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December 29, 2008

ADVICE LETTER 1826-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATED GAS RATE CHANGES EFFECTIVE JANUARY 1, 2009

San Diego Gas & Electric Company (SDG&E) hereby submits, for California Public Utilities Commission (Commission) approval, the following changes to its gas tariffs, shown in Attachment B.

PURPOSE

The purpose of this filing is to consolidate several previously filed advice letters and Commission decisions that reflect gas rate changes, which will result in a net increase in SDG&E's gas transportation (non-commodity) rates of approximately \$10.1 million (3.7%), effective January 1, 2009, as reflected in Attachment A. This increase represents the gas rate adjustments requested by compliance Advice Letters 1897-E/1693-G, 1808-G, and Decision (D.) 08-07-046.

In addition, this filing reflects decreased gas transportation costs allocated from Southern California Gas Company (SoCalGas) to SDG&E as reflected in SoCalGas consolidated rate update Advice Letter 3940 dated December 29, 2008.

DISCUSSION

Annual Regulatory Account Balance Update

SDG&E filed Advice Letter 1808-G on October 24, 2008 to revise its gas transportation rates. The revisions to these gas rates resulted from an update of two key cost components: 1) amortization of gas regulatory account balances, and 2) the SoCalGas transportation costs allocated to SDG&E pursuant to SoCalGas' authorized regulatory accounts update. Overall, the net effect of this filing is an annual gas transportation rate decrease of \$1.0 million effective January 1, 2009.

Advanced Metering Infrastructure Balancing Account (AMIBA)

In accordance with Advice Letter 1897-E/1693-G filed on May 14, 2007, SDG&E is changing rates to reflect the costs and benefits of the AMI program for 2009 as authorized in D.07-04-043. D.07-04-043 increased the funding and delayed the initial start date of system and meter deployment. SDG&E received authority in AL 1897-E/1693-G to annually update the AMI revenue requirements via advice letter until the costs and benefits of the AMI system can be incorporated into the next rate case. This results in a net \$11.3 million increase in the revenue requirement for 2009.

SDG&E General Rate Case for Test Year 2008 (GRC) Attrition

Pursuant to D.08-07-046 and Section C of SDG&E's Electric and Gas Performance Based Ratemaking (PBR) Mechanism, the gas allocation of 2009 GRC attrition results in an \$8.2 million revenue requirement increase.

SoCalGas' Costs

In compliance with the settlement agreement adopted in the SDG&E/SoCalGas BCAP Phase I Decision 08-12-020, SoCalGas filed Advice Letter 3933 on December 5, 2008 to adjust transportation rates to include ratepayers' projected 2008 allocation of net revenues from SoCalGas' unbundled storage program and hub services effective January 1, 2009. This adjustment was included as part of SoCalGas' consolidated rate update (AL 3940), filed on December 29, 2008. As a result, the SoCalGas pass through transportation cost component of SDG&E's gas revenue requirement decreased by \$5.1 million. Also included in the total SoCalGas costs for this filing is a decrease of \$2.5 million for other pass through costs. The revenue requirement below also includes a net decrease in the Sempra-wide EG adjustment of \$0.8 million. All rate changes are filed to be effective concurrently with the SoCalGas consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2009.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ Increase/(Decrease)</u>
Core	GR, GM, GS/ GT, GN-3, G-NGV	\$16.2
Noncore	GTNC, EG	\$(6.1)
TOTAL		<u>\$10.1</u>

By this filing, SDG&E implements the above-described changes commencing January 1, 2009, which results in an increase of \$10.1 million (3.7%) for SDG&E's consolidated non-commodity system average gas transportation rates.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of Honesto Gatchalian (jnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, Room 32
San Diego, CA 92123-1548
Facsimile No (858) 654-1788
E-mail: TCahill@SempraUtilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that the revised tariffs proposed herein be approved effective January 1, 2009.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.06-12-009, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

KEN DEREMER
Director – Tariffs & Regulatory Accounts

Enclosures
(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1826-G

Subject of AL: Consolidated Gas Rate Changes Effective January 1, 2009

Keywords (choose from CPUC listing): Compliance, Gas Consolidated

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/09

No. of tariff sheets: 15

Estimated system annual revenue effect (%): 3.7%

Estimated system average rate effect (%): 3.7%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Todd Cahill

