

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 19, 2010

Advice Letters 1918-G/1918-G-A

Ronald van der Leeden, Director
Rates, Revenues and Tariffs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Consolidation of Rate Changes Implemented January 1, 2010
with SDG&E's Biennial Cost Allocation Proceeding (BCAP)
Phase 2 Settlement per D.09-11-006 and Supplemental Filing**

Dear Mr. van der Leeden:

Advice Letters 1918-G/1918-G-A are effective February 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Ron van der Leeden
Director
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 213.244.2009
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February 2, 2010

ADVICE LETTER 1918-G-A
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: PARTIAL SUPPLEMENTAL: CONSOLIDATION OF RATE CHANGES IMPLEMENTED JANUARY 1, 2010 WITH SDG&E'S BIENNIAL COST ALLOCATION PROCEEDING (BCAP) PHASE 2 SETTLEMENT PER DECISION (D.) 09-11-006, EFFECTIVE FEBRUARY 1, 2010

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing the following changes in its gas tariffs, as shown on the enclosed Attachment A.

PURPOSE

This partial supplemental filing provides changes to Sheet 1 of Schedule GN-3, to be consistent with the tariff changes presented in Sheet 2 of the Preliminary Statement II – Statement of Rates, filed with Advice Letter No. (AL) 1918-G on January 20, 2010. AL 1918-G consolidates currently effective rates¹ with SDG&E's rate adjustments authorized by the Commission pursuant to D.09-11-006 (SDG&E's BCAP Phase 2), submitted in Advice Letter No. 1909-G. AL 1909-G states: "SDG&E shall file an additional advice letter no later than 10 days prior to February 1, 2010 to reflect the Consolidated Rate Update Filing."

BACKGROUND

AL 1918-G implements the rate adjustments requested by AL 1909-G. D.09-11-006 granted the joint motion to adopt the Settlement Agreement filed on June 2, 2009 by SDG&E, SoCalGas and 12 other parties. D.09-11-006 adopted all the terms and conditions of the Settlement Agreement² except for the second, third, and fourth sentences in Section II.B.3.A of the Settlement Agreement, calling for briefs on whether the Commission should adopt a future formal policy of whether SDG&E and SoCalGas should be at risk for gas throughput, are not adopted.³

¹ Pursuant to Advice Letter (AL) 1912-G, effective January 1, 2010.

² A Joint Motion to adopt the Settlement Agreement was filed on June 2, 2009 by SDG&E, SoCalGas, Bridge Housing, Inc. (Bridge Housing), California Cogeneration Council, California Manufacturers and Technology Association, City of Long Beach (Long Beach), Division of Ratepayer Advocates (DRA), Electric Generator Alliance, Indicated Producers, Southern California Edison Company (SCE), Southern California Generation Coalition (SCGC), Southwest Gas Corporation, The Utility Reform Network (TURN), and Watson Cogeneration Company.

³ D.09-11-006, OP3.

Per Ordering Paragraph 4 of D.09-11-006, the effective date of the BCAP rates will be February 1, 2010.

Proposed Revision to Schedule GN-3

Sheet 1 of Schedule GN-3 was inadvertently left out of AL 1918-G, thus the "Customer charges" on this sheet were not updated to reflect the new amount as authorized by D.09-11-006. This sheet has been updated to be consistent with the "Customer charges" as reflected in Sheet 2 of the Preliminary Statement II – Statement of Rates, for Schedule GN-3, filed with AL 1918-G, on January 20, 2010.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (ijn@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@SempraUtilities.com

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E hereby requests that the tariffs proposed herein be approved **effective February 1, 2010**, and that they remain in effect until SDG&E's next such filing with the Commission.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, which includes A.08-02-001, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1918-G-A

Subject of AL: Partial Supplemental: Consolidation of Rate Changes Implemented 1/1/10 with SDG&E'S Biennial Cost Allocation Proceeding (BCAP) Phase 2 Settlement per Decision (D.) 09-11-006, Effective 2/1/10

Keywords (choose from CPUC listing): BCAP, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.09-11-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 2/1/10

No. of tariff sheets: 3

Estimated system annual revenue effect (%): 18.1%

Estimated system average rate effect (%): 18.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.08-02-001

ATTACHMENT A
 ADVICE LETTER 1918-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 18058-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, (Includes Rates for GN-3, GN- 3C, and GTC/GTCA), Sheet 1	Revised 17886-G
Revised 18059-G	TABLE OF CONTENTS, Sheet 1	Revised 18055-G
Revised 18060-G	TABLE OF CONTENTS, Sheet 3	Revised 18056-G



SCHEDULE GN-3

Sheet 1

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, and GTC/GTCA)

APPLICABILITY

Applicable to core nonresidential natural gas service, including both procurement service and transportation-only service including Core Aggregation Transportation (CAT). Also applicable to service not provided under any other rate schedule. This schedule is not available to electric generation customers who generator's rated capacity exceeds one megawatt, refinery customers, and enhanced oil recovery customers, whose gas consumption exceeds 250,000 therms per year.

The GN-3 rate is applicable to natural gas procurement and transportation service to nonresidential core customers and to separately metered, common area use service to residential detached homes. This schedule is optionally available to customers with separately metered, common area use service to residential, multi-family accommodations, as defined in Rule 1.

The GN-3C cross-over rate is a core procurement service for previous transportation-only customers returning to core procurement service customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services as set forth in Special Conditions 10-16.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule G-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GN-3</u>	<u>GN-3-C</u>
<u>Customer charges</u> , \$ per meter per month:	\$10.00	\$10.00

C

Notes: ¹ Annualized monthly usage is defined as the customer's average usage per month for the past 12 billing months.

(Continued)

1H11
Advice Ltr. No. 1918-G-A
Decision No. 09-11-006

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Feb 2, 2010
Effective Feb 1, 2010
Resolution No. _____



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Sheet 3

SCHEDULE OF RATES

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