



Ron van der Leeden  
Director  
Rates, Revenues & Tariffs  
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February 10, 2009

**ADVICE LETTER 1840-G**  
(U902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: FORM CLEANUP - REQUEST FOR RETAIL NONCORE GAS SERVICE**

San Diego Gas & Electric Company (SDG&E) hereby submits for approval the following revisions to its gas tariffs as shown in enclosed Attachment B.

**PURPOSE**

This Advice Letter revises SDG&E Gas Form 142-1259, entitled "Request for Retail Noncore Gas Service," in order to remove outdated references to gas Schedules GTC-SD, GTNC-SD, and EG-SD, which were recently eliminated in SDG&E Advice Letter 1745-G, approved effective April 1, 2008. SDG&E has also adjusted Form 142-1259 to reflect the tariff integration revisions made to Schedule GN-3 in SDG&E AL 1643-G, approved effective November 1, 2006. Consistent with provisions set forth in Schedule GTNC, Special Condition (SC) 4, Schedule EG, SC 4, and Schedule GN-3, SC 10, SDG&E has added Section 20 to the Form 142-1259, in order to clarify transportation services provided by the utility. SDG&E has also made non-substantive grammatical and language adjustments. A redlined copy of the revised form is included herein as Attachment A. A clean tariff copy of the revised form is included as Attachment B.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

**EFFECTIVE DATE**

SDG&E believes this clean up specific Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E hereby requests that the tariffs proposed herein be approved effective February 10, 2009, the date filed.

**PROTEST**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There

is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian ([jni@cpuc.ca.gov](mailto:jni@cpuc.ca.gov)) and Maria Salinas ([mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1788  
E-mail: [tcahill@semprautilities.com](mailto:tcahill@semprautilities.com)

### **NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties to service list A.06-08-026, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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RON VAN DER LEEDEN  
Director – Rates, Revenues & Tariffs

(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas  
PLC = Pipeline                     HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1840-G

Subject of AL: Form Cleanup – Request For Retail Noncore Gas Service

Keywords (choose from CPUC listing): Cleanup, Gas Form, Noncore Service

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: 2/10/09

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets:

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**mas@cpuc.ca.gov and jnj@cpuc.ca.gov**

**San Diego Gas & Electric**

**Attention: Todd Cahill**

**8330 Century Park Ct, Room 32C**

**San Diego, CA 92123**

**tcahill@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling  
S. Cauchois  
J. Greig  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham  
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell  
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg  
J. Heather Patrick  
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard  
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark  
M. Huffman  
S. Lawrie  
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman  
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander  
K. Cini  
K. Gansecki  
H. Romero

TransCanada

R. Hunter  
D. White

TURN

M. Florio  
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi  
N. Furuta  
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.06-08-026

# **ATTACHMENT A**



## REQUEST FOR RETAIL NONCORE GAS SERVICES

(Separate request required for each qualified gas meter)

Effective Date	Customer/Company (Applicant) Name
Service Address	SDG&E Account Number
<del>Curtailment ID</del> Taxpayer ID Number	Gas Meter Number
Primary Gas Curtailment Contact	Alternate Gas Curtailment Contact
<del>Primary Contact</del> Phone Number - Business Hours	<del>Alternate Contact</del> Phone Number - Business Hours
Primary Contact <del>Phone Number</del> - After Hours	Alternate Contact <del>Phone Number</del> - After Hours
<del>Primary Contact's E-Mail Address</del> <del>Phone Number - Business Hours</del>	<del>Alternate Contact's E-Mail Address</del> <del>Phone Number - Business Hours</del>
<del>Service Address</del> FAX Number-	<del>Primary Curtailment ID Number</del> <del>Contact's E-Mail Address</del>

Applicant (Customer) hereby requests that the attached gas services be provided at the above-identified point of service under the terms and conditions stated in the applicable SDG&E Rate Schedule(s), along with the appropriate SDG&E Rules, which are incorporated by reference, and the attached terms and conditions of service.

**[1] REQUEST FOR CORE CLASSIFICATION – NOT APPLICABLE TO ELECTRIC GENERATION, REFINERY, AND ENHANCED OIL RECOVERY CUSTOMERS USING IN EXCESS OF 250,000 THERMS PER YEAR**

- No, Skip to item [3]; OR
- Yes, Select either A, ~~or B,~~ or C skip to the end, sign and **STOP**, you're done.