8330 Century Park Ct, Room 32C

San Diego, CA 92123

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.06-12-009

ATTACHMENT A

Summary of Annual Gas Transportation Revenues

SAN DIEGO GAS & ELECTRIC

2008 Consolidated Rate Filing Effective January 1, 2009
Advice Letter 1826-G

		BCAP Volumes	At Present Rates		At Proposed Rates		Changes			
			Oct-1-08 Revenues	Average Rate	Jan-1-09 Revenues	Average Rate	Revenues	Rates	Percent	
		A	B	C	D	E	F	G	H	
		<i>mtherms</i>	<i>\$1,000</i> <i>1/</i>	<i>c/therm</i>	<i>\$1,000</i> <i>1/</i>	<i>c/therm</i>	<i>\$1,000</i>	<i>c/therm</i>		
1	Residential 1/	326,207	\$195,086	59.804	\$209,852	64.331	\$14,767	4.527	7.6%	1
2	Comm & Industrial 1/	129,794	\$38,123	29.372	\$39,508	30.439	\$1,386	1.068	3.6%	2
3	NGV 1/	4,030	\$3,829	95.004	\$3,894	96.634	\$66	1.630	1.7%	3
4	Total CORE	460,031	\$237,037	51.526	\$253,255	55.052	\$16,218	3.525	6.8%	4
5										5
6	Comm & Industrial 1/	86,211	\$6,820	7.911	\$6,708	7.781	(\$112)	(0.130)	(1.6%)	6
7	<u>Elec Generation :</u>									7
8	Pre-Semprawide 1, 2/	897,926	\$30,053	3.347	\$24,820	2.764	(\$5,233)	(0.583)	(17.4%)	8
9	Adjustment 1, 2/		(\$1,683)	(0.187)	(\$2,457)	(0.274)	(\$774)	(0.086)	(46.0%)	9
10	EG Totals	897,926	\$28,371	3.160	\$22,364	2.491	(\$6,007)	(0.669)	(21.2%)	10
11										11
12	Total NCORE	984,137	\$35,191	3.576	\$29,072	2.954	(\$6,119)	(0.622)	(17.4%)	12
13										13
14	TRANSPORT RATE REV	1,444,168	\$272,228	18.850	\$282,327	19.549	\$10,099	0.699	3.7%	14

Notes 1/ Present Rates reflect gas rates filed in AL 1796-G, effective October 1, 2008.
Both Present and Proposed Rates exclude all costs related to SDG&E procurement, including CITCS charges.

2/ The Totals reflect a "stand-alone" EG rate for transportation service through both SDG&E and SoCalGas.
The Adjustment reflects the Semprawide rate adjustment to equalize the EG rates of SDG&E and SoCalGas.

ATTACHMENT B
ADVICE LETTER 1826-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17364-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 17347-G
Revised 17365-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 4	Revised 17211-G
Revised 17366-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 17212-G
Revised 17367-G	PRELIMINARY STATEMENT, III. BIENNIAL COST ALLOCATION PROCEEDING (BCAP), Sheet 4	Revised 17162-G
Revised 17368-G	SCHEDULE GR, RESIDENTIAL NATURAL GAS SERVICE, (Includes Rates for GR, GR-C, GTC/GTCA), Sheet 1	Revised 17348-G
Revised 17369-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, (Includes Rates for GM, GM-C and GTC/GTCA), Sheet 2	Revised 17349-G
Revised 17370-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE, (Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA), Sheet 1	Revised 17350-G
Revised 17371-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS, (Includes Rates for GN-3, GN-3C, and GTC/GTCA,), Sheet 2	Revised 17351-G
Revised 17372-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT-NGV), Sheet 1	Revised 17352-G
Revised 17373-G	SCHEDULE G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates), Sheet 1	Revised 17353-G
Revised 17374-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 1	Revised 17219-G
Revised 17375-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR NONCORE CUSTOMERS, Sheet 2	Revised 16703-G
Revised 17376-G	SCHEDULE EG, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 17220-G

ATTACHMENT B
ADVICE LETTER 1826-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17377-G	TABLE OF CONTENTS, Sheet 1	Revised 17105-G
Revised 17378-G	TABLE OF CONTENTS, Sheet 3	Revised 17356-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

	Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/
A. CORE RESIDENTIAL				

Schedules GR (See GR Schedule for GR-C, and GTC/GTCA, Rates) GM (See GM Schedule for GM-C, GTC/GTCA), and GS (See GS Schedule for GT, GS/GT-C, GTC/GTCA):

