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January 18, 2007

ADVICE LETTER 1865-E

(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: REVISIONS TO RESIDENTIAL ELECTRIC RATES IN COMPLIANCE WITH SB 1

San Diego Gas & Electric Company (SDG&E) hereby submits for filing with the California Public Utilities Commission (Commission) revisions applicable to its electric tariffs as shown on the enclosed Attachment.

PURPOSE

This filing revises SDG&E's electric residential rates to allocate California Solar Initiative (CSI) costs to Tier I and Tier II residential customers, in accordance with Senate Bill (SB) 1.

DISCUSSION

Assembly Bill (AB) 1X became effective on February 1, 2001. Water Code Section 80110, added by AB 1X, provides protection to electric residential customers so that total rates for residential usage up to 130% of baseline cannot exceed February 1, 2001 levels. As a result of AB 1X, whenever SDG&E adjusts its electric rates, total (commodity plus non-commodity) residential electric rates for usage up to 130% of baseline remain unchanged. SB 1, signed into law on August 21, 2006 and effective January 1, 2007, requires that CSI costs be funded by all electric customers, including "those residential customers subject to the rate cap required by Section 80110 of the Water Code for existing baseline quantities or usage up to 130 percent of existing baseline quantities of electricity." Thus, all SDG&E residential customers (except CARE and FERA customers that are exempt under SB1) should now be paying for CSI costs.

CSI costs were initially placed into rates on January 1, 2006, and subsequently updated on January 1, 2007 to reflect an authorized CSI budget of \$33 million.¹ Currently, total residential rates applicable to Tier I and Tier II usage levels are not increased as a result of CSI cost recovery. To comply with SB 1, CSI costs should be allocated to all residential customers not exempt from paying CSI costs, including Tier I and Tier II (usage up to 130% of baseline) rates of residential customers. Therefore, SDG&E proposes to increase rates for usage up to 130% of baseline to include CSI costs. To properly allocate CSI costs across all residential tiers, \$13 million in CSI costs is shifted from the upper tiers (Tier III, IV, and V) to lower tier (Tiers I and II) of applicable customers.

¹ SDG&E Advice Letter 1859-E, filed on December 28, 2006.

EFFECTIVE DATE

SDG&E respectfully requests that this advice letter be approved effective March 1, 2007, more than 30 days from the date filed.

PROTEST

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchallian (jinj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below)

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1778
E-Mail: tcahill@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.06-03-004, by either providing them a copy electronically or by mailing them a copy hereof properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

J. STEVE RAHON
Director — Tariffs & Regulatory Accounts

General Order No. 96-A, Sec. III. G.
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

W. Franklin
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H. Gatchalian
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CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

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American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

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Children's Hospital & Health Center

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City of Chula Vista

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V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
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C. Torres
H. Nanjo
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Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
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J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

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D. Huard
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Matthew V. Brady & Associates

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Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

J. Perez

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties:

R.06-03-004

ATTACHMENT
ADVICE LETTER 1865-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 19960-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 19943-E
Revised 19961-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 19945-E
Revised 19962-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (Closed Schedule), Sheet 1	Revised 19871-E
Revised 19963-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 19872-E
Revised 19964-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 19874-E
Revised 19965-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 19876-E
Revised 19966-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 1	Revised 19878-E
Revised 19967-E	TABLE OF CONTENTS, Sheet 1	Revised 19957-E
Revised 19968-E	TABLE OF CONTENTS, Sheet 4	Revised 19959-E



SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; for service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description DR Rates	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
Summer									
Baseline Energy (\$/kWh)	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04455) I	0.04084 I
101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03752) I	0.06101 I
131% - 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.04835 R	0.14688 R
201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05742 R	0.15595 R
Above 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07325 R	0.17178 R
Winter									
Baseline Energy (\$/kWh)	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01758) I	0.06781 I
101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00282) I	0.08798 I
131% - 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.06724 R	0.15804 R
201% - 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07606 R	0.16686 R
Above 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.09414 R	0.18494 R
Minimum Bill (\$/day)									0.170

