



Ron van der Leeden
Director
Rates, Revenues & Tariffs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 213.244.2009
Fax: 213.244.3201
rvanderleeden@semprautilities.com

November 30, 2009

ADVICE LETTER 1906-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISION OF GAS PROCUREMENT RATES EFFECTIVE DECEMBER 1, 2009

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing the following changes in its gas tariffs, as shown on the enclosed Attachment A.

This routine filing requests the following changes:

- 1) a revision of Schedule GPC; and
- 2) a revision of the Franchise Fee Surcharge Rates under Schedule GP-SUR.

Core Procurement Rates

SDG&E is revising Schedule GPC and the majority of its core rate schedules to reflect the 30-day projected cost of gas applicable to core customers effective December 1, 2009. The Schedule GPC rate is a component of the existing bundled rates in each of the core rate schedules. Commission D.96-05-071, as modified by Commission D.97-07-061, authorizes SDG&E to file for monthly core procurement rate changes. As a result, the commodity rate for each of SDG&E's core rate schedules includes a Schedule GPC rate of \$0.49822 per therm.

Schedule GP-SUR (Customer-Procured Gas Franchise Fee Surcharge)

Effective December 1, 2009, the Schedule GP-SUR Gas Franchise Fee Surcharge, applicable to core customers **outside** the City of San Diego is \$0.00960 per therm. The Gas Franchise Fee Surcharge, applicable to core customers **in** the City of San Diego is \$0.01427 per therm.

Tariffs on the Internet

For your convenience, SDG&E's core and noncore gas procurement and transportation rates are posted on its Internet site at: http://www.sdge.com/regulatory/tariff/current_tariffs.shtml.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (hnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1788
E-mail: mcaulson@SempraUtilities.com

EFFECTIVE DATE

SDG&E believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E hereby requests that the tariffs proposed herein be approved **effective December 1, 2009**, the first calendar day of the following month, and that they remain in effect until SDG&E's next such filing with the Commission.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, which includes R.04-01-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

RON VAN DER LEEDEN
Director – Rates, Revenues & Tariffs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: CSondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1906-G

Subject of AL: Revision of Gas Procurement Rates Effective December 1, 2009

Keywords (choose from CPUC listing): Compliance, Core procurement, Cross-Over

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/1/09

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 1905-G

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

1.86-06-005
1.00-08-003
A.96-03-017

ATTACHMENT A
ADVICE LETTER 1906-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17847-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 17824-G
Revised 17848-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 3	Revised 17843-G
Revised 17849-G	SCHEDULE GR, RESIDENTIAL NATURAL GAS SERVICE, (Includes Rates for GR, GR-C, GTC/GTCA), Sheet 1	Revised 17825-G
Revised 17850-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, (Includes Rates for GM, GM-C and GTC/GTCA), Sheet 2	Revised 17826-G
Revised 17851-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE, (Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA), Sheet 1	Revised 17827-G
Revised 17852-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, (Includes Rates for GN-3, GN- 3C, and GTC/GTCA,), Sheet 2	Revised 17828-G
Revised 17853-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR- VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT- NGV), Sheet 1	Revised 17829-G
Revised 17854-G	SCHEDULE G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVR-C, and GT-NGVR Rates), Sheet 1	Revised 17830-G
Revised 17855-G	SCHEDULE GPC, GAS PROCUREMENT FOR CORE CUSTOMERS, Sheet 1	Revised 17831-G
Revised 17856-G	SCHEDULE GP-SUR, CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE, Sheet 1	Revised 17815-G
Revised 17857-G	TABLE OF CONTENTS, Sheet 1	Revised 17845-G
Revised 17858-G	TABLE OF CONTENTS, Sheet 3	Revised 17833-G
Revised 17859-G	TABLE OF CONTENTS, Sheet 4	Revised 17846-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

	Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/
A. CORE RESIDENTIAL				

Schedules GR (See GR Schedule for GR-C, and GTC/GTCA, Rates) GM (See GM Schedule for GM-C, GTC/GTCA), and GS (See GS Schedule for GT, GS/GT-C, GTC/GTCA):

Regular Baseline	\$/therm	\$0.57027	\$1.06849 I	\$1.04204
Regular Non-Baseline	\$/therm	\$0.84050	\$1.33872 I	\$1.31227

Schedule GL-1:	\$/month	N.A.	14.79	N.A.
Facility Charge	\$/therm	N.A.	0.16571	N.A.
Volumetric Surcharge				