Regular Baseline	\$/therm	\$0.57027	\$1.12419	\$1.12747
Regular Non-Baseline	\$/therm	\$0.84050	\$1.39442	\$1.39770

Schedule GL-1:	\$/month	N.A.	14.79	N.A.
Facility Charge	\$/therm	N.A.	0.16571	N.A.
Volumetric Surcharge				

Schedule G-NGVR (includes rates for G-NGVR, G-NGVR-C, , and GT-NGVR):

	Customer Charge			
Regular	\$5.00	\$0.33041	\$0.88433	\$0.88761

B. CORE COMMERCIAL

Schedule GN-3:² (See GN-3 Schedule for GN-3C, and GTC/GTCA Rates)

Customer Charge	Up to 1000 therms	\$/month	\$5.58	\$5.58	\$5.58
	1001-21,000 therms	\$/month	\$11.16	\$11.16	\$11.16
	Over 21,000 therms	\$/month	\$111.61	\$111.61	\$111.61
Winter Usage	Up to 1000 therms	\$/therm	\$0.43792	\$0.99184	\$0.99512
	1001-21,000 therms	\$/therm	\$0.17205	\$0.72597	\$0.72925
	Over 21,000 therms	\$/therm	\$0.11574	\$0.66966	\$0.67294
Summer Usage	Up to 1000 therms	\$/therm	\$0.34324	\$0.89716	\$0.90044
	1001-21,000 therms	\$/therm	\$0.16691	\$0.72083	\$0.72411
	Over 21,000 therms	\$/therm	\$0.09831	\$0.65223	\$0.65551

Schedule G-NGV Service:
(includes rates for GT-NGV)

Compressed	\$/therm	\$0.96371	\$1.51763	\$1.52091
Uncompressed	\$/therm	\$0.16284	\$0.71676	\$0.72004

Core Portfolio Price (GPC) 3/	\$/therm	N.A.	\$0.55392	N.A.
Cross-over Rate (GPC-A) 3/	\$/therm	N.A.	N.A.	\$0.55720
Sch. GTC & GTCA Rate Adjustment	\$/therm	\$0.00755	N.A.	N.A.

NA. = Not Applicable

- 1/ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
- 2/ Summer Usage = April 1 to Nov.30; Winter Usage = Dec.1 to March 31.
- 3/ The above will change monthly based on changes in the rates on Schedule GPC.

(Continued)



PRELIMINARY STATEMENT

Sheet 4

II. STATEMENT OF RATES

D. NONCORE TRANSPORTATION

SCHEDULE GTNC.*

	<u>Units</u>	<u>Level of Service</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000		\$17.86	\$17.86	\$17.86
3,001 to 7,000	\$/meter	\$92.64	\$92.64	\$92.64
7,001 to 21,000	/month	\$168.54	\$168.54	\$168.54
21,001 to 126,000	of avg.	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000	demand	\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>				
	\$/meter	\$137.00	\$137.00	\$137.00
	/month			
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar) 1, 2/	\$/therm	\$0.10789 R	\$0.07086 R	\$0.04753 R
Summer (Apr - Nov) 1, 2/	\$/therm	\$0.08572 R	\$0.05427 R	\$0.03647 R

- */ Rates for Firm and Interruptible service are the same.
- 1/ Summer Usage occurs from April 1 to November 30.
Winter Usage occurs from December 1 to March 31.
- 2/ Includes an interstate transition cost surcharge of \$(0.00033) \$/therm.

(Continued)



PRELIMINARY STATEMENT

Sheet 5

II. STATEMENT OF RATES

E. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.04565 R
 <u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02273 R

F. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
<u>Gas Storage Balancing Acct</u>			
Offset Rate	GSBA	\$0.01089	\$0.00240
Balancing Rate	GSBA	\$0.01127 R	\$0.00043 I
 <u>Interstate Transition</u>			
<u>Cost Surcharge</u>			
Offset Rate	ITCS	\$0.00000 I	\$0.00000 I
Balancing Rate	ITCS	\$0.00000 I	\$0.00000 I
Hazardous Substance Cleanup Cost Account	HSCCA	\$0.00000 R	\$0.00000 R
Fixed Cost Account	FCA	\$0.03192 I	\$0.00336 R



PRELIMINARY STATEMENT

Sheet 4

III. BIENNIAL COST ALLOCATION PROCEEDING (BCAP)

C. DEFINITIONS (Continued)

3. Cost of Purchased Gas

The Cost of Purchased Gas is the sum of expenses included in Accounts 800 through 808 of the Federal Uniform System of Accounts.