Description DR-LI Rates	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
Summer - CARE Rates									
Baseline Energy (\$kWh)	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259
101% to 130% of Baseline	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276
131% to 200% of Baseline	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
201% to 300% of Baseline	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Over 300% of Baseline	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Winter - CARE Rates									
Baseline Energy (\$kWh)	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956
101% to 130% of Baseline	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973
131% to 200% of Baseline	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
201% to 300% of Baseline	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Over 300% of Baseline	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Minimum Bill (\$/day)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
<u>Minimum Bill</u> (\$/Day)									\$0.170
<u>Metering Charge</u> (\$/Mo)		3.81							3.81
Summer									
On-Peak Baseline Energy	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.08892)	I 0.01047 I
On-Peak : 101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09155)	I 0.00784 I
On-Peak: 131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.01016)	R 0.08923 R
On-Peak: 201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.05742	R 0.15681 R
On-Peak: Above 300% Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.07325	R 0.17264 R
Off-Peak Baseline Energy	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02888)	I 0.06887 I
Off-Peak : 101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.03151)	I 0.06624 I
Off-Peak: 131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.04407	R 0.14182 R
Off-Peak: 201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.05742	R 0.15517 R
Off-Peak: Above 300% Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.07325	R 0.17100 R
Winter									
On-Peak Baseline Energy	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02905)	I 0.06116 I
On-Peak : 101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02395)	I 0.06626 I
On-Peak: 131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.03735	R 0.12756 R
On-Peak: 201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.07606	R 0.16627 R
On-Peak: Above 300% Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.09414	R 0.18435 R
Off-Peak Baseline Energy	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02314)	I 0.06688 I
Off-Peak : 101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.01804)	I 0.07198 I
Off-Peak: 131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.04271	R 0.13273 R
Off-Peak: 201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.07606	R 0.16608 R
Off-Peak: Above 300% Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.09414	R 0.18416 R
Baseline Adjustment Summer		(0.01314)							(0.01314)
Baseline Adjustment Winter		(0.00541)							(0.00541)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

(Continued)



SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE

(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
Summer									
Baseline Energy (\$/mo)	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04455)	I 0.04084 I
101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03752)	I 0.06101 I
131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.04835	R 0.14688 R
201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05742	R 0.15595 R
Above 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07325	R 0.17178 R
Winter									
Baseline Energy (\$/mo)	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01758)	I 0.06781 I
101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00282)	I 0.08798 I
131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.06724	R 0.15804 R
201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07606	R 0.16686 R
Above 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.09414	R 0.18494 R
Minimum Bill (\$/kWh)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Trust Transfer Amount (TTA), sometimes referred to as Fixed Transition Amount (FTA), (6) Ongoing Competition Transition Charges (CTC), (7) Reliability Services (RS), and (8) 2006 Rate Design Settlement (2006 RDS).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the 2006 RDS component, as defined in Rule 1-Definitions.

(Continued)



SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description	Trans	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
Summer									
Baseline Energy	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04455) I	0.04084 I
101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03752) I	0.06101 I
131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.04835 R	0.14688 R
201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05742 R	0.15595 R
Above 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07325 R	0.17178 R
Winter									
Baseline Energy	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01758) I	0.06781 I
101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00282) I	0.08798 I
131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.06724 R	0.15804 R
201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07606 R	0.16686 R
Above 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.09414 R	0.18494 R
Summer CARE									
Baseline Energy CARE*	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259
101% to 130% of Baseline – CARE**	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276
131% to 200% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
201% to 300% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Above 300% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Winter CARE									
Baseline Energy CARE*	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956
101% to 130% of Baseline – CARE**	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973
131% to 200% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
201% to 300% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Above 300% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Unit Discount (\$/day)		(0.130)							(0.130)
Minimum Bill (\$/day)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are not low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1W9

Issued by

Date Filed

Jan 18, 2007

Advice Ltr. No. 1865-E

Lee Schavrien

Effective

Decision No. _____

Sr. Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DT

Sheet 1

**SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)**

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
Summer									
Baseline Energy	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04455) I	0.04084 I
101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03752) I	0.06101 I
131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.04835 R	0.14688 R
201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05742 R	0.15595 R
Above 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07325 R	0.17178 R
Winter									
Baseline Energy	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01758) I	0.06781 I
101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00282) I	0.08798 I
131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.06724 R	0.15804 R
201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07606 R	0.16686 R
Above 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.09414 R	0.18494 R
Summer CARE									
Baseline Energy CARE*	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259
101% to 130% of Baseline – CARE**	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276
131% to 200% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
201% to 300% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Above 300% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Winter CARE									
Baseline Energy CARE*	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956
101% to 130% of Baseline – CARE**	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973
131% to 200% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
201% to 300% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Above 300% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Space Discount		(0.272)							(0.272)
Minimum Bill (\$/day)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are not low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDC Total
Summer									
Baseline Energy	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04455) I	0.04084 I
101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03752) I	0.06101 I
131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.04835 R	0.14688 R
201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05742 R	0.15595 R
Above 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07325 R	0.17178 R
Winter									
Baseline Energy	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01758) I	0.06781 I
101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00282) I	0.08798 I
131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.06724 R	0.15804 R
201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07606 R	0.16686 R
Above 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.09414 R	0.18494 R
Summer CARE									
Baseline Energy CARE*	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259
101% to 130% of Baseline – CARE**	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276
131% to 200% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
201% to 300% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Above 300% of Baseline – CARE	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839
Winter CARE									
Baseline Energy CARE*	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956
101% to 130% of Baseline – CARE**	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973
131% to 200% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
201% to 300% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Above 300% of Baseline – CARE	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078
Minimum Bill (\$/day)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are not low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DR-TOU-DER

Sheet 1

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

APPLICABILITY

Applicable to all metered residential customers that have operational distributed energy resources as more fully defined in Special Condition 11.