Schedule G-NGVR (includes rates for G-NGVR, G-NGVR-C, and GT-NGVR):

	Customer Charge			
Regular	\$5.00	\$0.33041	\$0.82863 I	\$0.80218

B. CORE COMMERCIAL

Schedule GN-3:² (See GN-3 Schedule for GN-3C, and GTC/GTCA Rates)

Customer Charge	Up to 1000 therms	\$/month	\$5.58	\$5.58	\$5.58
	1001-21,000 therms	\$/month	\$11.16	\$11.16	\$11.16
	Over 21,000 therms	\$/month	\$111.61	\$111.61	\$111.61
Winter Usage	Up to 1000 therms	\$/therm	\$0.43792	\$0.93614 I	\$0.90969
	1001-21,000 therms	\$/therm	\$0.17205	\$0.67027 I	\$0.64382
	Over 21,000 therms	\$/therm	\$0.11574	\$0.61396 I	\$0.58751
Summer Usage	Up to 1000 therms	\$/therm	\$0.34324	\$0.84146 I	\$0.81501
	1001-21,000 therms	\$/therm	\$0.16691	\$0.66513 I	\$0.63868
	Over 21,000 therms	\$/therm	\$0.09831	\$0.59653 I	\$0.57008

Schedule G-NGV Service:
(includes rates for GT-NGV)

Compressed	\$/therm	\$0.96371	\$1.46193 I	\$1.43548
Uncompressed	\$/therm	\$0.16284	\$0.66106 I	\$0.63461

Core Portfolio Price (GPC) 3/	\$/therm	N.A.	\$0.49822 I	N.A.
Cross-over Rate (GPC-A) 3/	\$/therm	N.A.	N.A.	\$0.47177
Sch. GTC & GTCA Rate Adjustment	\$/therm	\$0.00755	N.A.	N.A.

NA. = Not Applicable

- 1/ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
- 2/ Summer Usage = April 1 to Nov.30; Winter Usage = Dec.1 to March 31.
- 3/ The above will change monthly based on changes in the rates on Schedule GPC.

(Continued)



PRELIMINARY STATEMENT

Sheet 3

II. STATEMENT OF RATES

SCHEDULE GP-SUR

\$ per Therm

Gas Franchise Fee Surcharge (outside City of San Diego)	0.00960
Gas Franchise Fee Surcharge (City of San Diego)	0.01427

R
R

C. TRANSPORTATION OPTIONS

UNIT CHARGE

RATES

SCHEDULE G-IMB:

Core Retail Service:

Standby Procurement Rate (SP-CR):

September 2009	\$/therm	0.66938
October 2009	\$/therm	0.78563

Noncore Retail Service

Standby Procurement Rate (SP-NR):

September 2009	\$/therm	0.66938
October 2009	\$/therm	0.78563

Buyback Rate:

September 2009	\$/therm	0.14820
October 2009	\$/therm	0.19746
November 2009	\$/therm	0.22923

(Continued)



SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
(Includes Rates for GR, GR-C, GTC/GTCA)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rate for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>		<u>GR-C</u>	<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	\$0.49822		\$0.47177	N/A
Transmission Charge:	<u>\$0.57027</u>		<u>\$0.57027</u>	<u>\$0.57782</u>
Total Baseline Charge:	\$1.06849		\$1.04204	\$0.57782
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	\$0.49822		\$0.47177	N/A
Transmission Charge:	<u>\$0.84050</u>		<u>\$0.84050</u>	<u>\$0.84806</u>
Total Non-Baseline Charge:	\$1.33872		\$1.31227	\$0.84806

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

RATES

	<u>GM</u>	<u>GM-C</u>	<u>GTC/GTCA¹</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.49822	\$0.47177	N/A
Transmission Charge	<u>\$0.57027</u>	<u>\$0.57027</u>	<u>\$0.57782</u>
Total Baseline Charge.....	\$1.06849	\$1.04204	\$0.57782
 <u>Non-Baseline Rate (usage in excess of baseline usage)</u>			
Procurement Charge ²	\$0.49822	\$0.47177	N/A
Transmission Charge.....	<u>\$0.84050</u>	<u>\$0.84050</u>	<u>\$0.84806</u>
Total Non-Baseline Charge.....	\$1.33872	\$1.31227	\$0.84806

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)

2H8

Issued by

Date Filed

Nov 30, 2009

Advice Ltr. No. 1906-G

Lee Schavrien

Effective

Dec 1, 2009

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE
(Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA)

APPLICABILITY

This schedule is closed as of December 13, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. This schedule is closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and the GT rate is applicable to Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. The GS and GT rates are the same with the exception of the applicable Submetering Credit outlined on Sheet 2 of this Schedule.

