. A forecast of California Alternate Rates for Energy (CARE) program costs, which reflect the costs associated with providing a 20% CARE discount to residential gas users who meet certain criteria; plus

- c. The amortization of utility gas balancing accounts, which reflect an under- or over-recovery of nongas costs authorized for recovery by the Commission prior to the forecast period. These account balances include but are not limited to:

- (1) Core Fixed Cost Account (CFCA);
- (2) Noncore Fixed Cost Account (NFCA);
- (3) Rewards and Penalties Balancing Account (RPBA);
- (4) Self-Generation Program Memorandum Account (SGPMA);
- (5) Hazardous Substance Cleanup Cost Account (HSCCA);
- (6) Integrated Transmission Balancing Account (ITBA) and
- (7) Any other account authorized by the Commission granting full recovery of specific costs.

(Continued)

2H8

Advice Ltr. No. 1918-G

Decision No. 09-11-006

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Jan 20, 2010

Effective Feb 1, 2010

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 4

III. COST ALLOCATION AND REVENUE REQUIREMENT

D. REVENUE REQUIREMENT (Continued)

3. Cost Allocation Factors

These factors were determined pursuant to D.06.04-033 and D.09-11-006 and are used to allocate costs to the core and noncore customer classes:

Cost Description	CORE	NONCORE
Gas Base Margin	93.3%	6.7%

C

1/ The F&U for the Gas Base Margin is embedded in the Gas Base Margin.

(Continued)



SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
(Includes Rates for GR, GR-C, GTC/GTCA)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rate for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>		<u>GR-C</u>		<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):					
Procurement Charge: ^{2/}	\$0.57908		\$0.60657		N/A
Transmission Charge:	<u>\$0.65567</u>		<u>\$0.65567</u>		<u>\$0.65164</u>
Total Baseline Charge:	\$1.23475		\$1.26224		\$0.65164
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):					
Procurement Charge: ^{2/}	\$0.57908		\$0.60657		N/A
Transmission Charge:	<u>\$0.82299</u>	R	<u>\$0.82299</u>	R	<u>\$0.81896</u>
Total Non-Baseline Charge:	<u>\$1.40207</u>	R	<u>\$1.42956</u>	R	<u>\$0.81896</u>

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

RATES

	<u>GM</u>	<u>GM-C</u>	<u>GTC/GTCA</u> ¹
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.57908	\$0.60657	N/A
Transmission Charge	<u>\$0.65567</u>	<u>\$0.65567</u>	<u>\$0.65164</u>
Total Baseline Charge.....	\$1.23475	\$1.26224	\$0.65164
<u>Non-Baseline Rate</u> (usage in excess of baseline usage)			
Procurement Charge ²	\$0.57908	\$0.60657	N/A
Transmission Charge.....	<u>\$0.82299</u> R	<u>\$0.82299</u> R	<u>\$0.81896</u> R
Total Non-Baseline Charge.....	\$1.40207 R	\$1.42956 R	\$0.81896 R

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)

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SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE
(Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA)

APPLICABILITY

This schedule is closed as of December 13, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. This schedule is closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and the GT rate is applicable to Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. The GS and GT rates are the same with the exception of the applicable Submetering Credit outlined on Sheet 2 of this Schedule.

The GS-C/GT-C, Cross Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to submetered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GS/GT</u>	<u>GS-C/GT-C</u>	<u>GTC/GTCA^{1/}</u>
<u>Baseline Rate, per therm (baseline usage defined in Special Conditions 4 and 5)</u>			
Procurement Charge ^{2/}	\$0.57908	\$0.60657	N/A
Transportation Charge	<u>\$0.65567</u>	<u>\$0.65567</u>	<u>\$0.65164</u>
Total Baseline Charge.....	\$1.23475	\$1.26224	\$0.65164
<u>Non-Baseline Rate, per therm (usage in excess of baseline usage)</u>			
Procurement Charge ^{2/}	\$0.57908	\$0.60657	N/A
Transportation Charge.....	<u>\$0.82299</u> R	<u>\$0.82299</u> R	<u>\$0.81896</u> R
Total Non-Baseline Charge.....	\$1.40207 R	\$1.42956 R	\$0.81896 R