Pursuant to Resolution E-3779, this Schedule is available to eligible customers from the start of a customer's first billing period following May 22, 2001. When recalculating a bill for a period prior to September 3, 2002 the Utility shall use the actual rates from Schedule DR-TOU as though they were Schedule DR-TOU-DER rates. A customer that requests that service on this Schedule start prior to September 3, 2002 shall be billed under provisions of this Schedule until the later of the first billing period following September 3, 2002 or the passage of 12 months in accordance with Rule 12.D. All requests to start service prior to September 3, 2002 must be supplied to the Utility no later than January 1, 2003.

TERRITORY

Within the entire territory served by the Utility.

RATES (to be the same as Schedule DR-TOU, or its successor, rates)

Description	Transm	Distr	PPP	ND	FTA	CTC	RS	2006 RDS	UDCTotal
Minimum Bill (\$/Day)									\$0.170
Metering Charge (\$/Mo)		3.81							3.81
Summer									
On-Peak Baseline Energy	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.08892) I	0.01047 I
On-Peak : 101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09155) I	0.00784 I
On-Peak: 131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.01016) R	0.08923 R
On-Peak: 201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.05742 R	0.15681 R
On-Peak: Above 300% Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.07325 R	0.17264 R
Off-Peak Baseline Energy	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02888) I	0.06887 I
Off-Peak : 101% to 130% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.03151) I	0.06624 I
Off-Peak: 131% to 200% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.04407 R	0.14182 R
Off-Peak: 201% to 300% of Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.05742 R	0.15517 R
Off-Peak: Above 300% Baseline	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.07325 R	0.17100 R
Winter									
On-Peak Baseline Energy	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02905) I	0.06116 I
On-Peak : 101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02395) I	0.06626 I
On-Peak: 131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.03735 R	0.12756 R
On-Peak: 201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.07606 R	0.16627 R
On-Peak: Above 300% Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.09414 R	0.18435 R
Off-Peak Baseline Energy	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02314) I	0.06688 I
Off-Peak : 101% to 130% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.01804) I	0.07198 I
Off-Peak: 131% to 200% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.04271 R	0.13273 R
Off-Peak: 201% to 300% of Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.07606 R	0.16608 R
Off-Peak: Above 300% Baseline	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.09414 R	0.18416 R
Baseline Adjustment Summer		(0.01314)							(0.01314)
Baseline Adjustment Winter		(0.00541)							(0.00541)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$.00058) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$.00074) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$.00183/kWh, Non-low Income PPP rate (Non-LI-PPP) \$.00243/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$.00189/kWh.

Generator Output Billing: The PPP, ND, FTA and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

(Continued)



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	19967, 19958, 19856, 19968, 19941, 19942, 19618-E 19524, 19525, 19526, 19527, 19528, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 18226-E
<u>II. Balancing Accounts</u>	
Description/Listing of Accounts	19402, 19403-E
DSM Financing Rate Balancing Account (DSMFR)	19404, 19405-E
California Alternate Rates for Energy (CARE) Balancing Account.....	19406, 19407-E
Rewards and Penalties Balancing Account (RPBA).....	19408, 19409-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	19423, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	19426, 19427, 19428, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Electric Vehicle Balancing Account (EVBA).....	19433, 19434-E
Non-Fuel Generation Balancing Account (NGBA).....	19435, 19436, 19437-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)



TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	19960, 18901, 19944, 19704-E	T
DR-TOU	Domestic Time-of-Use Service.....	19961,19927, 18232, 19956, 19705-E	T
E-CARE	California Alternate Rates for Energy	19370, 19371, 19372, 19373, 19374-E	
DM	Multi-Family Service	19962, 15902, 18234, 18235, 19706-E	T
DS	Submetered Multi-Family Service.....	19963, 18907, 13674, 18236, 18311-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	19964, 18909, 14020, 18238, 18312-E 14023, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	19965, 18911, 13686, 18240, 18313-E 19708, 14900-E	T
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	19966, 19928, 19709, 16231-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	19946, 19929, 19710-E	
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	19947, 19930, 18242, 19711-E	
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter.....	19948, 19931, 12545, 19712-E	
DE	Domestic Service to Utility Employee.....	10777.1-E	
FERA	Family Electric Rate Assistance.....	18917, 19713-E	
<u>Commercial/Industrial Rates</u>			
A	General Service.....	19949, 15911, 18244, 18919-E	
A-TC	Traffic Control Service.....	19546, 15912, 19715-E	
AD	General Service - Demand Metered.....	19547, 18923, 19716-E	
A-TOU	General Service - Small - Time Metered	19950, 19932, 14089, 19717-E	
AL-TOU	General Service - Time Metered	19951, 19549, 18930, 19933, 18828-E 19718, 18932-E	
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources	18933, 19550, 18935, 19934, 18832-E 19719, 16974, 18937-E	
AY-TOU	General Service – Time Metered – Optional	19552, 18944, 19935, 19721-E	
A6-TOU	General Service - Time Metered	19553, 18947, 19936, 14927, 19722-E	

(Continued)