—  A. Core Bundled Services under Schedule GN-3;



## REQUEST FOR RETAIL NONCORE GAS SERVICES

(Separate request required for each qualified gas meter)

~~B. Core Transport-Only Service on Schedule GTC/GN-3 or GN-3/GTCA~~

C. Core Transport-Only Service on Schedule GN-3/GTC (this will require a separate Core Transportation--Only agreement)

**[2] NONCORE METER SERVICE PRESSURE (Utility ~~determines this~~ Use Only)**

- Medium Pressure Service
- High Pressure Service
- Transmission Level Service

**[3] ELECTRIC GENERATION (EG) SERVICE (non-EG customers please skip to item [4])**

Meter only serves electric generation loads, 100% of gas billed under Schedule EG ~~or EG-SD~~; OR

Meter serves both electric generation and other gas loads:

Usage calculated for billing under Schedule EG is based on a heat rate of \_\_\_\_\_ Btu per kWh; AND

**A.** Excess Gas billed under Schedule GTNC ~~or GTNC-SD~~; OR

**B.** Excess Gas billed under Core Schedule.

**[4] GAS SUPPLIER INFORMATION**

~~Contracted Marketer~~ Gas Supplier Information:

~~Contracted Marketer~~ Gas Supplier Name: \_\_\_\_\_

~~Contracted Marketer~~ Gas Supplier Address: \_\_\_\_\_

Contact Name: \_\_\_\_\_

Contact E-Mail Address: \_\_\_\_\_

Phone # \_\_\_\_\_

Fax # \_\_\_\_\_

Gas Supplier is a Contracted Marketer

Gas Supplier is an Agent

**REQUEST FOR RETAIL NONCORE GAS SERVICES**  
*(Separate request required for each qualified gas meter)*

If Gas Supplier is an Agent, I authorize the Gas Supplier

- [a] To access Customer's meter usage.
- [b] To nominate on Customer's behalf.
- [c] To make imbalance trades on Customer's behalf.

**[56] —ADDITIONAL TERMS AND CONDITIONS OF SERVICE**

Utility and Customer agree to the following terms and conditions applicable hereto:

**1. Effective Date and Term.** Effective Date will be determined based upon execution of this contract by SDG&E (Utility). All natural gas transported under the terms and conditions of this contract shall additionally be subject to all applicable tariffs approved by the California Public Utilities Commission.

**1.**

**2. Use-or-Pay Aggregation.** A customer may aggregate firm usage at multiple facilities for the purpose of determining Use-or-Pay Charges. If customer aggregates firm usage with different rates, Use-or-Pay charges shall be based on the highest transmission charge. The following list contains the SDG&E account numbers that are to be aggregated for Use-or-Pay purposes:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

~~**[3] ELECTRIC GENERATION (EG) SERVICE (non-EG customers please skip to item [4])**~~

~~Meter only serves electric generation loads, 100% of gas billed under Schedule EG or EG-SD; OR~~

~~Meter serves both electric generation and other gas loads:~~

~~Usage calculated for billing under Schedule EG is based on a heat rate of \_\_\_\_\_ Btu per kWh; AND~~



## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

~~A. Excess Gas billed under Schedule GTNC or GTNC SD; OR~~

~~B. Excess Gas billed under Core Schedule.~~

### ~~[4] INTRASTATE TRANSPORTATION ELECTIONS~~

~~Intrastate Noncore Transportation Service~~

- ~~• One Utility bill from SDG&E for transport services through both the SoCalGas and SDG&E pipeline systems~~
- ~~• Schedule GTNC for non-electric generation service~~
- ~~• Schedule EG for electric generation service~~

~~Intrastate SDG&E Only Transportation Service~~

- ~~• Two separate Utility bills: one bill each from SDG&E and SoCalGas for transport services through their respective pipeline systems~~
- ~~• SoCalGas transport taken under its Schedule GT SD~~
- ~~• Schedule GTNC SD for non-electric generation service~~
- ~~• Schedule EG SD for electric generation service~~
- ~~• Utility procurement services are not available to loads served under this service~~