4. Gas Base Margin

This amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SDG&E Advice Letter 1826-G, effective January 1, 2009, is \$243,309,814. The Gas Base Margin represents the total revenue requirement less miscellaneous revenues.

5. Cost Allocation Factors

These percent factors, which are derived from Decision 06-04-033, dated April 13, 2006 are used to allocate recorded gas expenses each month to the appropriate balancing/tracking accounts as follows:

	<u>Cost Description</u>	<u>CORE</u>	<u>NONCORE</u>
(a)	Gas Base Margin	96.26% I	3.74% R

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4H10

Advice Ltr. No. 1826-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2008

Effective Jan 1, 2009

Resolution No. _____



SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
(Includes Rates for GR, GR-C, GTC/GTCA)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rate for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>		<u>GR-C</u>		<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):					
Procurement Charge: ^{2/}	\$0.55392		\$0.55720		N/A
Transmission Charge:	<u>\$0.57027</u>		<u>\$0.57027</u>		<u>\$0.57782</u>
Total Baseline Charge:	\$1.12419		\$1.12747		\$0.57782
 <u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):					
Procurement Charge: ^{2/}	\$0.55392		\$0.55720		N/A
Transmission Charge:	<u>\$0.84050</u>		<u>\$0.84050</u>		<u>\$0.84806</u>
Total Non-Baseline Charge:	\$1.39442		\$1.39770		\$0.84806

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

RATES

GTC/GTCA¹

	<u>GM</u>	<u>GM-C</u>	
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.55392	\$0.55720	
Transmission Charge	<u>\$0.57027</u>	<u>\$0.57027</u>	<u>\$0.57782</u>
Total Baseline Charge.....	\$1.12419	\$1.12747	\$0.57782
<u>Non-Baseline Rate (usage in excess of baseline usage)</u>			
Procurement Charge ²	\$0.55392	\$0.55720	
Transmission Charge.....	<u>\$0.84050</u>	<u>\$0.84050</u>	<u>\$0.84806</u>
Total Non-Baseline Charge.....	\$1.39442	\$1.39770	\$0.84806

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE

(Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA)

APPLICABILITY

This schedule is closed as of December 13, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. This schedule is closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and the GT rate is applicable to Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. The GS and GT rates are the same with the exception of the applicable Submetering Credit outlined on Sheet 2 of this Schedule.

The GS-C/GT-C, Cross Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to submetered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GS/GT</u>	<u>GS-C/GT-C</u>	<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 4 and 5)			
Procurement Charge ^{2/}	\$0.55392	\$0.55720	N/A
Transportation Charge	<u>\$0.57027</u>	<u>\$0.57027</u>	<u>\$0.57782</u>
Total Baseline Charge.....	\$1.12419	\$1.12747	\$0.57782
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage)			
Procurement Charge ^{2/}	\$0.55392	\$0.55720	N/A
Transportation Charge.....	<u>\$0.84050</u>	<u>\$0.84050</u>	<u>\$0.84806</u>
Total Non-Baseline Charge.....	\$1.39442	\$1.39770	\$0.84806

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility procurement customers and includes the GPC and GPC-A Procurement charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, and GTC/GTCA,)

RATES (continued)

Volumetric charges, \$ per therm:

<u>Winter Season</u> (December 1 – March 31)	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.55392	\$0.55720	N/A
<u>Transmission Charge</u>	<u>\$0.43792</u>	<u>\$0.43792</u>	\$0.44547
Total Charge	\$0.99184	\$0.99512	
Procurement Charge (1,001 to 21,000)	\$0.55392	\$0.55720	N/A
<u>Transmission Charge</u>	<u>\$0.17205</u>	<u>\$0.17205</u>	\$0.17961
Total Charge	\$0.72597	\$0.72925	
Procurement Charge (Over 21,000)	\$0.55392	\$0.55720	N/A
<u>Transmission Charge</u>	<u>\$0.11574</u>	<u>\$0.11574</u>	\$0.12329
Total Charge	\$0.66966	\$0.67294	
<u>Summer Season</u> (April 1 – November 30)			
Procurement Charge (0 to 1,000)	\$0.55392	\$0.55720	N/A
<u>Transmission Charge</u>	<u>\$0.34324</u>	<u>\$0.34324</u>	\$0.35079
Total Charge	\$0.89716	\$0.90044	
Procurement Charge (1,001 to 21,000)	\$0.55392	\$0.55720	N/A
<u>Transmission Charge</u>	<u>\$0.16691</u>	<u>\$0.16691</u>	\$0.17446
Total Charge	\$0.72083	\$0.72411	
Procurement Charge (Over 21,000)	\$0.55392	\$0.55720	N/A
<u>Transmission Charge</u>	<u>\$0.09831</u>	<u>\$0.09831</u>	\$0.10586
Total Charge	\$0.65223	\$0.65551	