The GS-C/GT-C, Cross Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to submetered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GS/GT</u>	<u>GS-C/GT-C</u>	<u>GTC/GTCA^{1/}</u>
<u>Baseline Rate, per therm (baseline usage defined in Special Conditions 4 and 5)</u>			
Procurement Charge ^{2/}	\$0.49822 I	\$0.47177	N/A
Transportation Charge	<u>\$0.57027</u>	<u>\$0.57027</u>	<u>\$0.57782</u>
Total Baseline Charge.....	\$1.06849 I	\$1.04204	\$0.57782
<u>Non-Baseline Rate, per therm (usage in excess of baseline usage)</u>			
Procurement Charge ^{2/}	\$0.49822 I	\$0.47177	N/A
Transportation Charge.....	<u>\$0.84050</u>	<u>\$0.84050</u>	<u>\$0.84806</u>
Total Non-Baseline Charge.....	\$1.33872 I	\$1.31227	\$0.84806

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility procurement customers and includes the GPC and GPC-A Procurement charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, and GTC/GTCA,)

RATES (continued)

Volumetric charges, \$ per therm:

<u>Winter Season</u> (December 1 – March 31)	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.49822 I	\$0.47177	N/A
<u>Transmission Charge</u>	<u>\$0.43792</u>	<u>\$0.43792</u>	<u>\$0.44547</u>
Total Charge	\$0.93614 I	\$0.90969	\$0.4457
Procurement Charge (1,001 to 21,000)	\$0.49822 I	\$0.47177	N/A
<u>Transmission Charge</u>	<u>\$0.17205</u>	<u>\$0.17205</u>	<u>\$0.17961</u>
Total Charge	\$0.67027 I	\$0.64382	\$0.17961
Procurement Charge (Over 21,000)	\$0.49822 I	\$0.47177	N/A
<u>Transmission Charge</u>	<u>\$0.11574</u>	<u>\$0.11574</u>	<u>\$0.12329</u>
Total Charge	\$0.61396 I	\$0.58751	\$0.12329
<u>Summer Season</u> (April 1 – November 30)			
Procurement Charge (0 to 1,000)	\$0.49822 I	\$0.47177	N/A
<u>Transmission Charge</u>	<u>\$0.34324</u>	<u>\$0.34324</u>	<u>\$0.35079</u>
Total Charge	\$0.84146 I	\$0.81501	\$0.35079
Procurement Charge (1,001 to 21,000)	\$0.49822 I	\$0.47177	N/A
<u>Transmission Charge</u>	<u>\$0.16691</u>	<u>\$0.16691</u>	<u>\$0.17446</u>
Total Charge	\$0.66513 I	\$0.63868	\$0.17446
Procurement Charge (Over 21,000)	\$0.49822 I	\$0.47177	N/A
<u>Transmission Charge</u>	<u>\$0.09831</u>	<u>\$0.09831</u>	<u>\$0.10586</u>
Total Charge	\$0.59653 I	\$0.57008	\$0.10586

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)



SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGV and G-NGV-C rates) and to the transportation of customer-owned gas (GT-NGV rates) for use in motor-vehicles.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>G-NGV</u>	<u>G-NGV-C¹</u>	<u>GT-NGV²</u>
A. <u>Compressed Natural Gas For Vehicles:</u>			
Procurement Charge	\$0.49822 I	\$0.47177	N/A
Transportation Charge	<u>\$0.96371</u>	<u>\$0.96371</u>	<u>\$0.96371</u>
Bundled Charge, \$ per therm:	\$1.46193 I	\$1.43548	\$0.96371
B. <u>Uncompressed Natural Gas For Vehicles:</u>			
Procurement Charge	\$0.49822 I	\$0.47177	N/A
Transportation Charge	<u>\$0.16284</u>	<u>\$0.16284</u>	<u>\$0.16284</u>
Bundled Charge, \$ per therm:	\$0.66106 I	\$0.63461	\$0.16284

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

(Continued)



SCHEDULE G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service for individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3.

The G-NGVR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GT-NGVR rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 10.