### ~~[5] SELF-PROCUREMENT SERVICES~~

~~Gas Supplier~~

~~[a] To access Customer's meter usage.~~

~~[b] To nominate on Customer's behalf.~~

~~[c] To make imbalance trades on Customer's behalf.~~

~~Gas Supplier Identification:~~

~~Supplier Name \_\_\_\_\_~~

~~Supplier Address \_\_\_\_\_~~

~~Contact Name \_\_\_\_\_~~

~~Contact E-Mail Address \_\_\_\_\_~~

~~Phone # \_\_\_\_\_ Fax # \_\_\_\_\_~~

### ~~[6] ADDITIONAL TERMS AND CONDITION OF SERVICE~~

~~Utility and Customer agree to the following terms and conditions applicable hereto:~~

~~**3. Effective Date and Term.** Effective Date will be determined based upon execution of this contract by SDG&E (Utility). All natural gas transported under the terms and conditions of this contract shall additionally be subject to all applicable tariffs approved by the California~~



## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

~~Public Utilities Commission.~~

~~**4. Use or Pay Aggregation.** A customer may aggregate firm usage at multiple facilities for the purpose of determining Use or Pay Charges. If customer aggregates firm usage with different rates, Use or Pay charges shall be based on the highest transmission charge. The following list contains the SDG&E account numbers that are to be aggregated for Use or Pay purposes:~~








**REQUEST FOR RETAIL NONCORE GAS SERVICES**  
*(Separate request required for each qualified gas meter)*

Annual Quantity _____	Annual Quantity _____
--------------------------	--------------------------

Operating Days M \_\_\_\_\_ T \_\_\_\_\_ W \_\_\_\_\_ Th \_\_\_\_\_ F \_\_\_\_\_ Sat \_\_\_\_\_ Sun \_\_\_\_\_



**REQUEST FOR RETAIL NONCORE GAS SERVICES**  
*(Separate request required for each qualified gas meter)*

**Sequence 02**

~~This sequence is for Firm Noncore Quantities – Hourly Bid Form~~

~~Sequence 02~~

~~Firm Noncore Quantities  
Hourly Bid Form~~

use Additional Pages if Necessary

**Hourly Firm Noncore Bid Range # 1**

Operating Days M \_\_\_ T \_\_\_ W \_\_\_ Th \_\_\_ F \_\_\_ Sa \_\_\_ Su \_\_\_

Date Range: Start Month \_\_\_\_\_ End Month \_\_\_\_\_  
Day \_\_\_\_\_ Day \_\_\_\_\_  
Year \_\_\_\_\_ Year \_\_\_\_\_

Hour Range: Start \_\_\_\_\_ am End \_\_\_\_\_ am  
\_\_\_\_\_ pm \_\_\_\_\_ pm

Therms per Hour: \_\_\_\_\_

(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)

**Hourly Firm Noncore Bid Range # 2**

Operating Days M \_\_\_ T \_\_\_ W \_\_\_ Th \_\_\_ F \_\_\_ Sa \_\_\_ Su \_\_\_

Date Range: Start Month \_\_\_\_\_ End Month \_\_\_\_\_  
Day \_\_\_\_\_ Day \_\_\_\_\_  
Year \_\_\_\_\_ Year \_\_\_\_\_

Hour Range: Start \_\_\_\_\_ am End \_\_\_\_\_ am  
\_\_\_\_\_ pm \_\_\_\_\_ pm

Therms per Hour: \_\_\_\_\_

(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)

**Hourly Firm Noncore Bid Range # 3**



## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

Operating Days M \_\_\_ T \_\_\_ W \_\_\_ Th \_\_\_ F \_\_\_ Sa \_\_\_ Su \_\_\_

Date Range: Start Month \_\_\_\_\_ End Month \_\_\_\_\_  
Day \_\_\_\_\_ Day \_\_\_\_\_  
Year \_\_\_\_\_ Year \_\_\_\_\_

Hour Range: Start \_\_\_\_\_ am End \_\_\_\_\_ am  
\_\_\_\_\_ pm \_\_\_\_\_ pm

Therms per Hour: \_\_\_\_\_

(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)