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)



SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGV and G-NGV-C rates) and to the transportation of customer-owned gas (GT-NGV rates) for use in motor-vehicles.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>G-NGV</u>	<u>G-NGV-C¹</u>	<u>GT-NGV²</u>
A. <u>Compressed Natural Gas For Vehicles:</u>			
Procurement Charge	\$0.55392	\$0.55720	N/A
Transportation Charge	\$0.96371	\$0.96371	\$0.96371
Bundled Charge, \$ per therm:	\$1.51763	\$1.52091	
B. <u>Uncompressed Natural Gas For Vehicles:</u>			
Procurement Charge	\$0.55392	\$0.55720	N/A
Transportation Charge	\$0.16284	\$0.16284	\$0.16284
Bundled Charge, \$ per therm:	\$0.71676	\$0.72004	

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

(Continued)



SCHEDULE G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service for individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3.

The G-NGVR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GT-NGVR rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 10.

Customers taking service under this schedule may also be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE,

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>G-NGVR</u>	<u>G-NGVR-C</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter month	\$5.00	\$5.00	\$5.00
<u>Rate</u> , per therm:			
Procurement Charge: ^{1/}	\$0.55392	\$0.55720	N/A
Transmission Charge:.....	<u>\$0.33041</u>	<u>\$0.33041</u>	<u>\$0.33796</u>
Total Charge:	\$0.88433	\$0.88761	\$0.33796

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

^{1/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 6.

(Continued)



SCHEDULE GTNC

Sheet 1

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who receive service on this schedule may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	<u>Level of Service*</u>		
		<u>Medium Pressure</u>	<u>High Pressure</u>	<u>Transmission</u>
<u>CUSTOMER CHARGES</u>				
(therms)				
0 to 3,000	\$/meter	\$17.86	\$17.86	\$17.86
3,001 to 7,000	/month	\$92.64	\$92.64	\$92.64
7,001 to 21,000	of avg.	\$168.54	\$168.54	\$168.54
21,001 to 126,000	demand	\$338.19	\$338.19	\$338.19
126,001 to 1,000,000		\$678.61	\$678.61	\$678.61
Over 1,000,000		\$1,439.82	\$1,439.82	\$1,439.82
<u>SPECIAL METERING FEE</u>	\$/meter /month	\$137.00	\$137.00	\$137.00
<u>VOLUMETRIC CHARGES</u>				
Winter (Dec - Mar)	\$/therm	\$0.10789 R	\$0.07086 R	\$0.04753 R
Summer (Apr - Nov)	\$/therm	\$0.08572 R	\$0.05427 R	\$0.03647 R

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17375-G

Canceling Revised Cal. P.U.C. Sheet No. 16703-G

SCHEDULE GTNC

Sheet 2

NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR NONCORE CUSTOMERS

RATES (continued)

Other Charges

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

The charges for service under this schedule are the same for customers electing either firm or interruptible service.

The minimum monthly charge for customers subject to the Special Metering Fee will be the Special Metering Fee plus the customer charge. The minimum monthly charge for all other customers will be the customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$(0.00000) per therm.

Add any applicable taxes, fees, regulatory surcharges, or additional transportation charges imposed on the utility as a result of gas transportation under this schedule.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE EG

Sheet 1

**NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS**

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service rendered under this schedule is not available to entities who are affiliates of Sempra Energy. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

TERRITORY

Applicable throughout the utility's service territory.

RATES

Firm

Interruptible

Group A

For customers using less than 3 million therms per year

Customer charges, \$ per meter per month	\$50	\$50
Volumetric charges, \$ per therm	\$0.04565 R	\$0.04565 R

Group B

For customers using 3 million therms or more per year

Volumetric charges, \$ per therm	\$0.02273 R	\$0.02273 R
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The applicable Schedule EG transmission charge shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transmission charge shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The volumetric charges include an interstate transition cost surcharge (ITCS) of \$(0.00000) per therm.

The number of therms will be determined in accordance with the provisions of Rule 2.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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