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility procurement customers and includes the GPC and GPC-A Procurement charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, and GTC/GTCA,)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.57908	\$0.60657	N/A
<u>Transportation Charge</u>	<u>\$0.35251</u> R	<u>\$0.35251</u> R	<u>\$0.34848</u> R
Total Charge	\$0.93159 R	\$0.95908 R	\$0.34848 R
Procurement Charge (1,001 to 21,000)	\$0.57908	\$0.60657	N/A
<u>Transportation Charge</u>	<u>\$0.21934</u> I	<u>\$0.21934</u> I	<u>\$0.21531</u> I
Total Charge	\$0.79842 I	\$0.82591 I	\$0.21531 I
Procurement Charge (Over 21,000)	\$0.57908	\$0.60657	N/A
<u>Transportation Charge</u>	<u>\$0.18172</u> I	<u>\$0.18172</u> I	<u>\$0.17769</u> I
Total Charge	\$0.76080 I	\$0.78829 I	\$0.17769 I

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGV, G-NGC and G-NGV-C rates) and to the transportation of customer-owned gas (GT-NGV rates) for use in motor-vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule 14.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
Customer Charge, per month	\$13.00	\$65.00

Commodity and Transportation Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as a motor vehicle fuel will be performed by the customer using customer's equipment at the customers designation premises.

Rate, uncompressed per therm

	G-NGV	G-NGV-C ^{1/}	GT-NGV ^{2/}
Procurement Charge ^{3/} :	\$0.57908	\$0.60657	N/A
<u>Transportation Charge:</u>	<u>\$0.07116</u>	<u>\$0.07116</u>	<u>\$0.07116</u>
Uncompressed Commodity Charge:	\$0.65024	\$0.67773	\$0.07116

C
C
C

^{1/} Applicable only the first 12 months or service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and includes the GPC-A Procurement Charge as shown in Schedule GPC, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)



SCHEDULE G-NGV

Sheet 2

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

Utility Funded Fueling Station

G-NGC Compression Surcharge, per therm \$0.89145

C

The G-NGC Compression Surcharge will be added to the G-NGV Uncompressed rate per therm, or the G-NGV-C Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGV plus G-NGC, compressed per therm \$1.54170

C

G-NGV-C plus G-NGC, compressed per therm \$1.56919

C

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions

(Continued)

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SCHEDULE G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service for individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3.

The G-NGVR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GT-NGVR rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 10.

Customers taking service under this schedule may also be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE,

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>G-NGVR</u>		<u>G-NGVR-C</u>		<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter month	\$5.00		\$5.00		\$5.00
<u>Rate</u> , per therm:					
Procurement Charge: ^{1/}	\$0.57908		\$0.60657		N/A
Transmission Charge:.....	\$0.27599	R	\$0.27599	R	\$0.27196 R
Total Charge:	\$0.85507	R	\$0.88256	R	\$0.27196 R

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

^{1/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 6.

(Continued)



SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who receive service on this schedule may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	
<u>CUSTOMER CHARGES</u> (therms)	\$/meter /month of avg. demand	\$350.00
<u>VOLUMETRIC CHARGES</u>	\$/therm	\$0.10002

C
D
C

(Continued)



SCHEDULE EG

Sheet 1

NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	\$0.05651	\$0.05651

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm	\$0.02928	\$0.02928
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The applicable Schedule EG transportation charges shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charges shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

TLS-CI-CA, Commercial/Industrial	\$0.02217	C
TLS-EG-CA, Electric Generation*	\$0.02217	C

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fee or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass Customers, the DRQ is subject to Utility's capacity availability. The DRQ shall be reflected in the Transmission Level Service Rate Selection Form (TLS Rate Selection Form) (Form 142-1265). The DRQ may be zero. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

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SCHEDULE TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charge (RC)

Customer will pay monthly reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm/per day

TLS-CI-RC, Commercial/Industrial	\$ 0.01325	C
TLS-EG-RC, Electric Generation*	\$ 0.01325	C

Usage Charge for RC

In addition to the Reservation Charge, Customer will pay an RS Usage Charge for gas consumed by Customer up to its DRQ.