**Sequence  
03  
This  
sequence is  
for  
Interruptible  
Noncore  
Quantities.  
Must bid at**

**least 1 therm for each month.**

Billing Schedule				
Rate Schedule <small>Select those that apply with an "X"</small>	Priority	Net Billed	Transmission Rates Tariff	Otherwise Applicable Rate
<input type="checkbox"/> GTNC <input type="checkbox"/> EG <input checked="" type="checkbox"/> <del>GTNC-SD</del> <input checked="" type="checkbox"/> <del>EG-SD</del>	<b>Interruptible Noncore</b>	<i>For Utility use only</i>	<i>For Utility use only</i>	<i>For Utility use only</i>
Term: <u>2</u> -Years				

<u>Monthly Contract Quantities (therms per month)</u>	
_____ to _____ (Year 1)	_____ to _____ (Year 2)

<u>Month</u>	<u>Bid Amount</u>	<u>Award Amount</u> <i>For Utility use only</i>	<u>Month</u>	<u>Bid Amount</u>	<u>Award Amount</u> <i>For Utility use only</i>



## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

13. **Curtailment violation charges.** Curtailment violation charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges  
\$1 per therm for hours 1 through 5;  
\$3 per therm for hours 6 through 8; and  
\$10 per therm for each hour after hour 8 through the end of the curtailment event.

In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to have been delivered at a constant rate over the customer's regular days of operations during the month; and, at a constant rate over a 24-hour period of each of the customer's regular days of operations during the month.

14. **Early Termination.** In the event of early termination, customer will pay the Utility an amount equal to the use-or-pay charges for the remainder of the contract period.
15. **Contractual Bid.** By executing this agreement, customer agrees to these contractual terms and conditions, including the MCQs and HCQs customer is awarded by SDG&E at the end of the open season.
16. **California Public Utilities Commission (CPUC) Provision.** This contract shall at all times be subject to such changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.
17. **Awarding of Capacity.** For any period where the firm bids exceed available firm capacity, all bids that exceed the customer's historic usage will be reduced to historic usage. Historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months multiplied by the calendar days of that month. Historic hourly usage will be equal to the customer's peak day usage for that month with in the most recent 12 months divided by 24. If available firm capacity remains over subscribed, the Utility shall allocate available firm capacity on a pro rata basis. If available firm capacity is not over subscribed, in addition to historic usage quantities, quantities in excess of the customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis.
18. **Hourly Allocation of Bids when Oversubscribed.** In the event that only certain hours are oversubscribed, then monthly bids will be converted to an hourly basis by dividing by operating days in the month and then by 24 hours; the "converted hourly bid" will be pro-rated along with hourly bids for the oversubscribed hour(s); and then converted back into a monthly award by multiplying the pro-rated hour amount by 24 hours then multiplied by the operating days in the month.
19. **Right of Refusal.** Utility reserves the right to reject any bid. Once rejected, Utility shall notify customer as to reason for such rejection. Customer may re-submit a bid, provided that firm quantities have not yet been awarded to participants in the open season.
20. **Gas Transportation Service.** ~~Services provided hereunder this schedule provides for~~ include the transportation of gas supplies across the SoCalGas and SDG&E pipeline systems to the

**REQUEST FOR RETAIL NONCORE GAS SERVICES**

*(Separate request required for each qualified gas meter)*

customer's end-use meter excluding, if applicable, receipt point access service. Receipt point access service can be obtained directly under SoCalGas' Schedule G-RPA.

**[7] RATES AND GENERALLY APPLICABLE TARIFF SCHEDULES AND RULES**

The effective rate(s) to be charged for all natural gas services under this agreement are specified in the appropriate California Public Utilities Commission approved Tariff(s) identified herein, and their successor Tariffs that become effective during the term of this agreement.

All applicable Tariffs are incorporated in this agreement, including, but not limited to Rules 4 and 6.