Customers taking service under this schedule may also be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE,

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>G-NGVR</u>		<u>G-NGVR-C</u>		<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter month	\$5.00		\$5.00		\$5.00
<u>Rate</u> , per therm:					
Procurement Charge: ^{1/}	\$0.49822		\$0.47177		N/A
Transmission Charge:.....	<u>\$0.33041</u>		<u>\$0.33041</u>		<u>\$0.33796</u>
Total Charge:	\$0.82863		\$0.80218		\$0.33796

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

^{1/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 6.

(Continued)



SCHEDULE GPC

Sheet 1

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who elect to purchase natural gas from the Utility, including the benefits derived from utility-managed storage service. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption exceeds 250,000 therms during the most recent 12-month period. For customers with less than 12 months of historical data, the usage level shall be determined on a pro rata basis using the months for which usage is available.

TERRITORY

Within the territory where natural gas is provided by the Utility.

RATES

<u>Procurement Charges</u>	<u>GPC</u> <u>\$ per Therm</u>
Cost of Gas	0.46395
Capacity Charge 1/	0.02028
Carrying Cost of Storage in Inventory Charge	0.00004
FF&U	<u>0.00872</u>
Subtotal	0.49299
Receipt Point Access Charge 2/	0.00335
Plus, Brokerage Fees (w/FF&U)	<u>0.00188</u>
Total GPC Rate	0.49822
GPC-A Rate	\$0.47177
GPC-S Rate	\$0.46262

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The GPC rates are applicable to customers who are not billed for service under GPC-A rates.

GPC-A Rate equals the higher of the total GPC Rate or the Border Price plus authorized franchise fees and uncollectible expenses, and receipt point access charges, and the authorized core brokerage fee. See Special Condition 3 of Schedule GPC for calculation methodology.

The GPC-A rates are applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customers were returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation-only service within 90 days.

The Total GPC rate above shall be subject to change no more than twice per month upon five (5) days written notice to reflect changes in the per unit charges listed above.

The total GPC-A rate above will be filed on or before the ninth calendar day of each month with the rate becoming effective on the tenth calendar day of the month.

The GPC-S rate is for the purpose of calculating the gas franchise fee surcharge as defined in Schedule GP-SUR. See Special Condition 4 for calculation methodology.

1/ Includes a core interstate transition cost surcharge (CITCS) of \$0.00000 per therm.
2/ Receipt Point Access Charge grossed-up for FF&U.

(Continued)



SCHEDULE GP-SUR

Sheet 1

CUSTOMER-PROCURED GAS FRANCHISE FEE SURCHARGE

APPLICABILITY

Applicable to all gas volumes procured by customers from an entity other than the utility and transported by the utility, pursuant to Senate Bill 278 (1993). These customers are generally referred to as "self-procurement" customers. Customers exempted from the surcharge by Senate Bill 278 (1993) are:

- a. the State of California or a political subdivision thereof;
- b. one gas utility transporting gas for end use in its Commission- designated service area through another utility's service area;

TERRITORY

Applicable throughout the utility's gas pipeline system.

RATES

	<u>\$ per Therm</u>
Gas Franchise Fee Surcharge (outside City of San Diego)	\$0.00960
Gas Franchise Fee Surcharge (City of San Diego)	\$0.01427

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The Customer-Procured Gas Franchise Fee Surcharge, applicable to core and non-core customers, is comprised of the following components:

- a. The GPC-S Rate as defined on Schedule GPC, reduced for franchise fees; multiplied by,
- b. The Franchise Fee Rate, as adopted in the utility's most recent Distribution PBR/Cost of Service decision. The rate for outside the City of San Diego is 2.12%. The rate for the City of San Diego is 3.15%.

Schedule GP-SUR will be revised concurrently with each applicable Schedule GPC rate revision.

SPECIAL CONDITIONS

1. Purpose. The Customer-Procured Gas Franchise Fee Surcharge was established to comply with Senate Bill 278 (1993).
2. Procedure. The Customer-Procured Gas Franchise Fee Surcharge shall be applied to a self-procurement customer's applicable gas volumes and shall be included on the regular monthly bill.
3. Delinquent Surcharges. In the event that payment on a customer account becomes more than 90 days delinquent, the utility shall notify the municipality of the delinquency and provide information on the name and address of the delinquent customer and the surcharge amount owed. The utility shall not be liable for these delinquent surcharges.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17859-G

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