Rate, per therm

TLS-CI-RS, Commercial/Industrial	\$ 0.00306	C
TLS-EG-RS, Electric Generation*	\$ 0.00306	C

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

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SCHEDULE TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for non-Bypass Customers (NV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-NV, Commercial/Industrial	\$ 0.02660	C
TLS-EG-NV, Electric Generation*	\$ 0.02660	C

Volumetric Transportation Charges for Bypass Customers (BV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-BV, Commercial/Industrial	\$ 0.02993	C
TLS-EG-BV, Electric Generation*	\$ 0.02993	C

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

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ATTACHMENT B
San Diego Gas & Electric
Advice Letter 1918-G
Natural Gas Transportation Rate Revenues
2009 BIENNIAL COST ALLOCATION PROCEEDING

	At Present Rates			At Proposed Rates			Changes		
	Jan-1-10 Volumes mtherms A	Average Rate \$/therm B	Jan-1-10 Revenues \$000's C	BCAP Volumes mtherms D	Average Rate \$/therm E	Proposed Revenues \$000's F	Revenues \$000's G	Rates \$/therm H	Rate change % I
CORE									
Residential	326,207	\$0.68803	\$224,441	326,003	\$0.69983	\$228,146	\$3,704	\$0.01179	1.7%
Comml & Industrial	129,794	\$0.32727	\$42,478	158,725	\$0.29838	\$47,360	\$4,882	(\$0.02890)	-8.8%
NGV Pre SW				15,238	\$0.10445	\$1,592			
SW Adjustment				15,238	(\$0.02500)	(\$381)			
NGV Post SW	4,030	\$0.99714	\$4,018	15,238	\$0.07944	\$1,211	(\$2,808)	(\$0.91769)	-92.0%
Total CORE	460,031	\$0.58896	\$270,938	499,967	\$0.55347	\$276,716	\$5,778	(\$0.03549)	-6.0%
NONCORE COMMERCIAL & INDUSTRIAL									
Distribution Level Service	75,005			37,270	\$0.10678	\$3,980			
Transmission Level Service (1)	11,206			3,193	\$0.02206	\$70			
Total Noncore C&I	86,211	\$0.07936	\$6,842	40,463	\$0.10009	\$4,050	(\$2,791)	\$0.02074	26.1%
NONCORE ELECTRIC GENERATION									
Distribution Level Service									
Pre Sempra Wide	897,926			179,522	\$0.03492	\$6,269			
Sempra Wide Adjustment	897,926			179,522	(\$0.00134)	(\$240)			
Post Sempra Wide	897,926			179,522	\$0.03358	\$6,029			
Transmission Level Service (1)				496,393	\$0.02206	\$10,950			
Total Electric Generation	897,926	\$0.02392	\$21,477	675,916	\$0.02512	\$16,979	(\$4,498)	\$0.00120	5.0%
TOTAL NONCORE	984,137	\$0.02877	\$28,318	716,379	\$0.02935	\$21,029	(\$7,289)	\$0.00058	2.0%
Total (excluding FAR) (2)	1,444,168	\$0.20722	\$299,256	1,216,345	\$0.24479	\$297,745	(\$1,511)	\$0.03757	18.1%
System Total	1,444,168	\$0.20722	\$299,256	1,216,345	\$0.24479	\$297,745	(\$1,511)	\$0.03757	18.1%

- 1) These proposed costs and rates for Transmission Level Service customers represents the average transmission rate. See Table 5 for actual transmission level service rates.
- 2) FAR charge is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. See SCG Rate Table 5 for actual FAR charge.