**On Behalf of Customer/Company (Applicant) Name**

\_\_\_\_\_  
\_\_\_\_\_  
Typed or Printed Name Title

**On Behalf of Customer/Company (Applicant) Name**

\_\_\_\_\_  
Signature Date of Signature



**REQUEST FOR RETAIL NONCORE GAS SERVICES**  
*(Separate request required for each qualified gas meter)*

\_\_\_\_\_  
Typed or Printed Name Title

**On Behalf of San Diego Gas & Electric Company**

\_\_\_\_\_  
Signature Date of Signature

\_\_\_\_\_  
Typed or Printed Name Title

\_\_\_\_\_  
Signature Date of Signature

\_\_\_\_\_  
Typed or Printed Name Title

**On Behalf of Customer/Company (Applicant) Name**

\_\_\_\_\_  
Signature Date of Signature

\_\_\_\_\_  
Typed or Printed Name Title

**On Behalf of San Diego Gas & Electric Company**

\_\_\_\_\_  
Signature Date of Signature

\_\_\_\_\_  
Typed or Printed Name Title

ATTACHMENT B  
ADVICE LETTER 1840-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17450-G	SAMPLE FORMS, FORM 142-1259	Revised 14607-G
Revised 17451-G	TABLE OF CONTENTS, Sheet 1	Revised 17448-G
Revised 17452-G	TABLE OF CONTENTS, Sheet 7	Revised 17204-G



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 17450-G

Canceling Revised Cal. P.U.C. Sheet No. 14607-G

**SAMPLE FORMS**

FORM 142-1259

Request for Retail Noncore Gas Services

(02/09)

T

(See Attached Form)

1H6

Advice Ltr. No. 1840-G

Decision No. \_\_\_\_\_

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Feb 10, 2009

Effective Feb 10, 2009

Resolution No. \_\_\_\_\_



## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

Effective Date	Customer/Company (Applicant) Name
Service Address	SDG&E Account Number
Taxpayer ID Number	Gas Meter Number
Primary Gas Curtailment Contact	Alternate Gas Curtailment Contact
Primary Contact Phone Number - Business Hours	Alternate Contact Phone Number – Business Hours
Primary Contact Phone Number - After Hours	Alternate Contact Phone Number- After Hours
Primary Contact E-Mail Address	Alternate Contact E-Mail Address
Service Address FAX Number	Curtailment ID Number

Applicant (Customer) hereby requests that the attached gas services be provided at the above-identified point of service under the terms and conditions stated in the applicable SDG&E Rate Schedule(s), along with the appropriate SDG&E Rules, which are incorporated by reference, and the attached terms and conditions of service.

**[1] REQUEST FOR CORE CLASSIFICATION – NOT APPLICABLE TO ELECTRIC GENERATION, REFINERY, AND ENHANCED OIL RECOVERY CUSTOMERS USING IN EXCESS OF 250,000 THERMS PER YEAR**

- No,** Skip to item [3]; OR
- Yes,** Select either A, B, or C skip to the end, sign and **STOP**, you're done.
  - A.** Core Bundled Services under Schedule GN-3;
  - B.** Core Transport-Only Service on Schedule GN-3/GTCA
  - C.** Core Transport-Only Service on Schedule GN-3/GTC (this will require a separate Core Transportation-Only agreement)

**REQUEST FOR RETAIL NONCORE GAS SERVICES**

*(Separate request required for each qualified gas meter)*

**[2] NONCORE METER SERVICE PRESSURE (Utility Use Only)**

- Medium Pressure Service
- High Pressure Service
- Transmission Level Service

**[3] ELECTRIC GENERATION (EG) SERVICE (non-EG customers please skip to item [4])**

- Meter **only** serves electric generation loads, 100% of gas billed under Schedule EG; OR
- Meter serves **both** electric generation and other gas loads:  
Usage calculated for billing under Schedule EG is based on a heat rate of \_\_\_\_\_ Btu per kWh; AND
  - A. Excess Gas billed under Schedule GTNC; OR
  - B. Excess Gas billed under Core Schedule.

**[4] GAS SUPPLIER INFORMATION**

Gas Supplier Information:

Gas Supplier Name: \_\_\_\_\_

Gas Supplier Address: \_\_\_\_\_

Contact Name: \_\_\_\_\_

Contact E-Mail Address: \_\_\_\_\_

Phone # \_\_\_\_\_

Fax # \_\_\_\_\_

- Gas Supplier is a Contracted Marketer
- Gas Supplier is an Agent

If Gas Supplier is an Agent, I authorize the Gas Supplier

- [a] To access Customer's meter usage.
- [b] To nominate on Customer's behalf.
- [c] To make imbalance trades on Customer's behalf.

**REQUEST FOR RETAIL NONCORE GAS SERVICES**

*(Separate request required for each qualified gas meter)*

**[5] ADDITIONAL TERMS AND CONDITIONS OF SERVICE**

Utility and Customer agree to the following terms and conditions applicable hereto:

1. **Effective Date and Term.** Effective Date will be determined based upon execution of this contract by SDG&E (Utility). All natural gas transported under the terms and conditions of this contract shall additionally be subject to all applicable tariffs approved by the California Public Utilities Commission.
  
2. **Use-or-Pay Aggregation.** A customer may aggregate firm usage at multiple facilities for the purpose of determining Use-or-Pay Charges. If customer aggregates firm usage with different rates, Use-or-Pay charges shall be based on the highest transmission charge. The following list contains the SDG&E account numbers that are to be aggregated for Use-or-Pay purposes:

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**REQUEST FOR RETAIL NONCORE GAS SERVICES**

*(Separate request required for each qualified gas meter)*

**Sequence 02**

**Firm Noncore Quantities –Hourly Bid Form**

**use Additional Pages if Necessary**

**Hourly Firm Noncore Bid Range # 1**

Operating Days M \_\_\_ T \_\_\_ W \_\_\_ Th \_\_\_ F \_\_\_ Sa \_\_\_ Su \_\_\_

Date Range: Start Month \_\_\_\_\_ End Month \_\_\_\_\_  
Day \_\_\_\_\_ Day \_\_\_\_\_  
Year \_\_\_\_\_ Year \_\_\_\_\_

Hour Range: Start \_\_\_\_\_ am End \_\_\_\_\_ am  
\_\_\_\_\_ pm \_\_\_\_\_ pm

Therms per Hour: \_\_\_\_\_

*(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)*

**Hourly Firm Noncore Bid Range # 2**

Operating Days M \_\_\_ T \_\_\_ W \_\_\_ Th \_\_\_ F \_\_\_ Sa \_\_\_ Su \_\_\_

Date Range: Start Month \_\_\_\_\_ End Month \_\_\_\_\_  
Day \_\_\_\_\_ Day \_\_\_\_\_  
Year \_\_\_\_\_ Year \_\_\_\_\_

Hour Range: Start \_\_\_\_\_ am End \_\_\_\_\_ am  
\_\_\_\_\_ pm \_\_\_\_\_ pm

Therms per Hour: \_\_\_\_\_

*(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)*

**Hourly Firm Noncore Bid Range # 3**

Operating Days M \_\_\_ T \_\_\_ W \_\_\_ Th \_\_\_ F \_\_\_ Sa \_\_\_ Su \_\_\_

Date Range: Start Month \_\_\_\_\_ End Month \_\_\_\_\_  
Day \_\_\_\_\_ Day \_\_\_\_\_  
Year \_\_\_\_\_ Year \_\_\_\_\_

Hour Range: Start \_\_\_\_\_ am End \_\_\_\_\_ am  
\_\_\_\_\_ pm \_\_\_\_\_ pm

Therms per Hour: \_\_\_\_\_

*(Indicate am/pm. Start and end on the hour. Midnight is 12:00am; Noon is 12:00pm.)*

**Sequence  
03  
This  
sequence is  
for  
Interruptible  
Noncore  
Quantities.  
Must bid at  
least 1 therm  
for each  
month.**



## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

6. **Submission of Bids Containing both Hourly and Monthly Quantities.** For any given month, customers shall bid for either hourly or monthly quantities, but not both.
  7. **Bidding Core and Noncore Rates.** If both Core and Noncore rates are required, the Core rates must be entered in Sequence 1 before any Noncore Sequence.
  8. **Last Sequence.** In all bids, the last sequence will be Noncore Interruptible with an MCQ of at least 1 therm. This will allow the customer to receive more quantities of gas than Core or Firm Noncore MCQ specifies, provided the system is delivering Interruptible Service at the time. If the last Sequence is not submitted as Interruptible Noncore service, an additional Sequence will automatically be added for a MCQ of 1 therm.
  9. **Use-or-Pay.** Use-or-Pay charges will be calculated as follows: If during any billing period, the customer's Firm Noncore usage is less than 75% of customer's Firm Noncore MCQ, the customer will be assessed Use-or-Pay charges equal to 80% of the Volumetric Charges multiplied by the difference between 75% of the customer's Firm Noncore MCQ and the customer's Firm Noncore usage. Use-or-pay charges shall be based on the customer's highest transportation rate schedule.
  10. **Firm Usage.** Are those volumes transported on a firm basis and are limited monthly to the stated Firm Monthly Contract Quantity. Usage exceeding the Firm MCQs for the month is delivered on an interruptible basis.
  11. **Curtailment.** Utility shall curtail service in accordance with its Rules and Rate Schedules in effect from time to time, including but not limited to Rule 14.
  12. **Authorized Curtailment Quantity.** In the event of an interruptible service curtailment, the maximum hourly quantity (in therms) a customer is entitled to use is equal to the Core MCQ for the month divided by operating days, as specified for that sequence, divided by 24 hours. In addition, the customer would be authorized to use either: (a) the Firm Noncore MCQ for the month divided by operating days, as specified for that sequence, divided by 24 hours; or (b) the awarded HCQ for the specific hour.
  13. **Curtailment violation charges.** Curtailment violation charges will apply hourly for any quantities consumed that exceed those authorized by hour at the following charges
    - \$1 per therm for hours 1 through 5;
    - \$3 per therm for hours 6 through 8; and
    - \$10 per therm for each hour after hour 8 through the end of the curtailment event.
- In the event that daily usage data is not available, the recorded monthly volumes delivered to the customer shall be assumed to have been delivered at a constant rate over the customer's regular days of operations during the month; and, at a constant rate over a 24-hour period of each of the customer's regular days of operations during the month.
14. **Early Termination.** In the event of early termination, customer will pay the Utility an amount equal to the use-or-pay charges for the remainder of the contract period.
  15. **Contractual Bid.** By executing this agreement, customer agrees to these contractual terms and conditions, including the MCQs and HCQs customer is awarded by SDG&E at the end of the open season.
  16. **California Public Utilities Commission (CPUC) Provision.** This contract shall at all times be subject to such changes or modifications by the CPUC as the CPUC may, from time to time, direct in the exercise of its jurisdiction.

## REQUEST FOR RETAIL NONCORE GAS SERVICES

*(Separate request required for each qualified gas meter)*

17. **Awarding of Capacity.** For any period where the firm bids exceed available firm capacity, all bids that exceed the customer's historic usage will be reduced to historic usage. Historic usage will be equal to the customer's peak day usage for that month within the most recent 12 months multiplied by the calendar days of that month. Historic hourly usage will be equal to the customer's peak day usage for that month with in the most recent 12 months divided by 24. If available firm capacity remains over subscribed, the Utility shall allocate available firm capacity on a pro rata basis. If available firm capacity is not over subscribed, in addition to historic usage quantities, quantities in excess of the customer's historic usage and quantities submitted by new customers will be awarded on a pro-rata basis.
18. **Hourly Allocation of Bids when Oversubscribed.** In the event that only certain hours are oversubscribed, then monthly bids will be converted to an hourly basis by dividing by operating days in the month and then by 24 hours; the "converted hourly bid" will be pro-rated along with hourly bids for the oversubscribed hour(s); and then converted back into a monthly award by multiplying the pro-rated hour amount by 24 hours then multiplied by the operating days in the month.
19. **Right of Refusal.** Utility reserves the right to reject any bid. Once rejected, Utility shall notify customer as to reason for such rejection. Customer may re-submit a bid, provided that firm quantities have not yet been awarded to participants in the open season.
20. **Gas Transportation Service.** Services provided hereunder include the transportation of gas supplies across the SoCalGas and SDG&E pipeline systems to the customer's end-use meter excluding receipt point access service. Receipt point access service can be obtained directly under SoCalGas' Schedule G-RPA.

### [7] **RATES AND GENERALLY APPLICABLE TARIFF SCHEDULES AND RULES**

The effective rate(s) to be charged for all natural gas services under this agreement are specified in the appropriate California Public Utilities Commission approved Tariff(s) identified herein, and their successor Tariffs that become effective during the term of this agreement.

All applicable Tariffs are incorporated in this agreement, including, but not limited to Rules 4 and 6.





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